IN THE CIRCUIT COURT OF THE UNITED STATES FOR THE EASTERN DIVISION OF THE EASTERN JUDICIAL DISTRICT OF MISSOURI

UNITED STATES OF AMERICA, PETITIONER,

v.

STANDARD OIL COMPANY OF NEW JERSEY ET AL., DEFENDANTS

PETITIONER'S EXHIBITS

On behalf of the petitioner:

Mr. FRANK B. KELLOGG, Mr. C. B. MORRISON
Mr. J. HARWOOD GRAVES

On behalf of the defendants:

Mr. JOHN G. MILBURN, Mr. MORITZ ROSENTHAL
Mr. JOHN S. MILLER, Mr. M. F. ELLIOTT, Mr. MARTIN CAREY, Mr. F. L. CRAWFORD, Mr. DOUGLAS CAMPBELL

VOLUME 8

WASHINGTON
GOVERNMENT PRINTING OFFICE
1908

PETITIONER'S EXHIBIT 269.

Balance sheet of CONTINENTAL OIL COMPANY, December 31, 1904.

ASSETS.

Plant investment	$303,369.87	
Office furniture	9,919.68	
Tank cars	2,530.00	
Iron barrels & drums, less depr'n	11,743.42	
Incomplete construction	4,959.32	
	332,512.29	
Less plant depreciation %	15,312.84	
		$317,199.45
Stable equipment	41,965.51	
Less stable depreciation %	9,101.31	
		32,864.20
Other investments, property not in use		19,999.89
Merchandise, as per inventory		580,781.30
Notes and accounts receivable:		
Bills receivable	8,596.86	
Accounts receivable	291,416.02	
		300,012.88
Cash:		
New York	23,462.84	
Denver & in transit from stations	29,901.66	
At stations	3,773.28	
		57,137.78
		1,307,995.50

LIABILITIES.

Capital stock	300,000.00	
Notes and accounts payable	167,028.79	
		467,028.79
Balance to credit of profit and loss		840,966.71
Profit and loss account as per balance sheet June 30th, 1904	944,511.17	
Less dividends paid	381,000.00	
		563,511.17
Balance showing for 6 months ending December 31, 1904		277,455.54

2

Statement showing "profit and loss account," of CONTINENTAL OIL COMPANY, for six months ending December 31, 1904.

Unknown barrel account		$32.35
Railroad claims paid		291.30
Commission on outside sales		614.70
Rent receipts		352.50
Interest from national city bank		1,288.77
Tank car mileage		3,211.36
Station profits, gross		456,480.85
		462,271.83
Less on Natl. Transit Pump sold at Denver	$442.79	
" storage tank #91 " Leadville	235.00	
" warehouse sold at Akron, Colo	205.00	
" " " Montrose, Colo	15.00	
" " torn down Buena Vista	25.00	
" " " Santa Fe, N. M	500.00	
Frt. on tank wagon Provo to Idaho Falls	22.00	
" buggy Denver to Greeley	2.50	
" horse, Colorado City to Denver	8.60	
Reduction in value C. O. car tanks 502-503 dismounted for storage purposes	226.84	
Ditto storage tanks #32 & 37 transferred from Pueblo to Trinidad	115.00	
Tank foundations #306 & 356 Bozeman, aban'd	65.00	
Moving plant from Akron to Wray, Colo	67.80	
Part cost of improving warehouse, Rawlins	161.50	
Adv. for sale Denver property not in use	10.02	
Auditors expenses; Conrey & McGoodwin	144.57	
Donation to Denver Retail Grocers Asso	500.00	
Bad accounts charged off	3,155.69	
Tank car rent	3,340.10	
" repairs	160.09	
Interest and discount	4,916.93	
Extraordinary expense	112.03	
Legal expense	1,307.38	
Home office expense	26,184.34	
Station expenses	142,893.11	
		184,816.29
		277,455.54

PETITIONER'S EXHIBIT 270 A.

Balance sheet of STANDARD OIL CO., San Francisco, June 30, 1904.

ASSETS.

Plant investment	$801,395.53	
Iron barrels	47,036.63	
Incomplete construction	41,447.82	
	889,879.98	
Less plant depreciation a/c	73,345.78	
		$816,534.20
Stable equipment	81,237.21	
Less stable depreciation a/c	11,537.22	
		69,699.99
Other investments:		
Portland real estate	1,743.80	
Merchants Exchange mem'ship	500.00	
		2,243.80
Merchandise, as per inventory		1,608,959.19
Notes and accounts receivable		862,396.66
Cash at general office	79,124.44	
Cash in transit	54,863.41	
" at stations	7,892.75	
" " Dawson	16,937.44	
" " Nome	3,117.38	
		161,935.42
		3,611,769.26

LIABILITIES.

Capital stock	1,000,000.00	
Notes and accounts payable	467,906.99	
		1,467,906.99
Balance to credit of profit and loss		2,143,862.27
Profit and loss account as per balance sheet Dec. 31, 1903	2,702,815.75	
Less dividends paid	850,000.00	
		1,852,815.75
Balance showing for 6 months ending June 30, 1904		291,046.52

2

Statement showing "profit & loss account," of STANDARD OIL CO., San Francisco, for 6 months ending June 30, 1904.

PROFITS.

San Francisco	$91,453.74	
Portland	49,239.48	
Los Angeles	14,438.38	
Seattle	72,448.07	
Spokane	32,550.47	
Sacramento	25,749.39	
San Jose	10,640.85	
Stockton	13,397.37	
Oakland	9,607.05	
Fresno	7,568.15	
Honolulu	7,411.05	
Dawson	3,496.27	
Interest	2,135.75	
Sale of old W. P. Fuller engine (charged off June '99)	25.00	
		$340,161.02

LOSSES.

San Diego	1,254.33	
Nome	3,436.37	
F. B. Joyce, oil delivery	733.83	
Piping at F. B. Joyce, oil delivery plant discarded as worthless	98.92	
Loss on sale of old stable at San Fran	6,830.00	
" Domestic Oil Co. purchase	2,693.99	
" Sale of steamer "Oil City"	32,855.43	
" " Fresno property, old location	450.00	
" transfer of gas eng. from Sacramento to Marysville, appr. 202	140.30	
" on 2 can dippers at San Francisco discarded as worthless & broken up	570.06	
Loss on engine house at Marysville, 6' x 10', worthless & discarded	32.07	
Special expense	19.80	
		49,114.50
		291,046.52

PETITIONER'S EXHIBIT 270 B.

Balance sheet of STANDARD OIL CO., San Francisco, December 31, 1904.

ASSETS.

Plant investment	$845,299.68	
Iron barrels	53,212.64	
Can investment	8,544.65	
Incomplete construction	48,325.60	
	955,382.57	
Less plant depreciation a/c	73,345.78	
		$882,036.79
Stable equipment	105,157.13	
Less stable depreciation a/c	16,717.16	
		89,439.97
Other investments:		
Portland real estate	1,743.80	
Merchants Exchange membership	500.00	
		2,243.80
Merchandise, as per inventory		1,564,410.02
Notes and accounts receivable		1,017,825.27
Cash:		
Home office	66,131.92	
At stations	14,102.96	
Dawson	2,283.26	
Nome	1,859.66	
Cash in transit	47,634.08	
		132,011.88
		3,687,967.73

LIABILITIES.

Capital stock	1,000,000.00	
Notes and accounts payable	453,170.27	
		1,453,170.27
Balance to credit of profit and loss		2,234,797.46
Profit and loss account as per balance sheet June 30, 1904	2,143,862.27	
Less dividends paid	400,000.00	
		1,743,862.27
Balance showing profit for six months ending December 31, 1904		490,935.19

Statement showing "Profit & Loss Account," STANDARD OIL COMPANY, San Francisco, for six months ending December 31, 1904.

INCOME.

San Francisco	$118,821.96	
Portland	91,108.14	
Los Angeles	18,436.50	
Seattle	104,714.67	
Spokane	46,971.94	
Sacramento	52,390.38	
San José	16,795.95	
Stockton	18,018.90	
Oakland	14,144.53	
Fresno	11,636.63	
San Diego	4,072.31	
Honolulu	7,972.75	
Dawson	1,747.43	
Nome	7,221.07	
Joyce Oil Delivery	389.31	
Interest	1,466.08	
Penn oil delivery, San Diego	1,497.19	
Payment on oil label, % of W. P. Fuller withheld	113.15	
		517,518.89

EXPENSES.

Loss on Arctic Oil Works purchase	20,962.77	
" King Keystone Oil Co	489.72	
" % rebuilding F. B. Joyce oil delivery plant	317.37	
Penn oil delivery, Los Angeles	4,716.07	
Old switch at Everett abandoned	97.77	
		26,583.70
		490,935.19

PETITIONER'S EXHIBIT 271.

Balance sheet of STANDARD OIL CO. (California) December 31, 1906.

ASSETS.

Plant investment:			
As per statement		$4,228,939.48	
Real estate		580,429.47	
Division B		7,107,424.39	
Iron bbls., sales dept		111,452.52	
Incomplete construction		965,200.05	
Sales dept		204,293.15	
		13,197,739.06	
Less plant depreciation %		73,345.78	
			13,124,393.28
Stable equipment:			
Richmond		11,504.16	
Sales dept		131,570.28	
		143,074.44	
Less stable depreciation %		37,375.18	
			105,699.26
Other investments:			
¼ int. Wright & Felton land		854.73	
Cal. Star Oil Wks. stock		1.00	
Portland real estate		1,743.80	
Merchant Exc. memb'ship		500.00	
			3,099.53
Merchandise, as per inventory:			
As per statement		5,091,675.67	
Sales dept		1,610,419.57	
			6,702,095.24
Notes and accounts receivable		441,365.64	
Of Division B		7,966.97	
Of sales dept		1,684,264.45	
			2,133,597.06
Cash:			
General		405,181.24	
Richmond		2,691.06	
Division B		2,148.65	
Sales dept		54,241.92	
			464,262.87
			22,533,147.24

LIABILITIES.

Capital stock		17,000,000.00	
Notes and accounts payable:			
General books	$804,655.38		
Division B	161,362.42		
Sales dept	237,177.14		
		1,203,194.94	
			18,203,194.94
Balance to credit of profit and loss			4,329,952.30
Profit and loss account as per balance sheet June 30, 1906		3,623,022.18	
Less dividends paid		1,020,000.00	
			2,603,022.18
Balance showing profit for 6 months ending Dec. 31, 1906			1,726,930.1

Statement showing "profit & loss account," of STANDARD OIL COMPANY (California), for 6 months ending December 31, 1906.

INCOME.

Kern crude fuel	$9,396.53	
Coaling " "	1,504.77	
Los Angeles "	13,016.38	
Pico production	12,262.34	
Earnings S. S. Atlas	33,318.84	
Loomis	21,089.12	
Asuncion	44,420.72	
Benecia	19,444.64	
Barge No. 1	45,027.46	
" 2	82.34	
" 3	93,073.98	
Richmond refinery	813,810.24	
Division B	1,642,758.52	
Sales Department	276,378.71	
		$3,025,584.59

LOSSES.

Pipeage charge of Div. B, at 20 cts. other than 37.8 cts	848,915.15	
Richmond fuel oil	119,960.00	
Earnings launch "Flyer"	576.56	
Fire loss "Pico"	19,589.11	
Personal injuries	6,476.50	
Interest and exchange	43,724.17	
Depreciation of wells	15,573.71	
" vessels	34,899.29	
Appro. 243-247	5,300.00	
" 255	9,646.51	
Old balance in frt. suspense (April 18th)	1,003.31	
Taxes at Alameda	300.30	
Loss in purchase of S. O. Co. Iowa	192,689.86	
		1,298,654.47
		$1,726,930.12

PETITIONER'S EXHIBIT 272 A.

General balance sheet, the ATLANTIC REFINING CO., June 30th, 1899.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance			$11,120,980.09	
Incomplete construction			273,539.18	
				$11,394,519.27
Do.	Eclipse works		695.58	
Do.	Pittsbg. dept.		385.45	
Do.	Stations		29,882.53	
				30,963.56
James McKee Special				96,845.59
Mutual Oil Works, Reno				1,186.30
Union Refinery, Titusville				8,397.64
River and harbor service				38,914.08
				11,570,826.44
Less depreciation of plant				5,744,897.12
				5,825,929.32

STABLE EQUIPMENT.

A. R. Co., Phila			6,052.00	
Do.	Marcus Works		450.00	
Do.	Eclipse Works		4,735.37	
Stations			178,929.44	
			190,166.81	
Less depreciation:				
Eclipse works		$1,430.14		
Stations		51,503.94		
			52,934.08	
				137,232.73
Total plant				$5,963,162.05

OTHER INVESTMENTS.

Arch st. property		18,343.91	
Pittsburg office bldg		41,569.41	
Harrisburg property		25,236.27	
Armstrong acid works		1,167.72	
The Pt. Breeze & Gilson's Pt. R. R. Co		5,363.09	
Crescent connecting R. R		7,644.34	
A. C. & M. R. R. bond		100.00	
			99,424.74

INVENTORIES OF MDSE.

Philadelphia		3,226,373.43	
Marcus Hook		248,035.77	
Eclipse works		1,195,999.91	
Pittsburg dept		178,263.59	
Stations		341,610.08	
			5,190,282.78

CASH.

General office		12,230.09	
A. R. Co. New York		1,128,748.42	
Eclipse works		242,207.53	
Pittsburg dept		15,268.45	
Stations		27,752.99	
			1,426,207.48
Forward			12,679,077.05

Forward			$12,679,077.05

ACCOUNTS RECEIVABLE.

General books	$1,443,583.26		
Eclipse Works	458,317.74		
Pittsburg dept	17,553.34		
Stations	438,889.98		
			2,358,344.32
			15,037,421.37

LIABILITIES.

Capital stock		$4,993,500.00	
Scrip		6,500.00	
Crude oil loan, Eclipse Works	826,654.89		
Pittsburg dept	124,750.34		
	951,405.23		
Less Philada	333,587.24		
		617,817.99	

ACCOUNTS PAYABLE.

General books	2,332,700.96		
Eclipse Works	133,170.29		
Pitsburg dept	39,925.04		
Stations	100,754.00		
		2,606,550.29	
			8,224,368.28
Balance to credit of profit and loss			6,813,053.09
Profit & loss % per balance sheet Dec. 31/98		6,084,867.16	
Less dividends paid		1,248,375.00	
			4,836,492.16

Profits for six months June 30th, 1899:			
A. R. Co., Phila	1,231,739.32		
Marcus Hook Refinery	487,949.56		
Eclipse Lubg. Oil Works	225,275.52		
Pittsburg dept	30,526.60		
Stations	46,659.70		
	2,022,150.70		
Less general profit & loss items	45,589.77		
			1,976,560.93

PETITIONER'S EXHIBIT 272 B.

General balance sheet, the ATLANTIC REFINING CO., December 31st, 1899.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$11,323,737.16	
Incomplete construction		221,730.27	
			$11,545,467.43
do. stations			17,516.84
James McGee, special			96,843.59
Climax Oil Co., Titusville			42,500.00
River and harbor service			34,409.13
			11,736,738.99
Less depreciation of plant			5,742,005.32
			5,994,733.67

STABLE EQUIPMENT.

A. R. Co., Phila		6,157.00	
do. Marcus Hook		405.00	
do. Eclipse Works		5,107.67	
Stations		199,797.78	
		211,467.45	
Less depreciation:			
Eclipse Works	$1,728.46		
Stations	60,315.74		
		62,044.20	
			149,423.25
Total plant			$6,144,156.92

OTHER INVESTMENTS.

Arch st. property		18,674.77	
Pittsburg office building		41,569.41	
Harrisburg property		25,463.77	
Armstrong acid works		1,167.72	
The Pt. Breeze & Gilson's Pt. R. R. Co		5,402.29	
Crescent Connecting R. R.		7,644.34	
Allegheny Valley Imprmt. Co. mortgage		10,000.00	
A. C. & M. R. R. bond		100.00	
			110,022.30

INVENTORIES OF MDSE.

Philadelphia		3,576,796.42	
Marcus Hook		344,128.66	
Eclipse Works		1,210,565.46	
Pittsburg dept		251,248.71	
Stations		634,190.83	
			5,016,930.08

CASH.

General office		92,402.56	
A. R. Co. New York		894,655.82	
Eclipse Works		227,879.97	
Pittsburg dept		65,135.98	
Stations		22,510.98	
			1,302,675.31
Forward			13,473,784.61

Forward			$13,473,784.61
ACCOUNTS RECEIVABLE.			
General books	$2,010,911.37		
Eclipse Works	540,628.06		
Pittsburg dept	33,005.50		
Stations	628,731.49		3,213,276.42
			16,687,061.03
LIABILITIES.			
Capital stock		4,999,900.00	
Scrip		100.00	
Crude oil loan, Eclipse Works	1,000,832.17		
Pittsburg dept	181,219.07		
	1,182,051.24		
Less Philada	338,220.37	843,830.87	
ACCOUNTS PAYABLE.			
General books	2,449,696.88		
Eclipse Works	247,407.62		
Pittsburg dept	95,865.89		
Stations	114,985.10	2,907,955.49	8,751,786.36
			7,935,274.07
Balance to credit of profit & loss		6,813,053.09	
Profit & loss % per balance sheet June 30/99		2,499,950.00	
Less dividends paid			4,313,103.09
Profits for six months Dec. 31st, 1899:			
A. R. Co., Philadelphia	2,477,211.50		
Marcus Hook refinery	365,100.49		
Eclipse Lubg. Oil Works	425,382.61		
Pittsburg dept	75,242.90		
Stations	359,857.07		
	3,702,794.57		
Less general profit & loss items	80,622.99		3,622,171.58

PETITIONER'S EXHIBIT 272 C.

General balance sheet, the ATLANTIC REFINING CO., June 30th, 1900.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$10,932,699.75	
Incomplete construction		184,019.07	
			$11,116,718.82
do. Eclipse Works			2,913.36
do. stations			6,986.33
James McGee, special			102,152.98
Climax Oil Co., Titusville			25,161.83
Relief Oil Works, Franklin			15,024.88
River and harbor service			51,099.90
			11,320,058.10
Less depreciation of plant			5,728,819.92
			5,591,238.18

STABLE EQUIPMENT.

A. R. Co., Philada		6,012.00	
do. Marcus Hook		355.00	
do. Eclipse Works		5,578.67	
Stations		209,287.99	
		221,233.66	
Less depreciation:			
Eclipse Works	$1,953.42		
Stations	66,774.11		
		68,727.53	
			152,506.13
Total plant			$5,743,744.31

OTHER INVESTMENTS.

Arch st. property		18,674.77	
Pittsburg office bldg		41,569.41	
Harrisburg property		25,463.77	
Armstrong Acid Works		1,167.72	
The Pt. Breeze & Gibson's Pt. R. R. Co		5,437.10	
Crescent connecting R. R		7,644.34	
A. V. Imprmt. Co. mortgage		10,000.00	
A. C. & M. R. R. bond		100.00	
			110,057.11

INVENTORIES MDSE.

Philadelphia		4,589,624.80	
Marcus Hook		106,721.13	
Eclipse Works		1,119,592.15	
Pittsburg dept		195,711.65	
Stations		392,368.32	
			6,404,018.05

CASH.

General office		58,025.04	
A. R. Co., New York		1,728,750.81	
Eclipse Works		417,577.51	
Pittsburg dept		92,247.58	
Stations		12,645.73	
			2,309,246.67
Forward			14,567,066.14

Forward			$14,567,066.14
ACCOUNTS RECEIVABLE.			
General books	$1,318,703.59		
Eclipse Works	536,187.20		
Pittsburg dept	21,044.15		
Stations	493,699.66		$2,369,634.60
			16,936,700.74
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
Crude oil loan, Philadelphia	635,875.54		
Eclipse Works	657,693.96		
Pittsburg dept	131,095.65	1,424,665.15	
ACCOUNTS PAYABLE.			
General books	1,654,571.75		
Eclipse Works	264,849.61		
Pittsburg dept	35,360.24		
Stations	116,842.33	2,071,623.93	8,496,289.08
			8,440,411.66
Balance to credit of profit and loss		7,935,274.67	
Profit & loss % per balance sheet Dec. 31/99		2,499,950.00	
Less dividends paid			5,435,324.67
Profit for six months ending June 30th, 1900:			
A. R. Co., Philadelphia	2,315,072.80		
Marcus Hook Refinery	560,786.44		
Eclipse Lubg. Oil Works	353,492.55		
Pittsburg dept	30,447.60		
Stations	172,588.23		
	3,432,387.62		
Less general profit & loss items	427,300.63		3,005,086.99

PETITIONER'S EXHIBIT 272 D.

General balance sheet, the ATLANTIC REFINING CO., Dec. 31st, 1900.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$10,947,994.61	
Incomplete construction		157,620.32	
			$11,105,614.93
do. Pittsburg dept			343.30
do. stations			13,904.82
James McGee, special			99,036.37
Climax Oil Co., Titusville			25,161.83
Relief Oil Works, Franklin			15,024.88
River and harbor service			46,685.36
			11,305,771.49
Less depreciation of plant			5,728,819.92
			5,576,951.57

STABLE EQUIPMENT.

A. R. Co., Philada		6,063.55		
do. Marcus Hook		330.00		
do. Eclipse Works		6,297.42		
Stations		225,671.15		
		238,362.12		
Less depreciation:				
Eclipse Works	$2,153.26			
Stations	76,684.23			
		78,837.49		
			159,524.63	
Total plant				$5,736,476.20

OTHER INVESTMENTS.

Arch st. property	18,674.77		
Pittsburg office bldg	41,569.41		
Harrisburg property	25,463.77		
Armstrong Acid Works	1,167.72		
The Pt. Breeze & Gibson's Pt. R. R. Co	5,412.44		
Crescent Connecting R. R	7,644.34		
A. C. & M. R. R. bond	100.00		
			100,032.45

INVENTORIES OF MDSE.

Phila	4,373,074.23		
Marcus Hook	99,164.12		
Eclipse Works	1,141,850.19		
Pittsburg dept	138,675.61		
Stations	427,932.28		
			6,180,696.43

CASH.

General office	62,676.76		
A. R. Co., New York	1,017,790.14		
Eclipse Works	193,083.37		
Pittsburg dept	50,730.80		
Stations	42,681.88		
			1,375,962.95
Forward			13,393,168.03

Forward			$13,393,168.03

ACCOUNTS RECEIVABLE.

General books	$3,599,909.78		
Eclipse Works	646,859.01		
Pittsburg dept	33,969.31		
Stations	560,889.31		$4,841,687.41
			18,234,855.44

LIABILITIES.

Capital stock		$4,999,900.00	
Scrip		100.00	
Crude oil loan, Eclipse Works	559,175.68		
Pittsburg dept	76,306.63		
	635,482.31		
Less Phila.a	154,669.15	480,813.16	

ACCOUNTS PAYABLE.

General books	1,754,662.88		
Eclipse Works	174,131.31		
Pittsburg dept	72,203.70		
Stations	126,156.85	2,127,154.74	7,607,067.90
			10,626,887.54
Balance to credit of profit & loss		8,440,411.66	
Profit & loss % per balance sheet June 30th, 1900		999,980.00	
Less dividends paid			7,440,431.66
Profits for six months ending Dec. 31st, 1900:			
A. R. Co., Phila	2,279,808.32		
Marcus Hook Refinery	240,658.98		
Eclipse Lubg. Oil Works	371,538.64		
Pittsburg dept	47,564.50		
Stations	248,171.01		
	3,187,741.45		
Less general profit & loss items	1,285.57		3,186,455.88

PETITIONER'S EXHIBIT 272 E.

General balance sheet, the ATLANTIC REFINING CO., June 30th, 1901.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance			$11,006,180.36	
Incomplete construction			173,933.98	
				$11,180,114.34
do.	Eclipse Works			3,042.84
do.	Pittsburg dept			1,581.89
do.	Stations			3,110.97
James McGee, special				99,036.37
Climax Oil Works, Titusville				25,161.83
Relief Oil Works, Franklin				14,964.88
Ellis & Cummings Refinery				33,635.96
River & harbor service				46,685.36
				11,407,334.44
Less depreciation of plant				5,728,819.92
				5,678,514.52

STABLE EQUIPMENT.

A. R. Co., Phila		5,918.75	
do. Marcus Hook		250.00	
do. Eclipse Works		7,275.95	
Stations		225,051.45	
		238,496.15	
Less depreciation:			
Eclipse works	1,888.78		
Stations	85,389.79		
		87,278.57	
			151,217.58
Total plant			5,829,732.10

OTHER INVESTMENTS.

Arch st. property		18,674.77	
Pittsburg office bldgs		41,569.41	
Bear Creek property, Pittsburg		2,668.84	
Harrisburg property		25,463.77	
Armstrong Acid Works		1,167.72	
The Pt. Breeze & Gibson's Pt. R. R. Co		5,417.25	
Crescent Connecting R. R		7,644.34	
A. C. & M. R. R. bond		100.00	
			102,706.10

INVENTORIES OF MDSE.

Philadelphia		4,386,304.09	
Marcus Hook		47,010.39	
Eclipse Works		1,113,898.03	
Pittsburg dept		145,235.58	
Stations		365,854.85	
			6,058,302.94
Forward			11,990,741.14

Forward			$11,990,741.14
CASH.			
General office	$355,838.51		
Eclipse Works	265,319.51		
Pittsburg dept	16,845.55		
Stations	26,215.71		864,219.28
ACCOUNTS RECEIVABLE.			
General books	1,199,389.84		
Eclipse Works	503,917.85		
Pittsburg dept	21,730.38		
Stations	487,038.76		2,212,076.83
			15,067,037.25
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
Crude Oil loan, Philada	$110,012.77		
Eclipse Works	609,864.76		
Pittsburg dept	103,545.39	823,422.92	
ACCTS. PAYABLE.			
General books	1,173,259.76		
Eclipse Works	217,659.86		
Pittsburg dept	35,201.92		
Stations	114,240.26	1,540,361.80	7,363,784.72
Balance to credit of profit & loss			7,703,252.53
Profit & loss a/c per balance sheet Dec. 31/00		10,626,887.54	
Less dividends paid		4,999,900.00	5,626,987.54
Profits for six months ending June 30th, 1901:			
A. R. Co., Phila	1,033,366.60		
Marcus Hook Refinery	368,437.83		
Eclipse Lubg. Oil Works	401,557.55		
Pittsburg dept	45,126.95		
Stations	237,934.69		
	2,086,423.62		
Less general profit & loss items	10,158.63		2,076,264.99

PETITIONER'S EXHIBIT 272 F.

General balance sheet, the ATLANTIC REFINING CO., December 31st, 1901.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$11,196,547.08	
Incomplete construction		62,154.32	
			$11,258,701.40
do.	Eclipse Works		9,378.56
do.	Pittsburgh dept		1,165.76
do.	stations		10,678.30
James McGee, special			99,036.37
Climax Oil Works, Titusville			25,161.83
Relief Oil Works, Franklin			14,964.88
Ellis & Cummings Refinery			32,086.42
Oil Creek Refinery			76,358.64
River and harbor service			42,016.83
			11,569,548.99
Less depreciation of plant			5,728,819.92
			5,840,729.07

STABLE EQUIPMENT.

A. R. Co., Phila		7,347.30	
do. Marcus Hook		210.00	
do. Eclipse Works		7,897.95	
do. Pittsburgh dept		100.00	
Stations		250,680.39	
		266,235.64	
Less depreciation:			
Eclipse Works	$2,282.41		
Stations	95,504.85		
		97,787.26	
			168,448.38
Total plant			$6,009,177.45

OTHER INVESTMENTS.

Arch st. property	18,674.77	
Pittsburg office bldg	41,569.41	
Bear Creek property, Pittsburg	2,668.84	
Auburn, Ohio, property	84.56	
Armstrong Acid Works, invmt	1,167.72	
Carlile Mfg. Co. stock	1.00	
The Pt. Breeze & Gibson's Pt. R. R. Co	5,412.44	
Crescent connecting R. R	7,644.34	
		77,223.08

INVENTORIES OF MDSE.

Philadelphia	3,433,630.49	
Marcus Hook	101,417.89	
Eclipse Works	1,063,,560.20	
Pittsburg dept	165,428.27	
Stations	492,755.75	
		5,256,792.60
Forward		11,343,193.13

Forward			$11,343,193.13
CASH.			
General office	$1,059,990.97		
Eclipse Works	174,225.96		
Pittsburg dept	7,859.75		
Stations	40,246.67		
			1,282,323.35
ACCOUNTS RECEIVABLE.			
General books	3,902,807.45		
Eclipse Works	676,490.78		
Pittsburg dept	32,242.10		
Stations	589,810.37		
			5,201,350.70
			17,826,867.18
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
Crude oil loan, Eclipse Works	484,272.85		
Pittsburg dept	117,787.43		
	602,060.28		
Less Philada	177,091.83		
		424,968.45	
ACCTS. PAYABLE.			
General books	1,642,344.97		
Eclipse Works	250,974.32		
Pittsburg dept	78,067.76		
Stations	127,246.61		
		2,098,633.66	
			7,523,602.11
Balance to credit of profit & loss			10,303,265.07
Profit & loss a/c per balance sheet June 30th, 1901			7,703,252.53
Profits for six months ending Dec. 31st, 1901:			
A. R. Co., Phila	1,308,287.61		
Marcus Hook Refinery	469,468.12		
Eclipse Lubg. Oil Works	402,654.76		
Pittsburg dept	21,480.51		
Stations	408,146.37		
	2,610,037.37		
Less general profit & loss items	10,024.83		
			2,600,012.54

PETITIONER'S EXHIBIT 272 G.

General balance sheet, the ATLANTIC REFINING CO., June 30th, 1902.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$11,365,409.24	
Incomplete construction		398,959.56	
			$11,764,368.80
do.	Eclipse Works		130,672.43
do.	Pittsburg dept		824.54
do.	Stations		20,087.83
James McGee, special			99,036.37
Climax Oil Works, Titusville			25,161.83
Relief Oil Works, Franklin			14,964.88
Ellis & Cummings Refinery			32,086.42
Oil Creek Refinery			76,358.64
River & harbor service			42,016.83
			12,205,578.57
Less depreciation of plant			5,728,819.92
			6,476,758.65
Iron barrels, stations			598.24
Special cans, do.		22,843.48	
Less depreciation		3,525.18	
			19,318.30

STABLE EQUIPMENT.

A. R. Co., Phila		7,226.26	
do. Marcus Hook		199.00	
do. Eclipse Works		8,889.08	
do. Pittsburg dept		165.00	
Stations		259,852.23	
		276,331.57	
Less depreciation:			
Eclipse Works	$2,752.94		
Stations	105,999.54		
		108,752.48	
			167,579.09
Total plant			$6,664,254.28

OTHER INVESTMENTS.

Arch st. property	18,674.77	
Pittsburg office bldg	41,569.41	
Bear Creek property, Pittsburg	2,668.84	
Auburn, Ohio, property	84.56	
Armstrong Acid Works invmt	1,167.72	
Clay lands in Florida	14,383.04	
The Pt. Breeze & Gibson's Pt. R. R. Co	5,419.66	
Crescent connecting R. R	7,644.34	
		91,612.34

INVENTORIES OF MDSE.

Philadelphia	3,331,427.32	
Marcus Hook	74,976.38	
Eclipse Works	1,130,463.13	
Pittsburg dept	195,880.96	
Stations	445,650.33	
		5,178,398.12
Forward		11,934,264.74

Forward			$11,934,264.74
CASH.			
General office	$1,553,466.87		
Eclipse Works	223,739.81		
Pittsburg dept	8,528.99		
Stations	14,183.05		
			1,799,918.72
ACCOUNTS RECEIVABLE.			
General books	1,467,415.74		
Eclipse Works	584,284.47		
Pittsburg dept	30,037.73		
Stations	544,749.48		
			2,626,487.42
			16,360,670.88
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
Crude oil loan, Eclipse Works	601,887.49		
Pittsburg dept	113,171.84		
	715,059.33		
Less Phila	548,646.94	166,412.39	
ACCTS. PAYABLE.			
General books	2,248,574.52		
Eclipse Works	310,319.41		
Pittsburg dept	52,082.24		
Stations	121,062.23		
		2,732,038.40	7,898,450.79
Balance to credit of profit & loss			8,462,220.09
Profit & loss % per balance sheet Dec. 31st, 1901		10,303,265.07	
Less dividends paid		4,499,910.00	
			5,803,355.07
Profits for six months ending June 30th, 1902:			
A. R. Co., Phila	1,350,464.58		
Marcus Hook Refinery	469,350.36		
Eclipse Lubg. Oil Works	484,511.79		
Pittsburg dept	27,835.38		
Stations	324,917.87		
	2,666,079.98		
Less general profit & loss items	7,214.96		2,658,865.02

PETITIONER'S EXHIBIT 272 H.

General balance sheet, the ATLANTIC REFINING CO., December 31st, 1902.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$11,907,999.24	
Incomplete construction		192,031.06	
			$12,100,030.30
do.	Eclipse Works		24,409.22
do.	Stations		20,675.43
James McGee, special			99,036.37
Climax Oil Works, Titusville			25,161.83
Relief Oil Works, Franklin			14,964.88
Ellis & Cummings Refinery			31,761.42
Oil Creek Refinery			76,424.64
Leader Refg. Co. Plant, Taylorstown			9,480.95
River & harbor service			40,044.36
			12,441,989.40
Less depreciation of plant			5,473,666.31
			6,968,323.09
Special cans, stations		29,597.82	
Less depreciation		8,204.03	
			21,393.79
Iron barrels, stations		1,171.92	
Less depreciation		55.79	
			1,116.13

STABLE EQUIPMENT.

A. R. Co., Phila			6,701.46	
do.	Marcus Hook		173.36	
do.	Eclipse Works		9,352.76	
do.	Pittsburg dept		169.35	
Stations			223,814.46	
			240,211.39	
Less depreciation:				
Eclipse Works		$3,029.61		
Stations		6,714.73		
			9,744.34	
				230,467.05
Total plant				$7,221,300.06

OTHER INVESTMENTS.

Arch St. property		18,674.77	
Pittsburg office bldg		43,243.74	
Bear Creek property, Pittsburg		2,668.84	
Auburn, Ohio, property		84.56	
Armstrong Acid Works, invmt		1,167.72	
Manabee Clay plant		60,052.28	
Crescent connecting R. R		7,644.34	
The Pt. Breeze & Gibson's Pt. R. R. Co		5,419.66	
			138,955.91

INVENTORIES OF MDSE.

Philadelphia		3,765,708.44	
Eclipse Works		1,326,886.85	
Pittsburg dept		212,690.56	
Stations		553,396.75	
			5,858,682.60
Forward			13,218,938.57

Forward			$13,218,938.57
CASH.			
General office	$874,035.34		
Eclipse Works	148,076.21		
Pittsburg dept	3,377.07		
Stations	38,730.07		
			1,064,218.69
ACCOUNTS RECEIVABLE.			
General books	5,372,503.29		
Eclipse Works	1,032,968.85		
Pittsburg dept	48,289.02		
Stations	759,824.87		
			7,213,586.03
			21,496,743.29
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
Crude oil loan, Eclipse Works	665,094.00		
Pittsburg dept	135,676.00		
	800,770.00		
Less Phila	354,626.51		
		446,143.49	
ACCOUNTS PAYABLE.			
General books	1,360,088.18		
Eclipse Works	816,135.00		
Pittsburg dept	111,595.01		
Stations	170,217.76		
		2,458,035.95	
			7,904,179.44
Balance to credit of profit & loss			13,592,563.85
Profit & loss % per balance sheet June 30th, 1902			8,462,220.09
Profits for six months ending Dec. 31st, 1902:			
A. R. Co., Phila	2,871,556.86		
Marcus Hook Refinery	628,171.97		
Eclipse Lubg. Oil Works	978,669.54		
Pittsburg dept	87,054.57		
Stations	570,228.76		
	5,135,681.70		
Less general profit & loss items	5,337.94		
			5,130,343.76

PETITIONER'S EXHIBIT 272 I.

General balance sheet, the ATLANTIC REFINING CO., June 30th, 1903.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$12,015,779.85	
Incomplete construction		406,731.54	
			$12,422,511.39
" "	Eclipse Works		42,426.71
" "	Pittsburg dept		312.53
" "	Stations		26,853.00
James McGee, special			99,036.37
Climax Oil Works, Titusville			25,161.83
Ellis & Cummings Refinery			31,761.42
Oil Creek Refinery			76,424.64
Relief Oil Works, Franklin			14,964.53
River & harbor service			35,544.36
			12,774,997.13
Less depreciation of plant			5,473,666.31
			7,301,330.82
Special cans, stations		33,419.88	
Less depreciation		13,740.14	
			19,679.74
Iron barrels, stations		1,166.92	
Less depreciation		126.01	
			1,040.91

STABLE EQUIPMENT.

Philadelphia		7,223.52	
Marcus Hook		145.00	
Eclipse Works		10,495.68	
Pittsburg dept		169.35	
Stations		224,299.97	
		242,333.52	
Less depreciation:			
Eclipse Works	3,354.53		
Stations	19,526.94		
		22,881.47	
			219,452.05
Total plant			$7,541,503.52

OTHER INVESTMENTS.

Arch st. property	18,674.77	
Pittsburg office building	43,243.74	
Armstrong Acid Works, invmt	1,167.72	
Auburn Ohio property	84.56	
Bear Creek property, Pittsburg	2,668.84	
Manatee Clay Plant	10,052.28	
Pt. Breeze & Gib. Pt. R. R. Co.	5,447.23	
Crescent connecting R. R.	7,644.34	
		138,983.48

INVENTORIES OF MDSE.

Philadelphia	4,470,526.27	
Eclipse Works	1,449,332.34	
Pittsburg dept	249,056.32	
Stations	566,571.36	
		6,735,486.29
Forward		14,415,973.29

Brought forward			$14,415,973.29
CASH.			
General office	$957,918.84		
Eclipse Works	739,592.38		
Pittsburg dept	7,198.83		
Stations	24,173.40		1,728,883.45
ACCOUNTS RECEIVABLE.			
General books	2,561,381.05		
Eclipse Works	684,493.46		
Pittsburg dept	33,818.17		
Stations	686,268.66		3,965,961.34
			20,110,818.08
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
Crude oil loan, Eclipse Works	908,361.99		
Pittsburg dept	138,583.97		
	1,046,945.96		
Less Phila	414,443.55	632,502.41	
ACCOUNTS PAYABLE.			
General books	1,319,866.71		
Eclipse Works	348,057.91		
Pittsburg dept	53,385.39		
Stations	168,206.63	1,889,216.64	7,521,719.05
			12,589,099.03
Balance to credit of profit & loss		13,592,563.85	
Profit & loss a/c per balance sheet Dec. 31/02		5,999,880.00	
Less dividend paid			7,592,683.85
Profits for 6 months ending June 30th, 1903.			
Atlantic Refining Co., Phila	2,811,853.61		
Marcus Hook Refinery	588,668.46		
Eclipse Lubg. Oil Works	1,042,183.18		
Pittsburg dept	102,821.00		
Stations	463,781.50		
	5,009,307.75		
Less general profit & loss items	12,892.57		4,996,415.18

PETITIONER'S EXHIBIT 272 J.

General balance sheet, the ATLANTIC REFINING CO., December 31st, 1903.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$12,342,571.06	
Incomplete construction		540,745.38	
			$12,883,316.44
" " Eclipse Works			124,192.45
" " Pitts. dept			2,530.80
" " Stations			38,243.82
Climax Oil Works, Titusville			25,161.83
Ellis & Cummings Refinery			31,761.42
Oil Creek Refinery			76,424.64
Relief Oil Works, Franklin			14,964.88
River & harbor service			57,390.01
			13,253,986.29
Less depreciation of plant			5,473,666.31
			7,780,319.98
Special cans, stations		36,482.67	
Less depreciation		19,921.79	
			16,560.88
Iron barrels, stations		1,331.64	
Less depreciation		202.89	
			1,128.75

STABLE EQUIPMENT.

Philadelphia		13,961.41	
Marcus Hook		125.00	
Eclipse Works		10,885.27	
Pitts. dept		206.35	
Stations		240,517.98	
		265,696.01	
Less depreciation:			
Eclipse Works	$3,819.89		
Stations	32,700.64		
		36,520.53	
			229,175.48
Total plant			$8,027,183.

OTHER INVESTMENTS.

Arch st. property	18,674.77	
Pittsburg office building	43,243.74	
Armstrong Acid Works, invmt	500.00	
Auburn, Ohio, property	84.56	
Manabee Clay Plant	74,876.71	
Pt. Breeze & Gibson's Pt. R. R. Co	5,419.66	
Crescent connecting R. R	7,644.34	
		150,443.

INVENTORIES OF MERCHANDISE.

Philadelphia		
Marcus Hook	4,662,065.20	
Eclipse Works	1,642,853.16	
Pittsburg dept	202,541.75	
Stations	708,376.61	
		7,215,836.
Forward		15,393,465.

Brought forward			$15,393,465.59
CASH.			
Philadelphia	$676,280.12		
Eclipse Works	194,548.21		
Pittsburg dept	10,047.95		
Stations	47,050.78		
			927,927.06
ACCOUNTS RECEIVABLE.			
Philadelphia	3,948,032.35		
Eclipse Works	876,075.52		
Pittsburg dept	49,523.39		
Stations	833,558.25		
			5,707,189.51
	636,457.34		
Crude oil loan, Philadelphia	$457,876.37		
Less Eclipse Works	109,500.50		
Pitts. dept	567,376.87		
			69,080.47
			22,097,662.63
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
ACCOUNTS PAYABLE.			
Philadelphia	1,350,954.69		
Eclipse Works	478,218.02		
Pitts. dept	119,384.45		
Stations	253,181.49		
		2,210,738.65	
			7,210,738.65
			14,886,923.98
Balance to credit of profit & loss		12,589,099.03	
Profit & loss a/c per balance sheet June 30/03		2,499,950.00	
Less dividend paid			10,089,149.03
Profits for 6 months ending Dec. 31st, 1903:			
A. R. Co., Phila	2,772,384.81		
Marcus Hook Works	437,589.73		
Eclipse Works	936,382.67		
Pittsburg dept	93,991.35		
Stations	566,433.40		
	4,806,781.96		
Less general profit & loss items	9,007.01		
			4,797,774.95

PETITIONER'S EXHIBIT 272 K.

General balance sheet, the ATLANTIC REFINING CO., June 30th, 1904.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$12,810,549.28	
Incomplete construction		652,372.72	
			$13,462,922.00
" " Eclipse Works			11,398.81
" " Stations			22,887.46
Climax Oil Works, Titusville			25,161.83
Ellis & Cummings Refinery			31,761.42
Oil Creek Refinery			76,424.64
Relief Oil Works, Franklin			14,964.88
River & harbor service			57,390.01
			13,702,911.05
Less depreciation of plant			5,473,666.31
			8,229,244.74
Special cans, stations			12,253.10
Iron barrels "		2,677.77	
Less depreciation		310.52	
			2,367.25

STABLE EQUIPMENT.

Philadelphia		14,208.20	
Marcus Hook		238.00	
Eclipse Works		8,197.27	
Pitts. dept		206.35	
Stations		229,746.79	
		252,596.61	
Less depreciation:			
Eclipse	$3,356.97		
Stations	37,120.43		
		40,477.40	
			212,119.21
Surplus plant, stations			200.00
Total plant			$8,456,184.20

OTHER INVESTMENTS.

Arch st. property		18,674.77	
Pittsburg office building		45,108.17	
Auburn, Ohio, property		84.56	
Manabee Clay Plant		74,895.56	
Pt. Breeze & Gibson Pt. R. R. Co		5,412.44	
Crescent connecting R. R		7,644.34	
			151,817.84

INVENTORIES OF MERCHANDISE.

Phila		4,270,728.28	
Marcus Hook		246,983.36	
Eclipse		1,703,272.48	
Pitts. dept		224,054.36	
Stations		521,173.41	
			6,966,211.89

CASH.

Phila		1,227,027.68	
Eclipse		189,965.36	
Pitts. dept		14,055.72	
Stations		20,665.06	
			1,451,713.82
Forward			17,025,927.80

Brought forward			$17,025,927.85
ACCOUNTS RECEIVABLE.			
Phila	$4,882,005.20		
Eclipse	573,944.02		
Pitts. dept	28,474.69		
Stations	685,320.64		
			6,169,744.55
			23,195,672.40
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
ACCOUNTS PAYABLE.			
Phila	1,424,363.94		
Eclipse	426,049.69		
Pitts. dept	41,014.04		
Stations	150,379.22		
		2,041,806.89	
Crude oil loan:			
Phila	370,579.47		
Eclipse	981,923.36		
Pitts. dept	134,722.65		
		1,487,225.48	
			8,529,032.37
			14,666,640.03
Balance to credit of profit & loss		14,886,923.98	
Profit & Loss % per balance sheet Dec. 31st/03		3,499,930.00	
Less dividend paid			11,386,993.98
Profits for 6 months ending June 30th, 1904:			
A. R. Co., Phila	1,931,681.88		
Marcus Hook Works	358,536.70		
Eclipse Works	492,241.44		
Pitts. dept	44,939.19		
Stations	462,539.49		
	3,289,938.70		
Less general profit & loss items	10,292.65		3,279,646.05

PETITIONER'S EXHIBIT 272 L.

General balance sheet, the ATLANTIC REFINING CO., Dec. 31st, 1904.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$12,679,549.50	
Incomplete construction		642,855.26	
			$13,322,404.76
" "	Eclipse		1,073.69
" "	Pitts		451.36
" "	Stations		5,237.67
Climax Oil Works			25,161.83
Ellis & Cummings Refinery			31,761.42
Oil Creek Refinery			76,424.64
Relief Oil Works			14,964.88
River & harbor service			92,209.69
			13,569,689.94
Less depreciation of plant			5,473,666.31
			8,096,023.63
Special cans, stations		19,006.43	
Less depreciation		3,537.84	
			15,468.59
Iron barrels, stations		3,931.74	
Less depreciation		511.34	
			3,420.40

STABLE EQUIPMENT.

Phila		13,477.49	
Marcus Hook		223.00	
Eclipse		8,435.24	
Pitts		206.35	
Stations		245,417.73	
		267,759.81	
Less depreciation:			
Eclipse	$3,744.46		
Stations	56,125.46		
		59,869.92	
			207,889.89
Surplus plant, stations			470.03
Total plant			$8,323,272.54

OTHER INVESTMENTS.

Arch st. property		18,674.77	
Pittsburg office building		45,106.17	
Manabee Clay Plant		74,895.56	
Pt. Breeze & Gibsons Pt. R. R. Co		5,412.44	
Crescent connecting R. R		7,644.34	
			151,733.28

INVENTORIES OF MERCHANDISE.

Phila		4,929,247.53	
Marcus Hook		290,979.92	
Eclipse		1,481,016.62	
Pitts		192,716.29	
Stations		645,055.26	
			7,539,015.62
Forward			16,014,021.44

Brought forward			$16,014,021.44
CASH.			
Phila	$729,267.11		
Eclipse	164,152.35		
Pitts	11,873.73		
Stations	58,372.15		963,665.34
ACCOUNTS RECEIVABLE.			
Phila	2,764,988.41		
Eclipse	949,716.13		
Pitts	23,295.16		
Stations	766,976.57		4,504,976.27
			21,482,663.05
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
ACCOUNTS PAYABLE.			
Phila	1,917,646.55		
Eclipse	375,488.45		
Pitts	112,420.65		
Stations	211,179.32	2,616,734.97	
Crude oil loan:			
Phila	1,008,732.16		
Eclipse	590,908.97		
Pitts	121,916.38	1,721,557.51	9,338,292.48
Balance to credit of profit & loss			12,144,370.57
Profit & loss % as per balance sheet June 30th/04		14,666,640.03	
Less dividend paid		4,999,900.00	9,666,740.03
Profits for 6 months ending Dec. 31st, 1904:			
A. R. Co., Phila	911,216.19		
Marcus Hook Works	220,577.05		
Eclipse Works	839,417.41		
Pitts. dept	59,968.11		
Stations	443,530.74		
	2,474,709.50		
Add general profit & loss items	2,921.04		2,477,630.54

PETITIONER'S EXHIBIT 272 M.

General balance sheet, the ATLANTIC REFINING CO., June 30th, 1905.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$12,890,645.91	
Incomplete construction		446,833.50	
			$13,337,479.41
" " "	Eclipse		2,263.33
" " "	Pitts		6,845.87
" " "	Stations		7,952.89
Climax Oil Works			25,161.83
Ellis & Cummings Refinery			31,761.42
Oil Creek Refinery			76,424.64
Relief Oil Works			14,964.88
McKean Co. real estate			1.00
River & harbor service			92,209.69
			13,595,064.96
Less depreciation of plant			5,473,666.31
			8,121,398.65
Special cans, stations		25,583.13	
Less depreciation		9,058.88	
			16,524.25
Iron barrels, stations		4,162.29	
Less depreciation		642.33	
			3,519.96

STABLE EQUIPMENT.

Phila		11,885.96	
Marcus Hook		165.00	
Eclipse		8,304.04	
Pitts		206.35	
Stations		256,137.44	
		276,698.79	
Less depreciation:			
Eclipse	$3,921.10		
Stations	66,308.03		
		70,229.13	
			206,469.66
Surplus plant, stations			1,035.04
Total plant			$8,348,947.31

OTHER INVESTMENTS.

Arch st. property		18,674.77	
Pittsburg office building		45,106.17	
Manabee Clay Plant		79,623.95	
Pt. Breeze & Gibsons Pt. R. R. Co		5,412.44	
Crescent connecting R. R		6,965.50	
			155,782.83

INVENTORIES OF MERCHANDISE.

Phila		4,616,422.20	
Marcus Hook		323,356.29	
Eclipse		1,225,048.51	
Pitts		200,514.31	
Stations		488,148.13	
			6,853,489.44
Forward			15,358,219.83

Brought forward			$15,358,219.83
CASH.			
Phila	$1,975,090.04		
Eclipse	105,410.78		
Pitts	7,438.48		
Stations	27,923.78		2,115,863.08
NOTES & ACCOUNTS RECEIVABLE.			
Phila	1,867,668.47		
Eclipse	793,690.58		
Pitts	12,249.28		
Stations	630,914.06		3,304,522.39
			20,778,605.30
LIABILITIES.			
Capital stock		4,999,900.00	
		100.00	
ACCOUNTS PAYABLE.			
Phila	1,980,480.95		
Eclipse	328,493.03		
Pitts	77,057.15		
Stations	142,772.59	2,528,803.72	
Crude oil loans:			
Phila	350,121.57		
Eclipse	1,157,688.02		
Pitts	118,385.26	1,626,194.85	9,154,998.57
			11,623,606.73
Balance to credit of profit & loss			
Profit & loss as per balance sheet Dec. 31/04		12,144,370.57	
Less dividend paid		1,999,960.00	10,144,410.57
Profits for 6 months ending June 30th, 1905:			
A. R. Co., Phila	372,870.05		
Marcus Hook Works	215,183.12		
Eclipse Works	518,494.47		
Stations	371,246.91	1,477,794.55	
Less loss, Pittsburg		3,455.18	
		1,474,339.37	
Add general profit & loss, Cr	14,093.26		
Dr.	9,236.47	4,856.79	1,479,196.16

PETITIONER'S EXHIBIT 272 N.

General balance sheets, the ATLANTIC REFINING CO., December 31st, 1905.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$12,983,710.95	
Incomplete constructions		435,769.80	
			$13,419,480.75
" " Eclipse			11,482.89
" " Pitts			350.00
" " Stations			5,918.45
Climax Oil Works			25,161.83
Ellis & Cummings Refinery			31,761.42
Oil Creek Refinery			76,424.64
Relief Oil Works			14,964.88
McKean Co. real estate			1.00
River & harbor service			84,460.68
			13,670,006.54
Less depreciation of plant			5,473,666.31
			8,196,340.23
Special cans, stations			15,789.83
Iron barrels "		5,039.06	
Less depreciation		845.70	
			4,193.36

STABLE EQUIPMENT.

Phila		11,300.46	
Marcus Hook		165.00	
Eclipse		8,443.18	
Pitts		206.35	
Stations		278,865.11	
		298,980.10	
Less depreciation:			
Eclipse	$3,944.64		
Stations	78,518.95		
		82,463.59	
			216,516.51
Total plant			8,432,839.93

OTHER INVESTMENTS.

Arch st. property	18,674.77	
Pitts office bldg	45,106.17	
Manatee Clay Plant	85,337.36	
Pt. Breeze & Gibsons Pt. R. R. Co	5,412.44	
Crescent connecting R. R	6,729.38	
		161,260.12

INVENTORIES OF MERCHANDISE.

Phila	4,904,085.08	
Marcus Hook	331,766.56	
Eclipse	1,142,177.77	
Pitts	189,875.10	
Stations	650,842.18	
		7,218,746.69

CASH.

Phila	1,012,146.57	
Eclipse	240,847.76	
Pitts	3,806.68	
Stations	60,998.26	
		1,317,799.27
Forward		17,130,646.01

Brought forward			$17,130,646.01
NOTES AND ACCOUNTS RECEIVABLE.			
Phila	$2,369,519.59		
Eclipse	1,041,675.66		
Pitts	25,608.38		
Stations	794,197.69		
			4,231,001.32
			21,361,647.33
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
ACCOUNTS PAYABLE.			
Phila	2,169,561.95		
Eclipse	1,441,219.67		
Pitts	231,956.46		
Stations	154,346.43		
		3,997,084.51	
			8,997,084.51
Balance to credit of profit & loss			12,364,562.82
Profit & loss % as per balance sheet June 30th, 1905		11,623,606.73	
Less dividend paid		2,999,940.00	
			8,623,666.73
Profits for 6 months ending Dec. 31st, 1905:			
A. R. Co., Phila	1,970,965.88		
Marcus Hook Works	369,279.64		
Eclipse Works	764,896.45		
Pitts dept	27,025.16		
Stations	611,710.36		
		3,743,877.49	
Less general profit & loss items:			
Dr	7,903.18		
Cr	4,921.78		
		2,981.40	
			3,740,896.09

PETITIONER'S EXHIBIT 272 O.

General balance sheet, the ATLANTIC REFINING CO., June 30th, 1906.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$13,064,705.67	
Incomplete construction		733,704.87	
			$13,798,410.54
Eclipse			1,356.53
Pitts			1,664.10
Stations			14,082.77
Climax Oil Works			23,161.83
Ellis & Cummings Refinery			31,761.42
Oil Creek Refinery			76,424.64
Relief Oil Works			14,964.88
McKean Co. real estate			1.00
River & harbor service			80,237.64
			14,042,065.35
Less depreciation of plant			5,473,666.31
			8,568,399.64
Special cans, stations		19,906.26	
Less depreciation		4,381.97	
			15,524.29
Iron barrels		4,666.92	
Less depreciation		1,015.44	
			3,651.48

STABLE EQUIPMENT.

Phila		14,801.46	
Marcus Hook		165.00	
Eclipse		8,894.07	
Pitts		206.35	
Stations		273,503.18	
		297,570.06	
Less depreciation:			
Eclipse	$4,318.80		
Stations	84,637.15		
		88,955.95	
			208,614.11
Total plant			$8,796,188.92

OTHER INVESTMENTS.

Arch st. property		18,674.77	
Pittsburg office building		45,108.17	
Manatee clay plant		85,337.36	
Crescent connecting R. R.		6,196.80	
			155,315.10

INVENTORIES OF MERCHANDISE.

Phila		5,475,560.08	
Marcus Hook		21,133.26	
Eclipse		1,316,685.53	
Pitts		239,224.12	
Stations		529,581.27	
			7,582,184.26

CASH.

Phila		1,467,507.59	
Eclipse		194,813.32	
Pitts		5,842.65	
Stations		31,252.56	
			1,699,416.12
Forward			18,233,104.40

Brought forward			$18,233,104.40
NOTES & ACCOUNTS RECEIVABLE.			
Phila	$2,032,569.73		
Eclipse	1,071,151.05		
Pitts	20,445.90		
Stations	680,123.51		
			3,804,290.19
			22,037,394.59
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
ACCOUNTS PAYABLE.			
Phila	1,250,797.67		
Eclipse	110,523.78		
Pitts	57,579.84		
Stations	136,592.62		
		1,555,493.91	
			6,555,493.91
Balance to credit of profit & loss			15,481,900.68
Profit & loss as per balance sheet Dec. 31st, 1905			12,364,562.82
Profits for 6 months ending June 30th, 1906:			
A. R. Co., Phila	1,627,320.21		
Marcus Hook works	65,418.49		
Eclipse Works	931,855.18		
Pitts. dept	74,989.81		
Stations	417,223.90		
		3,116,807.59	
Add general profit & loss item:			
Dr	7,692.54		
Cr	8,222.81		
		530.27	
			3,117,337.86

PETITIONER'S EXHIBIT 272 P.

General balance sheet, the ATLANTIC REFINING CO., Dec. 31st, 1906.

ASSETS.

PLANT INVESTMENT.

As per plant ledger trial balance		$13,469,108.81	
Incomplete construction, Phila		673,088.65	
			$14,142,197.46
Pitts			732.84
Stations			29,425.66
Ellis & Cummings refinery			31,761.42
Oil Creek refinery			76,424.64
Relief Oil Works			14,964.88
McKean Co., real estate			1.00
River & harbor service			71,483.42
			14,366,991.32
Less depreciation of plant			5,473,666.31
			8,893,325.01
Special cans, stations		24,550.56	
Less depreciation		9,624.90	
			14,925.66
Iron barrels, stations		4,695.76	
Less depreciation		1,226.26	
			3,469.50

STABLE EQUIPMENTS.

Phila		14,459.46	
Marcus Works		228.00	
Eclipse		8,574.68	
Pitts		206.35	
Stations		294,422.79	
		317,891.28	
Less depreciation:			
Eclipse	$3,974.31		
Stations	97,361.28		
		101,335.59	
			216,555.69
Total plant			$9,128,275.86

OTHER INVESTMENTS.

Arch st. property		18,674.77	
Pittsburg office building		45,106.17	
Manatee clay plant		89,449.83	
Crescent connecting R. R.		6,186.36	
			159,417.13

INVENTORIES OF MERCHANDISE.

Phila		5,183,110.37	
Marcus Hook		57,827.92	
Eclipse		1,027,442.23	
Pitts		196,494.14	
Stations		597,798.01	
			7,062,672.67

CASH.

Phila		1,601,569.17	
Eclipse		227,289.91	
Pitts		6,059.88	
Stations		49,639.73	
			1,884,558.69
Forward			18,234,924.35

Brought forward			$18,234,924.33
NOTES AND ACCOUNTS RECEIVABLE.			
Phila	$2,207,863.40		
Eclipse	1,275,824.12		
Pitts	53,711.23		
Stations	855,857.52		4,393,256.27
			22,628,180.62
LIABILITIES.			
Capital stock		$4,999,900.00	
Scrip		100.00	
ACCOUNTS PAYABLE.			
Phila	1,559,057.31		
Eclipse	177,300.04		
Pitts	93,796.16		
Stations	177,181.54	2,007,335.05	7,007,335.05
			15,620,845.57
Balance to credit of profit & loss		15,481,900.68	
Profit & loss as per balance sheet June 30th, 1906		2,249,955.00	
Less dividends paid			13,231,945.68
Profits for 6 months ending Dec. 31st, 1906:			
A. R. Co., Phila	1,094,170.20		
Marcus Hook Works	2,573.94		
Eclipse Works	745,457.74		
Pitts. dept	115,704.19		
Stations	445,770.49	2,403,676.56	
Less general profit & loss item:			
Dr	30,448.59		
Cr	15,671.92	14,776.67	2,388,899.89

PETITIONER'S EXHIBIT 273 A.

General balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st, 1906.

ASSETS.

PLANT.

Real estate:			
Asiatic stations	$461,716.56		
Branch stations	552,815.85		
Brooklyn real estate	1,160,674.86		
Buffalo real estate	87,348.51		
Long Island City real estate	1,052,602.43		
Oswego real estate	9,724.20		
International Oil Co., Japan, 98.45%	62,519.19		
" producing property	253,380.33		
			3,640,781.93
Construction:			
Asiatic stations	894,073.19		
Atlas Works	1,289,958.60		
Branch stations	1,827,500.58		
International Oil Co., Japan, 98.45%	759,000.76		
Long Island refinery	1,123,447.59		
Oswego Works	149,519.22		
Pratt Works, Greenpoint	1,089,860.34		
" Long Island City	1,809,775.27		
Paint mill	58,334.82		
Sone & Fleming Works	1,506,801.31		
Lighterage dept., machy. & tools	28,646.37		
Miscellaneous:			
Wick machinery	10,815.80		
Pipe lines	84,833.42		
Office furniture:			
26 Broadway	65,467.69		
F. O. dept., Chicago	378.00		
Asiatic stations	34,277.00		
Branch stations	30,731.87		
M. O. dept., Cleveland	216.62		
Incomplete construction	1,898,341.30		
	12,661,979.75		
Less depreciation	6,396,628.88		
		6,265,350.87	
Iron barrels	71,017.99		
Special cans	26,654.00		
		97,671.99	
Vessels:			
Coast service	2,010,437.39		
River & harbor fleet	699,892.62		
Sailing ships	416,106.89		
Asiatic floating equipment	95,171.87		
Incomplete	9,195.63		
		3,230,804.40	
			9,593,827.26
			13,234,609.19
Stable equipment at all points			456,121.71
Carried forward			13,690,730.90

General balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st, 1906—Continued.

ASSETS—Continued.

Brought forward			$13,690,730.90
OTHER INVESTMENTS.			
United States Government bonds		$1,708,607.50	
New York State canal bonds		1,857,264.34	
General office building		3,073,779.91	
Real estate, 56 New street		98,045.80	
Keystone National Bank stock		75.00	
Macon Gas Light & Water Co. stock		1.00	
American & British Mfg. Co. stock		605.71	
Meeker Foundry Co. stock		279.65	
Exchange memberships		240.00	
Burma investment		11,839.13	
Shanghai Mutual Telephone Co. stock		165.92	
International Oil Co , Japan, 98.45%:			
Hoden Oil Co. stock	$318.33		
Exchequer bonds	47,349.38		
		47,667.71	
			6,798,571.67
INVENTORIES OF MERCHANDISE.			
Anglo-Am. Oil Co. (Lim.) consignments		2,239,615.47	
Asiatic consignments		13,059,619.52	
Atlas Works, Buffalo		747,339.29	
Branch stations		1,595,462.30	
Devoe Works		707,947.48	
Fuel oil dept		261,568.50	
International Oil Co. (Lim.), Japan, 98.45%		276,218.99	
Lighterage dept		81,711.03	
Long Island refinery		172,324.61	
Marine oil dept		9,585.16	
Naphtha dept		43,638.72	
J. G. Newcomb, agent		184,684.22	
North 10th St. Yard		51,315.64	
Oswego Works		335,737.86	
Pratt Works, Greenpoint		449,135.30	
Do. Long Island City		547,389.39	
Ph. Ruprecht, agent		80.00	
Sone & Fleming Works		454,634.56	
Stationery dept		15,497.74	
Thompson & Bedford dept		1,846,083.67	
O. T. Waring		5,022.51	
Wick dept		28,109.86	
Sundries on general books		54,770.42	
			23,167,492.24
Carried forward			43,656,794.81

General balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st, 1906.—Continued.

ASSETS—Continued.

Brought forward			$43,656,794.8
ACCOUNTS RECEIVABLE.			
Accts. rec. S. O., interests on gen'l books	$7,546,093.31		
Do. Do. on dept. "	4,479,481.08		
Do. Do. " Asiatic "	343,368.32		
Do. Do. " loan ledger	697,343.29		
International Oil Co. (Lim.) 98.45%	212,189.20		
		$13,278,475.20	
Other accts. receivable on gen'l. books	4,254,265.60		
Do. dept. books	5,387,948.56		
Do. Asiatic "	2,088,195.56		
Do. loan ledger	32,761,620.69		
International Oil Co. (Limited), 98.45%	10,609.64		
		44,502,640.05	
			57,781,115.2
CASH.			
Treasurer's office		396,042.08	
Asiatic stations		1,105,056.01	
Branch stations		104,404.12	
All other departments		73,435.66	
International Oil Co. (Lim.)		6,235.52	
			1,685,173.3
Total assets			103,123,083.4
LIABILITIES.			
Capital stock	14,999,900.00		
Scrip	100.00		
		15,000,000.00	
Accounts payable:			
National Transit Co	13,624,043.88		
S. O. Co. (N. J.) loan a/c	37,592,295.34		
Due other S. O. interests on gen'l books	3,534,067.76		
Do. Asiatic "	739,168.94		
Do. dept. "	10,970,333.42		
Do. loan ledger	1,130,735.51		
International Oil Co. (Lim.), 98.45%	3,960.80		
	67,594,605.65		
Due National City Bank	6,483,587.89		
Other accts. payable on gen'l. books	771,416.83		
Do. Asiatic books	1,341,139.83		
Do. dept. "	866,126.30		
International Oil Co. (Lim.), 98.45%	3,596.65		
		77,060,473.15	
			92,060,473.15
Bal'ce to Cr. P. & L. a/c, Dec. 31/06, viz:			
Surplus profits Dec. 31st, 1905	2,996,569.15		
Profit for the year 1906	9,566,031.15		
		12,562,600.30	
Less dividend paid during year 1906		1,499,990.00	
Surplus profits Dec. 31st, 1906			11,062,610.30

[For statement of profits see Sheet No. 4.]

General balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st 1906—Continued.

PROFITS FOR THE YEAR 1906.

Atlas Works		$86,285.90	
Branch stations, D. T. dept		2,480,719.10	
Devoe Works	$863,611.42		
Less loss Long Island	97,719.46		
		765,891.96	
Fuel Oil dept		8,678.93	
Lighterage dept		939,843.28	
Marine oil dept		52,274.34	
Naphtha dept		21,459.06	
N. Y. City pipe line rentals		60,194.59	
J. G. Newcomb, agt		10,993.53	
Oswego Works		53,128.14	
Paint mill		9,026.52	
Pratt Works		1,106,342.22	
Philip Ruprecht, agent		58,450.39	
Sone & Fleming Works		383,059.39	
Thompson & Bedford dept		136,033.54	
Wick dept		12,795.33	
Brokerage		13,903.21	
Interest		663,806.06	
Rent, 26 Broadway		169,503.24	
Sale Buckeye Pipe Line certificates		1,829,828.80	
Anglo consignments		259,549.32	
Colonial consignments		63,634.53	
Asiatic consigments		1,875,432.32	
Special adjustment		200,982.70	
Purchase & sale of stocks & bonds		12,500.00	
Purchase & sale real estate		17,486.20	
Asiatic naphtha purchase		81,854.17	
Sundries		6,538.97	
			11,382,195.74

LESS LOSSES.

Acme Works	49,246.17	
Buckeye storage	159,000.00	
International Oil Co. (Lim.), 98.45%	947,513.19	
Manufacturing dept	2,850.43	
Sailing ship dept	23,476.41	
Office & general expense	433,803.87	
Annuities	29,473.92	
Special salaries	4,248.65	
Taxes	5,306.23	
Fire losses at stations	1,488.27	
Rangoon, Burma, expense	239.50	
J. H. Fertig expense	4,731.10	
F. G. Keller "	4,203.02	
F. W. Weller "	12,709.50	
Marine oil dept. expense	41,129.70	
Dismantling Brooklyn refinery	96,744.63	
		1,816,164.59
Total profit for the year as per Sheet 3		9,566,031.15

PETITIONER'S EXHIBIT 273 B.

General balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st, 19..

ASSETS.

Real estate:			
Asiatic stations	$439,632.23		
Branch stations	540,445.34		
Brooklyn real estate	1,290,947.33		
Buffalo real estate	87,348.51		
Long Island City real estate	1,059,506.18		
Oswego real estate	9,724.20		
International Oil Co., Japan, 97.45%	52,785.53		
International Oil Co., producing property	1,280,835.56		
			$4,767,224.8
Construction:			
Asiatic stations	460,565.61		
Atlas Works	1,239,593.85		
Branch stations	1,713,729.67		
Brooklyn Refinery	263,007.64		
International Oil Co., Japan, 97.45%	706,034.80		
Long Island Refinery	1,105,593.97		
Oswego Works	145,288.85		
Pratt Works, Greenpoint	1,068,592.91		
Do. Long Island City	1,749,016.84		
Paint mill	58,654.82		
Sone & Fleming Works	1,434,173.13		
Miscellaneous:			
Wick machy	10,815.80		
Grease works	1,802.00		
Pipe lines	84,833.42		
Office furniture:			
26 Broadway	58,036.23		
F. O. dept., Chicago	378.00		
Asiatic stations	23,727.90		
Domestic "	28,355.38		
M. O. dept., Cleveland	516.30		
Incomplete construction	913,057.13		
	11,065,774.25		
Less depreciation	6,559,093.39	$4,506,680.86	
Iron barrels	23,572.94		
Special cans	26,162.14		
		49,735.08	
Vessels:			
Coast service	3,133,602.15		
River & harbor service	748,284.75		
Sailing ships	473,319.09		
Asiatic floating equipment	120,130.34		
Incomplete	14,552.89		
		4,489,889.22	
			9,046,305.1
Total plant			13,813,530.0
Stable equipment at all points			436,203.2
			14,249,733.3

eneral balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st, 1904—Continued.

ASSETS—Continued.

Brought forward			$14,249,733.30

OTHER INVESTMENTS.

nited States Government bonds		$1,708,607.50	
ew York State Canal bonds		1,667,085.82	
eneral office building		3,073,654.91	
eal estate, 56 New street		98,045.80	
ortland, Maine, property		2,500.00	
righton, Mass., property		1,171.85	
echanics Trust Co. stock		2,500.00	
eystone National Bank stock		75.00	
acon Gas Light & Water Co. stock		1.00	
merican & British Mfg. Co. stock		605.71	
eeker Foundry Co. stock		279.65	
xchange memberships		240.00	
inc patent		978.78	
nternational Oil Co., 97.45%	$315.10		
Hoden Oil Co. stock	109.19		
Ogukudam Drilling Assoc. stock	46,868.43		
Exchequer bond		47,292.72	
			6,803,038.74

INVENTORIES OF MERCHANDISE.

Anglo-American Oil Co. (Lim.) consignments	2,590,148.78	
Asiatic consignments	12,204,410.33	
Atlas Works, Buffalo	600,417.23	
Branch stations	1,685,755.53	
Crude oil dept., P. S. Trainor	13,392,493.20	
Do Ohio crude certfs	4,029,300.76	
Devoe Works	284,363.19	
Fuel oil dept	26,448.46	
International Oil Co., 97.45%	333,523.81	
Lighterage dept	36,890.19	
Long Island refinery	285,394.15	
Marine oil dept	15,907.20	
Naphtha dept	84,525.48	
J. G. Newcomb, agent	371,705.76	
North 10th street	74,589.61	
Oswego Works	247,115.77	
Pratt Works, Greenpoint	445,795.72	
Do. Long Island City	513,132.44	
Ph. Ruprecht, agent	55.00	
Sone & Fleming Works	308,993.83	
Stationery dept	9,641.75	
Thompson & Bedford dept	2,812,966.47	
O. T. Waring, agent	5,249.64	
Carried forward	40,358,824.30	21,052,772.04

General balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st, 1904.
Continued.

ASSETS—Continued.

INVENTORIES OF MERCHANDISE—continued.

Brought forward		$40,358,824.30	$21,052,772.81
Wick department		32,761.08	
Sundries on general books		2,433.00	
			40,394,018.38

ACCOUNTS RECEIVABLE.

Accts. rec., S. O. interests on general books	$10,506,229.40		
Do. do. dept. books	9,571,219.73		
Do. do. Asiatic "	274,620.35		
Do. do. loan ledger	171,496.70		
Crude oil loans, balance	4,342,275.07	24,865,841.25	
Other accts. receivable on general books	2,510,053.72		
Do. do. on dept. books	5,103,816.57		
Do. do. " Asiatic "	337,247.13		
Do do. " loan ledger	1,300,574.32		
International Oil Co., 97.45%	41,735.80	9,293,427.54	
			34,159,268.79

CASH.

Treasurer's dept	239,749.46	
Asiatic stations	424,512.25	
Branch stations	110,759.81	
Crude oil dept	70,538.71	
All other depts	113,342.87	
International Oil Co., 97.45%	9,889.89	
		968,792.99
Total assets		96,574,852.20

LIABILITIES.

Capital stock	14,999,900.00		
Scrip	100.00	15,000,000.00	
Accounts payable:			
National Transit Co. loan a/c	7,993,000.00		
Do. suspense a/c	834,043.88		
Due other S. O. interests on general books	431,951.66		
Do. do. on dept. "	12,219,633.69		
Do. do. " Asiatic "	127,188.08		
Do. do. " loan ledger	40,706,048.20		
	62,311,865.51		
Due National City Bank, N. Y.	14,715,538.41		
Other accts. payable on general books	503,265.63		
Do. on dept. "	1,242,913.09		
Do. " Asiatic "	279,781.11		
Do. " loan ledger	2,332,518.08		
International Oil Co., 97.45%	9,263.95	81,395,145.78	
			96,395,145.78
Balance to cr. P. & L. a/c, Dec. 31/04, viz:			
Surplus profits, Dec. 31, 1903	25,428,325.84		
Profit for the year 1904	7,751,160.58	33,179,486.42	
Less dividends paid during year 1904		32,999,780.00	
Surplus profits, Dec. 31, 1904			179,706.42

[For statement of profits see Sheet No. 4.]

General balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st, 1904— Continued.

PROFITS FOR THE YEAR 1904.

Atlas Works		$270,801.53	
Branch stations, D. T. dept.		2,133,185.54	
Devoe Works	$1,077,621.16		
Long Island refinery	308,197.57		
		1,385,818.73	
International Oil Co., 97.45%		74,205.80	
Lighterage dept.		525,070.41	
New York City pipe line rentals		604,817.01	
Old barrel yard		7,483.54	
Oswego Works		38,433.26	
Paint Mill		16,017.46	
Pratt Works		1,602,158.33	
Philip Ruprecht, agent		103,151.01	
Sone & Fleming Works		613,881.67	
Thompson & Bedford dept.		1,456,821.01	
Wick dept.		51,270.47	
Brokerage		22,462.98	
Interest		35,712.03	
Rent, 26 Broadway		119,741.85	
Sale Buckeye Pipe Line certificates		857,948.56	
Sale of real estate		219,305.85	
Asiatic consignments		1,669,819.64	
T. W. O. Co. adjustments		231,934.06	
Societa-Italo packing		12,717.25	
Sundries		1,913.36	
			$12,144,671.35

LESS LOSSES.

Acme Works	31,779.16	
Buckeye storage	622,100.00	
Fuel oil dept.	3,882.74	
Marine oil dept.	12,188.72	
Naphtha dept.	26,709.49	
Ohio crude oil	2,651,558.04	
Sailing ship dept.	6,282.03	
Office & general expenses	424,728.34	
Annuities	27,793.17	
Special salaries	9,711.33	
Taxes	10,284.66	
A. A. O. Co. (Lim.) consignments	424,483.88	
Colonial Oil Co. consignments	561.04	
Ragoon, Burma, expense	82,812.52	
J. H. Fertig, expense	6,732.34	
J. C. Machale, expense	1,500.00	
F. G. Keiller, expense	3,119.19	
Fire losses at stations	1,926.77	
Loss in purchase & sale of stocks	8,720.00	
St. Louis Exposition expense	36,637.35	
		4,393,510.77
Totl. profit for year 1904 as per Sheet No. 3		7,751,160.58

PETITIONER'S EXHIBIT 273 C.

General balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st, 1903.

ASSETS.

PLANT.

Real estate:			
Asiatic stations	$274,262.11		
Branch stations	532,614.00		
Brooklyn	1,296,897.33		
Buffalo	87,348.51		
Long Island City	1,055,719.01		
Oswego	9,724.20		
International Oil Co., Japan	50,151.99		
Do producing property	945,218.74		
		$4,251,935.89	
Construction:			
Asiatic stations	332,014.10		
Atlas Works	1,130,273.46		
Branch stations	1,635,048.53		
Brooklyn refinery	267,515.15		
International Oil Co., Japan	677,445.48		
Long Island refinery	1,096,775.20		
Oswego Works	143,989.16		
Pratt Works, Greenpoint	1,054,094.71		
Do. L. I. City	1,711,809.11		
Paint Mill	56,792.57		
Sone & Fleming Works	1,414,234.32		
Miscellaneous:			
Wick machinery	10,640.80		
Grease Works	1,802.00		
Pipe lines	84,833.42		
Office furniture:			
26 Broadway	59,287.66		
F. O. dept., Chicago	378.00		
Asiatic stations	17,033.18		
Branch stations	27,949.55		
Marine oil dept., Clev	441.90		
Iron barrel investment	10,963.42		
Special cans	23,402.75		
Incomplete construction	719,218.46		
	16,535,942.93		
Less depreciation	6,559,093.39		
		3,976,849.54	
Vessels:			
Coast service	2,285,836.25		
River & harbor fleet	614,141.84		
Sailing ships	499,825.19		
Asiatic floating equipment	72,314.58		
Incomplete	799,731.58		
		4,271,849.44	
Total plant			$12,500,634.87
Stable equipment at all points			434,544.00
Carried forward			12,935,178.87

General balance sheet, STANDARD OIL CO. OF NEW YORK, December 31st, 1903—Continued.

ASSETS—Continued.

Brought forward			$12,935,178.87
OTHER INVESTMENTS.			
United States Government bonds		$1,708,607.50	
New York State canal bonds		1,871,996.56	
General office building		3,069,667.37	
Real estate, 56 New street		98,045.80	
Portland, Me., property		2,500.00	
Brighton, Mass., property		1,171.85	
Mechanics Trust Co. stock		2,500.00	
Bradford, Bordell & Kinzua R. R. Co. bonds		11,720.00	
Keystone National Bank stock		75.00	
Macon Gas Light & Water Co. stock		1.00	
Exchange memberships		240.00	
Zinc patent		1,468.15	
Pan-American Exposition stock		1.00	
International Oil Co. (97.45%):			
Hoden Oil Co. stock	$315.10		
Ogukudam Drilling Co. stock	109.19		
		424.29	
			6,768,418.52
INVENTORIES OF MERCHANDISE.			
Anglo-American Oil (Lim.), consignments		2,626,584.41	
Asiatic consignments		7,393,017.00	
Atlas Works, Buffalo		1,101,649.83	
Branch stations		2,051,814.39	
Crude oil dept., P. S. Trainor		11,781,656.91	
Do., Ohio crude ctfs		4,700,177.20	
Devoe Works		259,483.91	
Fuel oil dept		28,710.69	
International Oil Co. (97.45%)		396,675.91	
Lighterage dept		22,208.87	
Long Island refinery		277,703.66	
Marine oil dept		443,238.04	
J. G. Newcomb, agent		385,085.70	
North 10th st		67,079.48	
Oswego Works		302,420.34	
Pratt Works, Greenpoint		455,462.66	
Do., L. I. City		505,839.87	
Philip Ruprecht, agent		2,916.67	
Sone & Fleming Works		397,871.34	
Supply department		14,710.34	
Thompson & Bedford dept		2,666,852.62	
O. T. Waring, agent		4,524.14	
Wick department		36,082.72	
			35,921,766.70
Carried forward			55,625,364.09

General balance sheet, STANDARD OIL CO., NEW YORK, December 31, 1903—Continued.

ASSETS—Continued.

Brought forward			$55,625,364.0
ACCOUNTS RECEIVABLE.			
Accts. rec. S. O. ints. on general books	$6,870,656.66		
" " dept books	11,226,259.54		
" " Asiatic books	157,378.20		
Crude oil loans, balance	3,061,989.95		
		$21,316,284.35	
Other accts. rec. on general books	2,669,167.97		
Other accts. rec. on dept. books	5,724,986.17		
Other accts. rec. on Asiatic books	250,611.29		
Loans	1,421,599.44		
International Oil Co. (97.45%)	179,447.06		
		10,245,811.93	
			31,562,096.2
CASH.			
Treasurer's dept		227,932.00	
Asiatic stations		314,361.85	
Branch stations		87,732.87	
Crude oil dept		109,577.23	
All other departments		127,508.79	
International Oil Co. (97.45%)		19,988.04	
			887,100.7
Total assets			88,074,561.1

LIABILITIES.

Capital stock	$14,999,900.00		
Scrip	100.00		
		$15,000,000.00	
Accounts payable:			
Due National Transit Co	14,652,320.95		
Do suspense %	834,043.88		
Other S. O. ints. on gen'l books	562,824.32		
Do dept. "	9,202,314.26		
Do Asiatic books	451,347.38		
Do loan ledger	8,042,833.78		
	33,745,684.57		
Due National City Bank, New York	10,887,090.74		
The Bush Co., mortgage suspense %	219,305.85		
Other accts. payable on gen'l books	645,421.26		
" dept. books	1,870,733.90		
" Asiatic "	126,970.46		
" loan ledger	149,477.92		
International Oil Co., (97.45%)	1,550.61		
		47,646,235.31	
			62,646,235.3
Undivided profits Dec. 31st, 1903			25,428,325.8
Undivided profits Dec. 31, 1902		21,537,129.72	
Less dividends paid in 1903		10,499,850.00	
			11,037,279.7
Profit for the year 1903			14,391,046.1

General balance sheet, STANDARD OIL COMPANY OF NEW YORK, December 31, 1903—Continued.

PROFITS FOR YEAR 1903.

Atlas Works		$277,256.85	
Branch stations, D. T. dept		2,697,032.50	
Devoe Works	$552,629.67		
Long Island Refinery	548,187.14		
		1,100,816.81	
Fuel oil dept		5,023.75	
International Oil Co. (97.43%)		17,010.30	
Lighterage dept		535,364.06	
Marine oil dept		235,591.37	
New York City pipe line rentals		612,151.10	
Ohio crude oil		1,279,892.84	
Old barrel yard		21,485.98	
Oswego Works		9,265.13	
Paint mill		33,086.33	
Pratt Works		1,521,017.28	
Philip Ruprecht, agent		47,718.26	
Sailing ships		9,133.48	
Sone & Fleming Works		279,343.02	
Thompson & Bedford dept		2,287,583.87	
Wick dept		17,118.97	
Brokerage		20,464.00	
Interest		214,004.96	
Rent, 26 Broadway		161,426.72	
Sale Buckeye Pipe Line certificates		2,326,813.57	
A. A. O. Co. (Lim.), consignments		46,040.59	
Asiatic consignments		2,228,141.74	
T. W. O. Co. adjustments		10,421.74	
Sundries		1,782.44	
			$15,994,987.66

LESS LOSSES.

Acme Works		46,759.10	
Bedford & Cie		2,979.95	
Buckeye storage		720,875.00	
Naphtha dept		1,800.48	
Morgan wick contract		7,942.52	
Office and general expense		374,253.31	
Annuities		22,393.83	
Special salaries		8,611.50	
Taxes		13,543.77	
J. H. Fertig expense		39,852.90	
J. C. Machale expense		6,089.72	
Colonial Oil Co. refund		149,718.22	
Colonial Oil Co., consignments		98,849.16	
Loss in sale of real estate		2,507.01	
Fire losses at stations		2,284.08	
Cleveland suspense %		22,039.17	
Loss in purchase & sale of stocks		1,941.85	
Tax on increase of capital		4,000.00	
Loss on loans		28,295.30	
Rangoon & Burma expense		47,711.15	
Singapore expense		7,493.44	
			1,603,941.54
Total profits for year as per sheet 3			14,391,046.12

PETITIONER'S EXHIBIT 274 A.

Balance sheet of GALENA SIGNAL OIL CO., six months Dec. 31st, 1904.

ASSETS.

Plant Investment	$138,447.55	
Improvement	198,037.54	
Office furniture & fixtures	13,778.52	
		$350,863.61
Incomplete construction		
Stable equipment, horse		125.00
Less plant depreciation a/c		
Stable equipment		
Less stable depreciation a/c		
Other investments:		
Good will	7,554,019.81	
Special charter tax	11,558.50	
Galena Oil Co., Paris	10,000.00	
Galena farm	2,488.83	
Topeka Rapid T. Co.	146.09	
Patent	5,000.00	
S. T. Baker & Co.	7,295.61	
W. Va. Oil stock	6,200.00	
Geo. B. Fry property	11,000.00	
Jobson property	4,000.00	
New office building	129,986.15	
		7,741,694.99
Merchandise, as per inventory		995,608.46
Notes and accounts receivable		2,682,228.40
Cash		59,813.11
		11,830,333.65

LIABILITIES.

Capital stock	10,000,000.00	
Notes and accounts payable	800,879.11	
		10,800,879.11
Balance to credit of profit and loss		1,029,454.54
Profit and loss account as per balance sheet June 30th, 1904	864,976.26	
Less dividends paid	900,000.00	
		35,023.74
Balance showing profit for six months ending Dec. 31st, 1904		1,064,478.28

2

Statement showing "profit and loss account," of GALENA SIGNAL OIL CO., Franklin, Pa., for six months ending Dec. 31st, 1904.

INCOME—SALES.

Lubricating oil	$2,420,876.09	
Valve "	1,184,985.00	
Signal "	595,642.01	
Canada "	83,323.49	
Miscellaneous	24,984.92	
Electric light	3,676.88	
Interest	619.68	
Rent	1,857.00	
S. T. Baker & Co., 6 mo. to Dec. 31, 1904	16,017.08	
		$4,331,982.15

EXPENSES.

Crude, manufacturing, &c.	2,562,135.53	
Excess cost lubrication	606,300.66	
Swan & Finch Co. guarantee	24,920.10	
Silas H Paine, 3rd & 4th qr.	7,500.00	
Loss of oil by fire, Harris bg.	836.91	
Brooks Oil Co. charged off	4,500.00	
Depreciation patent	2,500.00	
" spl. charter tax	2,500.00	
Galena Oil Co., Paris, rebates	56,310.67	
		3,267,503.87
Balance showing profit 6 mos. Dec. 31 '04		1,064,478.28

PETITIONER'S EXHIBIT 274 B.

Balance sheet of GALENA SIGNAL OIL CO., 12 months Dec. 31st, 1906.

ASSETS.

Plant investment	$137,916.35	
Improvement	242,521.25	
Office furniture & fixtures	19,607.09	
New office building	129,986.15	
		$530,030.84
Incomplete construction		125.00
Stable equipment, one horse		
Less plant depreciation a/c		
Stable equipment		
Less stable depreciation a/c		
Other investments:		
Good will	7,500,000.00	
Galena Oil Co., S. A. F	10,000.00	
Topeka Rapid T. Co	146.09	
S. T. Baker Oil Co. stock	50,000.00	
W. Va. Oil Co. stock	2,480.00	
Geo. B. Fry property	7,000.00	
Geo. B. Johson property	4,000.00	
		7,573,626.09
Merchandise, as per inventory		820,670.24
Notes and accounts receivable		4,046,283.98
Cash		60,165.21
		13,030,901.36

LIABILITIES.

Capital stock	10,000,000.00	
Notes and accounts payable	845,333.06	
		10,845,333.06
Balance to credit of profit and loss		2,185,568.30
Profit and loss account as per balance sheet Dec. 31st, 1905	1,396,531.67	
Less dividends paid	1,900,000.00	
		563,468.33
Balance showing profit for 12 months ending December 31st, 1906		2,749,036.63

2

Statement showing "profit & loss account," of GALENA SIGNAL OIL CO., Franklin, Pa., for 12 months ending Dec. 31st, 1906.

INCOME—SALES.

Lubricating oil	$5,527,575.93	
Valve "	2,786,743.96	
Signal "	1,428,987.25	
Canada "	177,752.32	
Miscellaneous	28,359.31	
Rubra oil	2,669.65	
Lubricators	1,325.56	
Electric light	8,869.08	
Rent	3,366.00	
Interest	516.26	
S. T. Baker Oil Co., 12 mo. profit	32,239.47	
		$9,998,304.79

EXPENSES.

Crude, manufacturing, selling, etc	6,087,351.74	
Excess cost lubrication	1,088,618.11	
Good will charged off	54,019.81	
Brooks Oil Co	9,000.00	
Special charter tax charged off	6,558.50	
W. Va., Oil Co. stock, depreciation	3,720.00	
		7,249,268.16
Balance showing profit 12 mos. Dec. 31, 1906		2,749,036.63

PETITIONER'S EXHIBIT 275.

STANDARD OIL CO. (OHIO).

Copies of entries in balance sheets relating to the Toledo Oil Works.

IN PROFIT AND LOSS STATEMENT.

Dec. 31, 1902, loss Toledo Oil Works	$5,467.66
June 30, 1903 " " " "	6,260.71
Dec. 31, 1903 " " " "	3,419.47
June 30, 1904 " " " "	5,826.51
Dec. 31, 1904 " " " "	4,523.30
June 30, 1905 " " " "	734.48

UNDER PLANT INVESTMENT.

Dec. 31, 1903, Toledo Oil Works can investment	328.64
June 30, 1904, " " " " "	237.60

PETITIONER'S EXHIBIT 276.

Marked, but not offered in evidence.

PETITIONER'S EXHIBIT 277.

[Copy.]

(*Requested of Mr. Charles T. White.*)

STATE OF NEW YORK,
City and County of New York, } *ss:*

On this 7th day of January, 1896, before me, a notary public in and for said county, personally appeared Alfred H. Brainard and John Bensinger, who being duly sworn by me declared that they would faithfully perform the duties of inspectors of election at the annual election of directors of the Standard Oil Company of New York, to be held this day, and that they will not count any vote which they believe to be illegal, nor reject any vote which they believe to be legal.

(Signed) ALFRED H. BRAINARD.
JOHN BENSINGER.

Sworn and subscribed before me this 7th day of January, 1896.
(Signed) MARTIN JUDGE.

[Copy.—Original on file in county clerk's office.]

(*Requested of Mr. Charles T. White.*)

The undersigned, duly appointed and qualified as inspectors of election at the annual election of directors of the Standard Oil Company of New York, held at the office of the company on this 7th day of January, 1906, hereby certify that we have carefully canvassed the votes cast at said election; that the whole number of shares of stock of said company entitled to be voted at said election was 70,000 shares; that the number of shares voted at said election by the holders thereof, in person or by proxy duly executed in writing, was 35,599 shares, and that the following named persons received the number of votes placed opposite their respective names, to wit:

William Rockefeller	35,599
John D. Rockefeller	35,599
H. M. Flagler	35,599
John D. Archbold	35,599
H. H. Rogers	35,599
W. H. Tilford	35,599
A. M. McGregor	35,599
Paul Babcock	35,599
C. M. Pratt	35,599

being a majority of all the shares, and were declared duly elected directors of said company for the ensuing year.

(Signed) ALFRED H. BRAINARD,
(Signed) JOHN BENSINGER,
Inspectors of Election.

[Copy.]

(Requested of Mr. Charles T. White.)

Names of stockholders of *Standard Oil Co. of N. Y.* entitled to vote at the meeting of Jany. 7th, 1896, together with the number of shares represented:

Name.	No. shares.
John D. Archbold	57
Emma B. Auchincloss	17
Benjamin Brewster	79
Paul Babcock	1
L. D. Clarke	1
H. M. Flagler	2,59
Chas. W. Harkness	4,61
Annie B. Jennings	17
Esther J. Jennings	38
Helen G. Jennings	17
Oliver G. Jennings	17
Walter Jennings	17
James F. Ker	1
A. M. McGregor	1
O. H. Payne	1,42
Estate of Chas. Pratt	3,59
H. H. Rogers	1,35
John D. Rockefeller	18,49
Wm. Rockefeller	93
W. H. Tilford	16
Wm. T. Wardwell	1
Percy H. Williams	1
Trustees of Standard Oil Trust (nonvoting)	35,59
Fractions (nonvoting)	34,30
	1
Total capital stock	70,00

[Copy.]

(Requested of Mr. Charles T. White.)

STATE OF NEW YORK, }
City and County of New York. } *ss.*

On this 5th day of January, 1897, before me, a notary public in and for said county, personally appeared Alfred H. Brainard and John Bensinger, who, being duly sworn by me, declared that they would faithfully perform the duties of inspectors of election at the annual election of directors of the Standard Oil Company of New York, to be held this day, and that they will not count any vote which they believe to be illegal nor reject any vote which they believe to be legal.

(Signed) ALFRED H. BRAINARD.
(Signed) JOHN BENSINGER.

Sworn and subscribed before me this 5th day of January, 1897.

(Signed) MARTIN JUDGE.

[Copy.]

(Requested of Mr. Charles T. White.)

The undersigned, duly appointed and qualified as inspectors of election at the annual election of directors of the Standard Oil Company of New York, held at the office of the company on this 5th day of January, 1897, hereby certify that we have carefully canvassed the votes cast at said election, that the whole number of shares of stock of said company entitled to be voted at said election was 69,990 shares; that the number of shares voted at said election by the holders thereof, in person or by proxy duly executed in writing, was 35,598 shares, and that the following named persons received the number of votes placed opposite their respective names, to wit:

William Rockefeller	35,598
John D. Rockefeller	35,598
H. H. Flagler	35,598
John D. Archbold	35,598
H. H. Rogers	35,598
W. H. Tilford	35,598
A. M. McGregor	35,598
Paul Babcock	35,598
C. M. Pratt	35,598

being a majority of all the shares, and were declared duly elected Directors of said company for the ensuing year.

(Signed) ALFRED H. BRAINARD,
(Signed) JOHN BENSINGER.
Inspectors of Election.

[Copy.]

(Requested of Mr. Charles T. White.)

List of shareholders of Standard Oil Co. of New York entitled to vote at annual meeting January 5th, 1897.

Name of shareholder.	No. of shares.
John D. Rockefeller	575
Emma B. Auchincloss	170
Benjamin Brewster	719
Paul Babcock	1
L. D. Clarke	1
H. M. Flagler	2,519
Charles W. Harkness	4,229
Helen J. James	170
Annie B. Jennings	170
Esther J. Jennings	393
Oliver G. Jennings	170
Walter Jennings	173
James F. Ker	1
Ambrose M. McGregor	1
O. H. Payne	1,439
Estate of Charles Pratt	3,598
John D. Rockefeller	18,488
William Rockefeller	935
H. H. Rogers	1,354
L. H. Severance	384
W. H. Tilford	107
Wm. T. Wardwell	1
Percy H. Williams	1
	35,599
Trustees to liquidate S. O. Trust (nonvoting)	34,391
Total capital stock	69,990

[Copy.]

(*Requested of Mr. Charles T. White.*)

STATE OF NEW YORK,
City and County of New York. } ss.

On this 4th day of January, 1898, before me, a notary public in and for said county, personally appeared Alfred H. Brainard and Frederick Fischer, who, being duly sworn by me, declared that they would faithfully perform the duties of inspectors of election at the annual election of directors of the Standard Oil Company of New York, to be held this day, and that they will not count any vote which they believe to be illegal nor reject any vote which they believe to be legal.

ALFRED H. BRAINARD.
FREDERICK FISCHER.

Sworn and subscribed before me this 4th day of January, 1898.

(Seal) JOHN BENSINGER,
Notary Public for Kings Co.

Certificate filed in New York Co.

[Copy.]

(*Requested of Mr. Charles T. White.*)

The undersigned, duly appointed and qualified as inspectors of election at the annual election of directors of the Standard Oil Company of New York, held at the office of the company on this 4th day of January, 1898, hereby certify that we have carefully canvassed the votes cast at said election; that the whole number of shares of stock of said company entitled to be voted at said election was 35,597 shares; that the number of shares voted at said election by the holders thereof, in person or by proxy duly executed in writing, was 35,597 shares, and that the following-named persons received the number of votes placed opposite their respective names, to wit:

William Rockefeller	
John D. Rockefeller	
H. M. Flagler	
John D. Archbold	
H. H. Rogers	
W. H. Tilford	
A. M. McGregor	
Paul Babcock	
C. M. Pratt	

being a majority of all the shares, and were declared duly elected directors of said company for the ensuing year.

ALFRED H. BRAINARD,
FREDERICK FISCHER,
Inspectors of Election.

[Copy.]

(*Requested of Mr. Charles T. White.*)

List of shareholders of the Standard Oil Co. of N. Y., Dec. 5th, 1897, entitled to vote at annual meeting January 4th, 1898.

	575 shares.
John D. Archbold	170 "
Emma B. Auchincloss	719 "
Est. of Benj. Brewster	1 "
Paul Babcock	1 "
L. D. Clarke	2,015 "
H. M. Flagler	4,152 "
Charles W. Harkness	76 "
Lamon V. Harkness	503 "
W. L. Harkness	170 "
Annie B. Jennings	393 "
Esther J. Jennings	170 "
Oliver G. Jennings	173 "
Walter Jennings	170 "
Helen J. James	1 "
James F. Ker	1 "
Ambrose M. McGregor	1,439 "
Oliver H. Payne	3,598 "
Estate of Chas. Pratt	1,354 "
H. H. Rogers	18,488 "
John D. Rockefeller	935 "
William Rockefeller	384 "
L. H. Severance	107 "
W. H. Tilford	1 "
Wm. T. Wardwell	1 "
Percy H. Williams	
	35,597 "
Trustees to liq. S. O. Trust	34,391 "
	69,988 "

[Copy.]

(*Requested of Mr. Charles T. White.*)

STATE OF NEW YORK,
City and County of New York. } *ss.*

On this 3rd day of January, 1899, before me, a notary public in and for said county, personally appeared Alfred H. Brainard and Francis B. Stedman, who, being duly sworn by me, declared that they would faithfully perform the duties of inspectors of election at the annual election of directors of the Standard Oil Company of New York, to be held this day, and that they will not count any vote which they believe to be illegal nor reject any vote which they believe to be legal.

ALFRED H. BRAINARD.
FRANCIS B. STEDMAN.

Sworn and subscribed before me this 3rd day of January, 1899.

[SEAL.]

JOHN BENSINGER,
Notary Public for Kings Co.

Certificate filed in New York Co.

[Copy.]

(*Requested of Mr. Charles T. White.*)

The undersigned, duly appointed and qualified as inspectors of election at the annual election of directors of the Standard Oil Company of New York, held at the office of the company on this 3rd day of January, 1899, hereby certify that we have carefully canvassed the votes cast at said election; that the whole number of shares of stock of said company entitled to be voted at said election was 42,817 shares; that the number of shares voted at said election by the holders thereof, in person or by proxy duly executed in writing, was 41,626 shares, and that the following-named persons received the number of votes placed opposite their respective names, to wit:

William Rockefeller	
John D. Rockefeller	
H. M. Flagler	
John D. Archbold	
H. H. Rogers	
W. H. Tilford	
A. M. McGregor	
Paul Babcock	
C. M. Pratt	

being a majority of all the shares, and were declared duly elected directors of said company for the ensuing year.

ALFRED H. BRAINARD,
FRANCIS B. STEDMAN,
Inspectors of Election.

[Copy.]

(Requested of Mr. Charles T. White.)

List of stockholders of the Standard Oil Company of N. Y., entitled to vote at the annual meeting to be held Tuesday, January 3, 1899.

Name.	No. of shares.
Alexander, James H	50
Archbold, John D	575
Auchincloss, Emma B	170
Babcock, Paul	1
Bedford, Edward T	179
Brewster, Elmina D	143
Do. George S	143
Do. Fred'k F	143
Do. Robert S	143
Clarke, L. D	1
Constable, James M	223
Chapin, Charles M	71
Donald, Wm	1
Flagler, H. M	2,015
Folger, Henry C., jr	71
Harkness, Charles W	4,152
Do. Lamon V	940
Do. William L	934
Hanna, H. Melville	215
Heye, Charles F. G	266
Hunt, Helen Jewett	28
Hutchins, Horace A	107
Jennings, Annie B	170
Do. Esther J	393
Do. Oliver C	170
Do. Walter	173
Do. Mary B	143
James, Helen J	170
Forward	11,790

Name.	No. of shares.
Brought forward	11,790
Jewett, W. Kennon	28
Jones, Salome M	78
Kennedy, John S	215
Ker, J. F	1
Lockhart, Chas	863
Macy, V. Everit	538
Macy, Est. of Josiah, jr	287
Macy, Wm. H., jr	35
McGregor, A. M	143
O'Day, Daniel	126
Payne, Oliver N	2,878
Preston, Elizabeth T	71
Pratt, estate of Chas	3,598
Pratt, Chas. M	359
Pouch, A. J	1
Robbins, Sarah Jewett	28
Rockefeller, John D	18,488
Rockefeller, William	935
Rogers, H. H	1,354
Seep, Joseph	71
Severance, L. H	384
Thompson, Lewis S	80
Do. William P	93
Do. Mary E	100
Tilford, W. H	215
Wardwell, Wm. T	57
Wilkinson, H. A	1
	42,817
Trustees to liq. S. O. T	27,148
	69,965

Correct.

L. D. CLARKE,
Secy.

[Copy.]

(*Requested of Mr. Charles T. White.*)

STATE OF NEW YORK,
City and County of New York, } ss.

On this 2nd day of January, 1900, before me, a notary public in and for said county, personally appeared Louis D. Clarke and Charles T. White, who, being duly sworn by me, declared that they would faithfully perform the duties of inspectors of election at the annual election of directors of the Standard Oil Company of New York, to be held this day, and that they will not count any vote which they believe to be illegal nor reject any vote which they believe to be legal.

LOUIS D. CLARKE.
CHARLES T. WHITE.

Sworn and subscribed before me this 2nd day of January, 1900.

[SEAL.] JOHN BENSINGER,
Notary Public for Kings Co.

Certificate filed in New York Co.

[Copy.]

(*Requested of Mr. Charles T. White.*)

The undersigned, duly appointed and qualified as inspectors of election at the annual election of directors of the Standard Oil Company of New York, held at the office of the company on this 2nd day of January, 1900, hereby certify that we have carefully canvassed the votes cast at said election; that the whole number of shares of stock of said company entitled to be voted at said election was 69,793 shares; that the number of shares voted at said election by the holders thereof, in person or by proxy duly executed in writing, was 69,793 shares, and that the following-named persons received the number of votes placed opposite their respective names, to wit:

William Rockefeller	
John D. Rockefeller	
H. M. Flagler	
John D. Archbold	
H. H. Rogers	
W. H. Tilford	
A. M. McGregor	
Paul Babcock	
C. M. Pratt	

being a majority of all the shares, and were declared duly elected directors of said company for the ensuing year.

L. D. CLARKE,
CHARLES T. WHITE,
Inspectors of Election.

[Copy.]

(*Requested of Mr. Charles T. White.*)

STATE OF NEW YORK, *City and County of New York.* } *ss.*

On this second day of January, 1901, before me, a notary public in and for said county, personally appeared Wm. P. Howe and Charles T. White who, being duly sworn by me, declared that they would faithfully perform the duties of inspectors of election at the annual election of directors of the Standard Oil Company of New York, to be held this day, and that they will not count any vote which they believe to be illegal, nor reject any vote which they believe to be legal.

WM. P. HOWE.
CHARLES T. WHITE.

Sworn and subscribed before me this second day of January, 1901.

[SEAL.] A. THEODORE DOREMUS,
Notary Public, Richmond County.

Certificate filed in New York Co.

[Copy.]

(*Requested of Mr. Charles T. White.*)

The undersigned, duly appointed and qualified as inspectors of election at the annual election of directors of the Standard Oil Company of New York, held at the office of the company on this 2nd day of January, 1901, hereby certify that we have carefully canvassed the votes cast at said election; that the whole number of shares of stock of said company entitled to be voted at said election was 69,997 shares; that the number of shares voted at said election by the holders thereof, in person or by proxy duly executed in writing, was 69,997 shares, and the following-named persons received the number of votes placed opposite their respective names, to wit:

William Rockefeller	
John D. Rockefeller	
H. M. Flagler	
John D. Archbold	
H. H. Rogers	
W. H. Tilford	
F. Q. Barstow	
C. M. Pratt	
Paul Babcock	

being a majority of all the shares, and were declared duly elected directors of said company for the ensuing year.

WM. P. HOWE,
CHARLES T. WHITE,
Inspectors of Election.

(*Requested of Mr. Charles T. White.*)

STOCKHOLDERS OF STANDARD OIL COMPANY OF NEW YORK.

Names.	Shares.	Voted by proxy.	Voted in person.	
John D. Archbold	1		1	
Paul Babcock	1		1	
Henry M. Flagler	1	1		
Charles M. Pratt	1		1	
Henry H. Rogers	1	1		
John D. Rockefeller	1	1		
William Rockefeller	1			
W. H. Tilford	1		1	
William Donald	1	1		
Howard A. Wilkinson	1	1		
Henry A. McGee	1	1		
Joseph H. Lecour	1	1		
Wm. G. Rockefeller	1	1		
Wm. P. Howe	1		1	
Trustees to liq. S. O. Trust	1			
Standard Oil Co., New Jersey	69,984	69,984		
Total	69,999	69,992	5	69,997

[Copy.]

(*Requested of Mr. Charles T. White.*)

STATE OF NEW YORK, }
City and County of New York. } *ss.*

On this seventh day of January, 1902, before me, a notary public in and for said county, personally appeared Wm. P. Howe and Charles T. White, who, being duly sworn by me, declared that they would faithfully perform the duties of inspectors of election at the annual election of directors of the Standard Oil Company of New York, to be held this day, and that they will not count any vote which they believe to be illegal nor reject any vote which they believe to be legal.

WM. P. HOWE.
CHARLES T. WHITE.

Sworn and subscribed to before me this seventh day of January, 1902.

[SEAL.] A. THEODORE DOREMUS,
Notary Public, Richmond County.

Certificate filed in New York County.

[Copy.]

(Requested of Mr. Charles T. White.)

The undersigned, duly appointed and qualified as inspectors of election at the annual election of directors of the Standard Oil Company of New York, held at the office of the company on this seventh day of January, 1902, hereby certify that we have carefully canvassed the votes cast at said election; that the whole number of shares of stock of said company entitled to be voted at said election was 69,999 shares; that the number of shares voted at said election by the holders thereof, in person or by proxy duly executed in writing, was 69,999 shares, and the following-named persons received the number of votes placed opposite their respective names, to wit:

William Rockefeller	69,999
John D. Rockefeller	69,999
H. M. Flagler	69,999
John D. Archbold	69,999
H. H. Rogers	69,999
W. H. Tilford	69,999
F. Q. Barstow	69,999
C. M. Pratt	69,999
Paul Babcock	69,999

being a majority of all the shares, and were declared duly elected directors of said company for the ensuing year.

WM. P. HOWE,
CHARLES T. WHITE,
Inspectors of Election.

[SEAL.]

A. THEODORE DOREMUS,
Notary Public, Richmond County.

Certificate filed in New York County.

[Copy.]

(Requested of Mr. Charles T. White.)

List of stockholders of the Standard Oil Company of New York as of December 31, 1901.

John D. Rockefeller, 26 Broadway, New York City				1
William Rockefeller	"	"		1
H. M. Flagler	"	"		1
John D. Archbold	"	"		1
Henry H. Rogers	"	"		1
Wesley H. Tilford	"	"		1
Charles M. Pratt	"	"		1
Frank Q. Barstow	"	"		1
Paul Babcock	"	"		1
Henry A. McGee	"	"		1
Joseph H. Lecour	"	"		1
William Donald, Boston, Mass				1
Howard A. Wilkinson	"	"		1
Standard Oil Company, New Jersey				69,986
				69,999

(Requested of Mr. Charles T. White.)

Statement showing the shareholders of the Standard Oil Company of New York, during each year from 1893 to 1902, both inclusive, with footnote showing how many of such shares voted during each of said years.

Names of shareholders.	1893.	1894.	1895.	1896.	1897.	1898.	1899.	1900.	1901.	1902.
John D. Archbold	576	576	575	575	575	575	1	1	1	1
Emma B. Auchincloss	35	170	170	170	170	170	170			
James Alexander							50			
Edward T. Bedford							170			
Benjamin Brewster	719	719	719	719	719	119				
Paul Babcock, jr	1	1	1	1	1	1	1	1	1	1
Elmina D. Brewster							143			
George S. Brewster							143			
L. D. Clarke	1	1	1	1	1	1	1	1		
Frederick F. Brewster							143			
Robert S. Brewster							143			
Charles M. Chapin							71			
James M. Constable							223			
H. M. Flagler	2,519	2,519	2,519	2,519	2,519	2,015	2,015	1	1	1
H'y C. Folger, jr							71			
Horace A. Hutchins							107			
H. Melville Hanna							215			
Charles W. Harkness	4,613	4,613	4,613	4,613	4,229	4,152	4,152			
Lamon V. Harkness						76	940			
W. L. Harkness						503	934			
Charles F. G. Heye							266			
Helen Jewett Hunt							28			
Annie B. Jennings	35	170	170	170	170	170	170			
Esther J. Jennings	57	393	393	393	393	393	393			
Helen G. Jennings	35	170	170	170						
Oliver G. Jennings	35	170	170	170	170	170	170			
O. B. Jennings	1,007									
Walter Jennings	39	173	173	173	173	173	173			
Helen J. James					170	170	170			
Salome M. Jones							78			
Mary B. Jennings							143			
Wm. Kennon Jewett							28			
Jas. F. Ker	1	1	1	1	1	1	1			
Charles Lockhart							863			
A. M. McGregor	1	1	1	1	1	1	143			
John S. Kennedy							215			
V. Everit Macy							538			
Est. Jos. Macy, jr							287			
Wm. H. Macy, jr							35			
Daniel O'Day							126			
O. H. Payne	1,439	1,439	1,439	1,439	1,439	1,439	2,878			
Est. of Chas. Pratt	3,598	3,598	3,598	3,598	3,598	3,598	3,598			
Charles M. Pratt							330	1	1	1
Elizabeth T. Preston							71			
Alfred J. Pouch							1			
Sarah Jewett Robbins							28			
H. H. Rogers	1,354	1,354	1,354	1,354	1,354	1,354	1,354	1	1	1
J'n D. Rockefeller	18,488	18,488	18,488	18,488	18,488	18,488	18,488	1	1	1
William Rockefeller	936	936	935	935	935	935	935	1	1	1
L. H. Severance					384	384	384			
Joseph Seep							71			
W. H. Tilford	108	108	107	107	107	107	251	1	1	1
Lewis S. Thompson							80			
W. M. Thompson							93			
Mary E. Thompson						100	100			
William Donald							1	1	1	1
Howard A. Wilkinson							1	1	1	1
Wm. T. Wardwell	1	1	1	1	1	1	57			
Percy H. Williams	1	1	1	1	1	1				
Standard Oil Co., New Jersey								69,786	69,984	69,98
Henry A. McGee								1	1	1
J. H. Lecour								1	1	1
Wm. G. Rockefeller									1	1
Wm. P. Howe									1	1
F. Q. Barstow										1
Trustees to liquidate Standard Oil Trust	34,388	34,388	34,391	34,391	34,391	34,391	27,148	199	1	
Total	69,987	69,990	69,990	69,990	69,990	69,988	69,965	69,998	69,999	69,99
Shrs. voted each yr	35,596	35,602	35,599	35,599	35,598	35,597	41,626	69,793	69,997	69,99

PETITIONER'S EXHIBIT 278.

(Requested of Mr. Charles T. White.)

Statement showing the shareholders of the Standard Oil Company, Kentucky, during each year from 1893 to 1900, both inclusive, with footnote showing how many of such shares voted during each of said years.

Names of shareholders.	1893.	1894.	1895.	1896.	1897.	1898.	1899.	1900.
John D. Archbold	82	82	82	82	82	82	82	3
Emma B. Auchincloss	5	24	24	24	24	24	24	.....
James H. Alexander	.....	.....	.....	.....	.....	7	7	.....
F. Q. Barstow	.....	.....	.....	.....	.....	.....	.....	3
Benjamin Brewster	102	102	102	102	102	.....	.....	.....
Elmina D. Brewster	.....	.....	.....	.....	.....	20	20	.....
George S. Brewster	.....	.....	.....	.....	.....	20	20	.....
Frederick F. Brewster	.....	.....	.....	.....	.....	20	20	.....
Robert S. Brewster	.....	.....	.....	.....	.....	20	20	.....
Edward T. Bedford	.....	.....	.....	.....	.....	25	25	.....
James M. Constable	.....	.....	.....	.....	.....	31	31	.....
Charles M. Chapin	.....	.....	.....	.....	.....	10	10	.....
H. M. Flagler	359	359	359	359	359	287	287	.....
H. C. Folger, jr	.....	.....	.....	.....	.....	10	10	.....
Charles Lockhart	.....	.....	.....	.....	.....	123	123	.....
John S. Kennedy	.....	.....	.....	.....	.....	30	30	.....
Chas. W. Harkness	659	659	659	659	604	593	593	.....
Lamon V. Harkness	.....	.....	.....	.....	.....	133	133	.....
W. L. Harkness	.....	.....	.....	.....	.....	132	132	.....
Chas. F. G. Heye	.....	.....	.....	.....	.....	38	38	.....
Horace A. Hutchins	.....	.....	.....	.....	.....	15	15	.....
H. Melville Hanna	.....	.....	.....	.....	.....	30	30	.....
Salome M. Jones	.....	.....	.....	.....	.....	11	11	.....
Hugh J. Jewett	.....	.....	.....	.....	.....	12	.....	.....
Annie B. Jennings	5	24	24	24	24	24	24	.....
Esther J. Jennings	8	56	56	56	56	56	56	.....
Helen G. Jennings	5	24	24	24	.....	.....	.....	.....
Oliver G. Jennings	5	24	24	24	24	24	24	.....
O. B. Jennings	143	.....	.....	.....	.....	.....	.....	.....
Walter Jennings	5	24	24	24	24	24	24	.....
Helen J. James	.....	.....	.....	.....	24	24	24	.....
Mary B. Jennings	.....	.....	.....	.....	.....	20	20	.....
Ambrose M. McGregor	.....	.....	.....	.....	.....	20	20	.....
V. Everit Macy	.....	.....	.....	.....	.....	76	76	.....
Est. of Josiah Macy, jr	.....	.....	.....	.....	.....	41	41	.....
Wm. H. Macy, jr	.....	.....	.....	.....	.....	5	5	.....
O. H. Payne	205	205	205	205	205	410	410	.....
Est. of Chas. Pratt	514	514	514	514	514	514	514	.....
Charles M. Pratt	.....	.....	.....	.....	.....	51	51	3
Elizabeth T. Preston	.....	.....	.....	.....	.....	.....	10	.....
John D. Rockefeller	2,641	2,641	2,641	2,641	2,641	2,641	2,641	.....
Wm. Rockefeller	133	133	133	133	133	133	133	3
H. H. Rogers	193	193	193	193	193	193	193	3
S. Y. Ramage	.....	.....	.....	.....	.....	.....	3	.....
Daniel O'Day	.....	.....	.....	.....	.....	18	18	.....
Alexander McDonald	.....	.....	.....	.....	.....	.....	3	3
Joseph Seep	.....	.....	.....	.....	.....	10	10	.....
Silas H. Paine	.....	.....	.....	.....	.....	.....	3	3
L. H. Severance	.....	.....	.....	.....	54	54	54	.....
W. Kennon Jewett	.....	.....	.....	.....	.....	.....	4	.....
Helen Jewett Hunt	.....	.....	.....	.....	.....	.....	4	.....
Sarah Jewett Robbins	.....	.....	.....	.....	.....	.....	4	.....
W. H. Tilford	15	15	15	15	15	30	30	3
Lewis S. Thompson	.....	.....	.....	.....	.....	.....	11	.....
Wm. P. Thompson	.....	.....	.....	.....	.....	.....	13	.....
Mary E. Thompson	.....	.....	.....	.....	.....	.....	14	.....
Wm. T. Wardwell	.....	.....	.....	.....	.....	8	8	.....
C. T. Collings	.....	.....	.....	.....	.....	.....	.....	3
Standard Oil Co., New Jersey	.....	.....	.....	.....	.....	.....	.....	9,950
Trustees to liquidate Standard Oil Trust	4,913	4,913	4,913	4,913	4,913	3,938	3,870	22
Total	9,992	9,992	9,992	9,992	9,991	9,987	9,976	9,999
Shares voted each year	5,079	5,079	5,079	4,874	5,054	6,037	6,106	9,974

PETITIONER'S EXHIBIT 279.

(Requested of Mr. Charles T. White.)

Statement showing the shareholders of the Solar Refining Company, during each year from 1893 to 1900, both inclusive, with footnote showing how many of such shares voted during each of said years.

Names of shareholders.	1893.	1894.	1895.	1896.	1897.	1898.	1899.	1900.
John D. Archbold	42	42	41	41	41	41	41	1
James H. Alexander							3	
Emma B. Auchincloss	2	11	11	11	12	12	12	
Edward T. Bedford							12	
Benjamin Brewster	51	51	51	51	51			
F. G. Borges		1	1	1	1	1	1	1
Elmina D. Brewster						10	10	
George S. Brewster						10	10	
Frederick F. Brewster						10	10	
Robert S. Brewster						10	10	
James M. Constable							15	
Charles M. Chapin							5	
H. M. Flagler	179	179	179	179	179	143	143	
Henry C. Folger, jr							5	
Horace A. Hutchins							7	
H. Melville Hanna							15	
Charles W. Harkness	329	329	329	329	302	296	296	
Lamon V. Harkness						5	66	
W. L. Harkness						35	65	
Charles F. G. Heye							19	
Annie B. Jennings	2	11	11	11	12	12	12	
Esther J. Jennings	4	27	27	27	28	28	28	
Helen G. Jennings	2	11	11	11				
Oliver G. Jennings	2	11	11	11	12	12	12	
O. B. Jennings	71							
Walter Jennings	2	11	11	11	12	12	12	
Helen J. James					12	12	12	
Mary B. Jennings						10	10	
Ambrose M. McGregor		1	1	1	1	1	10	
Charles Lockhart							61	
Salome M. Jones							5	
John S. Kennedy							15	
Helen Jewett Hunt							2	
W. Kennon Jewett							2	
V. Everit Macy							38	
Est. of Josiah Macy, jr							20	
Wm. H. Macy, jr							2	
Daniel O'Day							9	
O. H. Payne	102	102	102	102	102	102	204	
Est. of Charles Pratt	257	257	257	257	257	257	257	
Charles M. Pratt							25	
Elizabeth T. Preston							5	
H. H. Rogers	96	96	96	96	96	96	96	
John D. Rockefeller	1,320	1,320	1,320	1,320	1,320	1,320	1,320	
Wm. Rockefeller	66	66	66	66	66	66	66	
Sarah Jewett Robbins							2	
L. H. Severance					27	27	27	
Geo. F. Southard	1							
Martin Snider					1	1	1	1
Joseph Seep							5	
W. H. Tilford	7	7	7	7	7	7	15	
Lewis S. Thompson							5	
Wm. P. Thompson							6	
Mary E. Thompson							7	
J. W. Van Dyke	1	1	1	1	1	1	1	1
Clarence Vose	1							
Frank Q. Barstow								1
Wm. T. Wardwell							4	
Standard Oil Co., New Jersey								4,967
Trustees to liquidate Standard Oil Trust	2,451	2,451	2,452	2,452	2,452	2,452	1,936	27
Total	4,988	4,985	4,985	4,985	4,992	4,989	4,977	4,999
Shares voted each year			2,539	2,539	2,540	2,537	2,943	4,987

PETITIONER'S EXHIBIT 280.

(Requested of Mr. Charles T. White.)

Statement showing the shareholders of the Atlantic Refining Company, during each year from 1895 to 1900, both inclusive, with footnote showing how many of such shares voted during each of said years.

Names of shareholders.	1893.	1894.	1895.	1896.	1897.	1898.	1899.	1900.
John D. Archbold	411	411	411	411	411	411	411	.....
Emma B. Auchincloss	25	121	121	121	121	121	121	.....
James H. Alexander	.....	.....	.....	.....	.....	35	35	.....
Frank Q. Barstow	.....	.....	.....	.....	.....	.....	.....	1
Benjamin Brewster	514	514	514	514	514	.....	.....	.....
George S. Brewster	.....	.....	.....	.....	.....	102	102	.....
Elmina D. Brewster	.....	.....	.....	.....	.....	102	102	.....
Frederick F. Brewster	.....	.....	.....	.....	.....	102	102	.....
Robert S. Brewster	.....	.....	.....	.....	.....	102	102	.....
Edward T. Bedford	.....	.....	.....	.....	.....	128	128	.....
Charles M. Chapin	.....	.....	.....	.....	.....	51	51	.....
H. M. Flagler	1,799	1,799	1,799	1,799	1,799	1,439	1,439	.....
Henry C. Folger, jr	.....	.....	.....	.....	.....	51	51	.....
C. E. Bushnell	.....	.....	.....	.....	.....	.....	.....	1
Charles W. Harkness	3,295	3,295	3,295	3,295	2,966	2,966	2,966	.....
N. W. Harkness	1	1	1	1	1	1	1	1
Lamon V. Harkness	.....	.....	.....	.....	54	671	671	.....
W. L. Harkness	.....	.....	.....	.....	.....	667	667	.....
Charles F. G. Heye	.....	.....	.....	.....	.....	190	190	.....
Horace A. Hutchins	.....	.....	.....	.....	.....	77	77	.....
H. Melville Hanna	.....	.....	.....	.....	.....	154	154	.....
Annie B. Jennings	25	121	121	121	121	121	121	.....
Esther J. Jennings	41	281	281	281	281	281	281	.....
Helen G. Jennings	25	121	121	121	.....	.....	.....	.....
Oliver G. Jennings	25	121	121	121	121	121	121	.....
O. B. Jennings	719	.....	.....	.....	.....	.....	.....	.....
Walter Jennings	28	123	123	123	123	123	123	.....
Helen J. James	.....	.....	.....	.....	121	121	121	.....
Mary B. Jennings	.....	.....	.....	.....	.....	102	102	.....
Malcolm Lloyd	1	1	1	1	1	1	1	1
Charles Lockhart	.....	.....	.....	.....	.....	616	616	.....
James McGee	.....	.....	.....	1	1	1	1	.....
Ambrose M. McGregor	.....	.....	.....	.....	.....	102	102	.....
O. H. Payne	1,028	1,028	1,028	1,028	1,028	2,056	2,056	.....
Geo. H. Perkins	1	1	1	1	1	1	1	.....
Estate of Charles Pratt	2,570	2,570	2,570	2,570	2,570	2,570	2,570	.....
Charles M. Pratt	.....	.....	.....	.....	.....	257	257	.....
John D. Rockefeller	13,205	13,205	13,205	13,205	13,205	13,205	13,205	.....
Wm. Rockefeller	668	668	668	668	668	668	668	.....
H. H. Rogers	967	967	967	967	967	967	967	.....
L. H. Severance	.....	.....	.....	.....	274	274	274	.....
Joseph Seep	.....	.....	.....	.....	.....	51	51	.....
W. H. Tilford	77	77	77	77	77	154	154	.....
Lewis S. Thompson	.....	.....	.....	.....	.....	57	57	.....
William P. Thompson	.....	.....	.....	.....	.....	66	66	.....
Mary E. Thompson	.....	.....	.....	.....	.....	71	71	.....
W. G. Warden	1	1	1	.....	.....	.....	.....	.....
William T. Wardwell	.....	.....	.....	.....	.....	41	41	.....
V. Everit Macy	.....	.....	.....	.....	.....	384	384	.....
Estate of Josiah Macy, jr	.....	.....	.....	.....	.....	205	205	.....
William H. Macy, jr	.....	.....	.....	.....	.....	25	25	.....
John S. Kennedy	.....	.....	.....	.....	.....	154	154	.....
James M. Constable	.....	.....	.....	.....	.....	159	159	.....
Daniel O'Day	.....	.....	.....	.....	.....	90	90	.....
Salome M. Jones	.....	.....	.....	.....	.....	56	56	.....
Hugh J. Jewett	.....	.....	.....	.....	.....	61	.....	.....
Elizabeth T. Preston	.....	.....	.....	.....	.....	51	51	.....
Helen Jewett Hunt	.....	.....	.....	.....	.....	.....	20	.....
W. Kennon Jewett	.....	.....	.....	.....	.....	.....	20	.....
Standard Oil Co., New Jersey	.....	.....	.....	.....	.....	.....	.....	49,976
Trustees to liquidate Standard Oil Trust	24,565	24,565	24,565	24,565	24,563	19,391	19,391	19
Total	49,991	49,991	49,991	49,991	49,990	49,973	49,952	49,999
Shares voted each year	24,397	25,426	25,303	25,426	25,425	28,868	30,235	49,980

PETITIONER'S EXHIBIT 281.

(Requested of Mr. Charles T. White.)

Statement showing the shareholders of the Standard Oil Company, Indiana, during each year from 1893 to 1900, both inclusive, with footnote showing how many of such shares voted during each of said years.

Names of shareholders.	1893.	1894.	1895.	1896.	1897.	1898.	1899.	1900.
John D. Archbold	82	82	82	82	82	82	82	1
Emma B. Auchincloss	5	24	24	24	24	24	24	.....
James H. Alexander	.....	.....	.....	.....	.....	7	7	.....
James M. Constable	.....	.....	.....	.....	.....	31	31	.....
Charles M. Chapin	.....	.....	.....	.....	.....	10	10	.....
F. Q. Barstow	1	1	1	1	1	1	1	1
Benjamin Brewster	102	102	102	102	102	.....	.....	.....
Elmina D. Brewster	.....	.....	.....	.....	.....	20	20	.....
George S. Brewster	.....	.....	.....	.....	.....	20	20	.....
W. P. Cowan	1	1	1	1	1	1	1	1
Frederick F. Brewster	.....	.....	.....	.....	.....	20	20	.....
Robert S. Brewster	.....	.....	.....	.....	.....	20	20	.....
Edward T. Bedford	.....	.....	.....	.....	.....	25	25	.....
H. M. Flagler	359	359	359	359	359	287	287	1
Henry C. Folger, jr	.....	.....	.....	.....	.....	10	10	.....
Charles F. G. Heye	.....	.....	.....	.....	.....	38	38	.....
Horace A. Hutchins	.....	.....	.....	.....	.....	15	15	.....
Charles W. Harkness	659	659	659	659	593	593	593	.....
Lamon V. Harkness	.....	.....	.....	.....	10	133	133	.....
W. L. Harkness	.....	.....	.....	.....	.....	132	132	.....
H. Melville Hanna	.....	.....	.....	.....	.....	30	30	.....
Annie B. Jennings	5	24	24	24	24	24	24	.....
Esther J. Jennings	8	55	55	55	55	55	55	.....
Helen G. Jennings	5	24	.....	.....	.....	.....	.....	.....
Oliver G. Jennings	5	24	24	24	24	24	24	.....
O. B. Jennings	143	.....	.....	.....	.....	.....	.....	.....
Walter Jennings	5	24	24	24	24	24	24	.....
Helen J. James	.....	.....	24	24	24	24	24	.....
Mary B. Jennings	.....	.....	.....	.....	.....	20	20	.....
A. M. McGregor	1	1	1	1	1	20	20	1
James A. Moffett	1	1	1	1	1	1	1	1
Salome M. Jones	.....	.....	.....	.....	.....	11	11	.....
Hugh J. Jewett	.....	.....	.....	.....	.....	12	.....	.....
Charles Lockhart	.....	.....	.....	.....	.....	123	123	.....
V. Everit Macy	.....	.....	.....	.....	.....	76	76	.....
Est. of Josiah Macy, jr	.....	.....	.....	.....	.....	41	41	.....
Wm. H. Macy, jr	.....	.....	.....	.....	.....	5	5	.....
John S. Kennedy	.....	.....	.....	.....	.....	30	30	.....
Daniel O'Day	.....	.....	.....	.....	.....	18	18	.....
W. Kennon Jewett	.....	.....	.....	.....	.....	.....	4	.....
Helen Jewett Hunt	.....	.....	.....	.....	.....	.....	4	.....
O. H. Payne	205	205	205	205	205	410	410	.....
Est. of Charles Pratt	514	514	514	514	514	514	514	.....
Charles M. Pratt	.....	.....	.....	.....	.....	51	51	.....
Elizabeth T. Preston	.....	.....	.....	.....	.....	10	10	.....
John D. Rockefeller	2,641	2,641	2,641	2,641	2,641	2,641	2,641	1
Wm. Rockefeller	133	133	133	133	133	133	133	.....
H. H. Rogers	193	193	193	193	193	193	193	1
Frank Rockefeller	.....	1	1	.....	.....	.....	.....	.....
L. H. Severance	.....	.....	.....	.....	54	54	54	.....
Joseph Seep	.....	.....	.....	.....	.....	10	10	.....
Geo. W. Stahl	.....	.....	2	2	2	2	2	2
Sarah Jewett Robbins	.....	.....	.....	.....	.....	.....	4	.....
W. H. Tilford	16	16	15	15	15	30	30	1
Lewis S. Thompson	.....	.....	.....	.....	.....	11	11	.....
Wm. P. Thompson	.....	.....	.....	.....	.....	13	13	.....
Mary E. Thompson	.....	.....	.....	.....	.....	14	14	.....
Wm. T. Wardwell	.....	.....	.....	.....	.....	8	8	.....
Trustees to liquidate Standard Oil Trust	4,908	4,907	4,907	4,907	4,907	3,873	3,874	.....
Standard Oil Company, New Jersey	.....	.....	.....	.....	.....	.....	.....	9,988
Total	9,902	9,991	9,992	9,991	9,989	9,974	9,975	9,999
Shares voted each year	5,084	5,085	5,061	5,084	5,082	5,761	6,064	9,995

PETITIONER'S EXHIBIT 282.

Original issue of stock of Standard Oil Company from June 19th, 1899, to December 21st, 1904, (both inclusive).

TRANSFERS OF SHARES.

Debit.						*Credit.*					
Date.	Transfer number.	Certificate number.	From whom.	Ledger folio.	Number of shares.	Date.	Transfer number.	Certificate number.	To whom.	Ledger folio.	Number of shares.
1899. June 30			Capital stock		586,956	1899. June 19		1–5	H. M. Flagler		28,000
								6–33	John D. Rockefeller		256,854
								34	H. M. Flagler		1,250
								35–36	Wm. Rockefeller		13,000
								37	J. D. Archbold		8,000
								38–40	H. H. Rogers		18,820
								41	W. H. Tilford		3,000
								42–46	Est. of Charles Pratt		50,000
								47	Charles M. Pratt		5,000
						20		48–87	Oliver H. Payne		40,000
								88–97	Charles W. Harkness		57,600
						21		98	V. Everit Macy		7,480
								99	W. T. Wardwell		800
								100	H. A. Hutchins		2,034
								102	Est. of W. G. Warden, deceased		5,258
						22		103	A. M. McGregor		2,000
								104	Chas. Lockhart		5,094
								105–106	C. M. Higgins		1,195
								107	D. O. Mills		1,300
								108	Helen C. Bostwick		6,048
								109	N. Y. Life Ins. & Trust Co., trustee for Abner Fitch Bostwick, et al.		500
								110	N. Y. Life Ins. & Trust Co., trustee		1,000
								111	N. Y. Life Ins. & Trust Co., trustee for Chas. R. Ford, et al.		100
								112	U. S. Trust Co., trustee for Helen C. Bostwick & others.		2,217
								113	U. S. Trust Co., trustee for Albert C. Bostwick under agreement of Sept. 4, 1890.		1,000
								114	N. Y. Life Ins. & Trust Co., trustee for Helen C. Bostwick & others.		2,217
								115	N. Y. Life Ins. & Trust Co., trustee for Frances Bostwick Carstairs.		1,500
								116	James Stillman		850
								117	Robt. Hogg		650
								118	Robert Darling		20
								119	Annie D. Hogg		100
								558	John J. Carter		500
								121	John G. McCullough		500
								122	Frederick F. Brewster		540
								123	Anna J. Houston		411
								124	Malcolm Lloyd		642
					586,956						586,879

Standard Oil Company of New Jersey.—Transfers of shares—Continued.

Debit.

Date.	Transfer number.	Certificate number.	From whom.	Ledger folio.	Number of shares.
			Forward		586,956
					586,956

Credit.

Date.	Transfer number.	Certificate number.	To whom.	Ledger folio.	Number of shares.
1899.					
June 23			Forward		525,870
		125	Wm. M. Sandford		95
		126	Charles E. Welling		50
		127	Henry H. Bonnell		60
		128	Howard Wood		648
		129–130	Charles B. Hogg		1,300
		131	Wm. L. Harkness		1,000
		132	Farmers Loan & Trust Co., trustee for Helen C. Bostwick & others.		2,217
		133	Do., trustee for Albert C. Bostwick		1,500
		134	" " " F. Bostwick Carstairs.		1,000
		135–137	H. R. Bishop		2,600
		141–142	Alex. McDonald		4,340
		143	Jesse E. Donald		80
		144	Mary Lily Kenan		1,000
		145	C. A. Griscom		1,000
		146	Joseph W. Sandford		225
		147–148	Julia H. York		1,358
		149	Charles Stone		1,000
		150 & 153	Martha T. Fiske		2,250
		151	Geo. W. Smith		500
		152	E. W. Conley		200
		A 42–51	H. C. Folger, jr		1,000
		A 52–54	T. H. Wheeler		350
		310			
		A 55–61	J. H. Alexander		700
		A 62–63	Maria J. Valliant		200
		A 64	Lizzie D. Moffat		100
		A 65–69	W. H. Tilford		2,400
		337–342			
		305–307	Walter Jennings		2,411
		308–309	Fredk. F. Brewster		2,000
		311	Katharine Hogg		25
		312–313	Geo. B. Bonnell		546
		314–317	Est. of Henry Houston		11,775
		318–333	Oliver H. Payne		8,000
		334–335	Charles W. Harkness		510
		336	A. Anderson		820
		343	Kate M. Ladd		2,076
		344	Walter G. Ladd		350
		345–346	Est. of Josiah Macy, jr		4,900
		347	Wm. H. Macy, jr		500
					586,956

Standard Oil Company of New Jersey—Transfers of shares—Continued.

Debit.						*Credit.*					
Date.	Transfer number.	Certificate number.	From whom.	Ledger folio.	Number of shares.	Date.	Transfer number.	Certificate number.	To whom.	Ledger folio.	Number of shares.
1899.						1899.					
July 30	.....	.....	Capital stock.....	.....	235,068	July 6	.....	559	Elmina D. Brewster.....	.....	240
								560	Frederick B. Jennings.....	.....	500
								A 83	Frances F. Robins.....	.....	100
								561	Wm. T. Scheide.....	.....	1,000
								562–575	Lamon V. Harkness.....	.....	13,076
								576	Catherine H. Tilford.....	.....	600
								577–578	Lewis S. Thompson.....	.....	1,113
								579–580	Wm. P. Thompson.....	.....	1,296
								581	Elizabeth T. Preston.....	.....	996
								582	Howard Willets.....	.....	1,500
								A 84–89	Charles A. Sterling.....	.....	614
								583			
								A 90–92	L. H. Severance.....	.....	5,341
								584–588			
								A 93–96	Sarah Jewett Robbins.....	.....	400
								589	John S. Kennedy.....	.....	3,000
								A 97–101	W. E. Bemis.....	.....	500
								590	Josephine W. Dean.....	.....	240
								591	H. M. Flagler.....	.....	5,000
						10	.....	A 152–159	Charles C. Burke.....	.....	800
						11	.....	A 175–178	Charles M. Chapin.....	.....	992
								1019–20			
								A 179–183	E. T. Bedford.....	.....	2,500
								1021–22			
								1025	H. M. Flagler.....	.....	5,000
						[illegible]	.....	1167–69	Daniel O'Day.....	.....	1,760
								A 316–25	Joseph Seep.....	.....	1,000
								1265–66	D. H. McAlpin.....	.....	1,374
								A 337–40			
								1267–71	John H. Usmar.....	.....	2,478
								1684	David Forbes.....	.....	50
						17	.....	1424–27	William V. Brokaw.....	.....	4,000
						18	.....	A 392–95	Helen Jewett Hunt.....	.....	400
						18	.....	1680	Annie H. Forbes.....	.....	25
								1681	H. M. Flagler.....	.....	5,000
								1682	John D. Rockefeller.....	.....	10,000
								1683	.....do.....	.....	10,000
						20	.....	1986	H. M. Flagler.....	.....	5,000
								1987	.....do.....	.....	5,000
								1988	John D. Rockefeller.....	.....	10,000
								1989	.....do.....	.....	10,000
								1990	.....do.....	.....	10,000
					235,068						120,895

Standard Oil Company of New Jersey—Transfers of shares—Continued.

Debit.						*Credit.*					
Date.	Transfer number.	Certificate number.	From whom.	Ledger folio.	Number of shares.	Date.	Transfer number.	Certificate number.	To whom.	Ledger folio.	Number of shares.
						1899.					
1899.						July			Forward		120,895
July			Capital stock—forward		235,068	21		A 516–525	Agnes E. McKinney		1,000
								A 526–535	Charles Lockhart		12,000
								2335–42			
								2402–20	William L. Harkness		13,000
								A 649–53	William F. Cochran		500
								A 654–713	Hollister & Babcock		6,000
								A 714			
								2643	James M. Constable		3,100
								A 2644–5	Edith J. Jennings		5,470
								A 719–21			
								2646–8	Oliver G. Jennings		2,366
								2950–52	H. Melville Hanna		3,000
								2953–54	Salome M. Jones		1,092
								2955–6	Elmina D. Brewster		2,000
								2957–60	George S. Brewster		2,565
								2961–64	Robert S. Brewster		2,540
								2965–68	Mary B. Jennings		2,540
								A 792–831	Charles Pratt & Co		4,000
								2984	John D. Rockefeller		10,000
								2985			10,000
								2986			10,000
								2987–91	H. M. Flagler		23,000
					235,068						235,068
								A 925–929	A. J. Pouch		500
Aug. 16			Capital stock		104,102	Aug. 1		A 930–32	Est. of Mary E. Thompson		1,396
								2994–95			
						4		A 970–73	Wm. Kennon Jewett		400
								4068	Lamon V. Harkness		1
								4069	Annie B. Jennings		2,366
								4070	Helen J. James		2,366
								4071	U. S. Trust Co. of N. Y., trustee under will of C. F. G. Heye, dec'd.		3,700
								4080–82	John D. Rockefeller		50,000
								4075–77			
								4078–79	H. M. Flagler		10,000
						16		A 1094–96	Emma B. Auchincloss		2,366
								4446–48			
								4449–50	J. D. Rockefeller		15,000
								4451–54	H. M. Flagler		16,007
					104,102						104,102

Standard Oil Company of New Jersey—Transfer of shares—Continued.

Debit.

Date.	Transfer number.	Certificate number.	From whom.	Ledger folio.	Number of shares.
1899.					
Nov. 15			Capital stock		40,423
					40,423
Dec. 27			Capital stock		3,149
1900.					
Feby. 15			Capital stock		2,420
May 15			Capital stock		345
Sept. 18			do		1,487
Nov. 12			do		513
15			do		8
Dec. 26			do		15
1901.					
Apr. 29			do		2
1904.					
July 8			do		8,881
13			do		10
Dec. 21			do		4

Credit.

Date.	Transfer number.	Certificate number.	To whom.	Ledger folio.	Number of shares.
1899.					
Nov. 15		5795	H. M. Flagler		5,000
		5796	do		423
		5797	J. D. Rockefeller		5,000
		5801	do		10,000
		5802	do		10,000
		5803	do		10,000
					40,423
Dec. 27		6066	J. D. Rockefeller		3,149
1900.					
Feby. 15		6764	J. D. Rockefeller		2,420
May 15		7562	J. D. Rockefeller		345
Sept. 18		8017–29	C. M Everest		765
		8030–47	H. B. Everest		340
		A 1617			
		8048–54	Edward Prizer		170
		A 1618			
		8055–8	Mary E. Outerbridge		127
		8059–63	Frank Ocumpaugh		85
		8627			
Nov. 12		A 1627–8	John D. Helmer		255
		8628	Emma M. Jones		85
		9	Amanda M. Everest		85
		8630	Frederic D. Helmer		85
		1	C. M. Everest		2
		2	Mary E. Outerbridge		1
15		8826	J. D. Rockefeller		8
Dec. 26		9379	"		15
1901.					
Apr. 29		10706	"		2

						1904.		18860–68	
						July 8	.....	A 2395–2409	Franz Ernst Schutte.....
								A 2410	Dr. Carl Schutte.....
								A 2411	George Julius Schutte.....
								A 2412	Frau Luise Braesecke.....
								A 2413	Frau Marie Pappier.....
								18871–76	
								A 2414–20	Edmund J. A. Siemers.....
								18782–820	Wilh A. Riedemann.....
								18821–833	Heinrich A. Riedemann.....
								18834–46	Dr. Tonio Riedemann.....
								18847–59	Dr. Wilhelm Riedemann.....
								18869	Gustav Schutte.....
								18870	Carl Schutte.....
								18877	Ludwig Sanders.....
								78	Hermann Sanders.....
								79	Edward Sanders.....
								18880	Dr. jur. A. Heyl.....
						July 13	.....	18909	C. Rench.....
						Dec. 21	.....	20012	J. D. Rockefeller.....

		1,725
		100
		100
		100
		100
		1,000
		1,500
		500
		500
		500
		150
		1,850
		250
		250
		250
		6
		10
		4
		16,834

PETITIONER'S EXHIBIT 283.

BUCKEYE PIPE LINE CO.—CYGNET DIVISION.

Statement showing quantity of oil delivered, gross earnings from transportation, expenses, net earnings from transportation, earnings from other sources, and gross and net assets with the elements thereof.

	1903.			1904.			1905.			1906.		
	Deliveries 12,330,650.20 bbls. of 42 gals.		Average per bbl. (cents).	Deliveries 13,171,484.79 bbls. of 42 gals.		Average per bbl. (cents).	Deliveries 13,421,974.13 bbls. of 42 gals.		Average per bbl. (cents).	Deliveries 19,519,658.91 bbls. of 42 gals.		Average per bbl. (cents).
Gross earnings from transportation		$1,613,266.51	13.08		$1,636,527.15	12.42		$1,597,143.55	11.90		$2,712,694.88	13.90
Total expenses		288,693.55	2.34		317,075.18	2.40		384,820.88	2.87		379,313.05	1.94
Difference, net earnings from transp'n		1,324,572.96	10.74		1,319,451.97	10.02		1,212,322.67	9.03		2,333,381.83	11.96
Earnings from other sources		6,704.24	.....		7,951.73	.....		12,162.93	.....		22,348.36	.....
Total net earnings		1,331,277.20	.....		1,327,403.70	.....		1,224,485.60	.....		2,355,730.19	.....
Assets, Dec. 31.												
Plant investment	$1,977,170.86			$2,028,471.64			$2,370,496.67			$3,358,848.77		
Less depreciation	769,059.00			769,059.00			769,059.00			769,059.00		
	1,208,111.86			1,259,412.64			1,601,437.67			2,589,789.77		
Add incomplete construction	0			455,796.78			75,838.57			907,632.23		
		1,208,111.86	.....		1,715,209.42	.....		1,677,276.24	.....		3,497,422.00	.....
Materials and supplies		19,406.56	.....		17,732.51	.....		23,933.86	.....		29,498.30	.....
Cash		703,965.97	.....		585,954.52	.....		1,108,116.26	.....		27,612.70	.....
Accounts receivable		225,636.52	.....		185,174.53	.....		185,645.13	.....		230,864.47	.....
Total assets		2,157,210.91	.....		2,504,070.98	.....		2,994,971.49	.....		3,785,397.47	.....
Deduct current liabilities, accounts payable		25,323.78	.....		33,284.05	.....		94,971.42	.....		238,121.60	.....
Net assets		2,131,887.13	.....		2,470,786.93	.....		2,900,000.07	.....		3,547,275.87	.....

PETITIONER'S EXHIBIT 284 A.

NEW YORK TRANSIT COMPANY (INCLUDING CROSSTOWN PIPE LINE).

Statement showing quantity of oil delivered, gross earnings, expenses, and net earnings from transportation, net earnings from other sources, total net earnings, and gross and net assets with elements thereof, for the New York Transit Co. and the Crosstown Pipe Line of the Standard Oil Co. of New York, combined.

	1903.				1904.			
	N. Y. Div'n Deliveries, 9,192,912.00 bbls of 925,066.38 42 gals.			Avg. per barrel (cents).	N. Y Div'n Deliveries, 9,716,244.02 barrels of 1,000,569.21 42 gals.			Avg. per barrel (cents).
	Buffalo " "				Buffalo " "			
A. NEW YORK TRANSIT CO.								
New York Division:								
Gross earnings from transportation		$3,873,894.40		42.14		$4,159,085.26		42.81
Division expenses	$472,706.98				$386,026.61			
Proportion of general expenses*	66,983.38				129,908.15			
Total expenses, excluding Crosstown P. L. rentals		539,690.36		5.88		517,934.76		5.33
Net earnings from transportation			$3,334,204.04	36.26			$3,641,150.50	37.48
Buffalo Division:								
Gross earnings from transportation		211,359.16		22.85		228,100.06		22.85
Division expenses	9,313.95				7,847.10			
Proportion of general expenses*	3,674.19				7,125.76			
Total expenses		12,988.14		1.40		14,972.86		1.50
Net earnings from transportation			198,371.02	21.45			213,637.20	.....
Total net earnings from transportation			3,532,575.06	.....			3,854,787.70	.....
Earnings from other sources			120,326.36	.....			133,148.13	.....
Total net earnings (without deducting Crosstown P. L. rentals) §			3,652,901.42	.....			3,987,935.83	.....
Assets, Dec. 31.								
Plant investment	4,956,012.24				4,987,752.18			
Less depreciation	2,902,489.02				2,902,489.02			
		2,053,523.22				2,085,263.16		
Add incomplete construction		0				0		
			2,053,523.22	.....			2,085,263.16	.....

Materials and supplies			78,854.40			80,506.95	
Cash			623,711.74			1,568,093.88	
National Transit Co. loan							
Accounts receivable			670,517.57			672,562.62	
Bonds			3,543,550.02			3,534,266.70	
Total assets			6,970,156.95			7,940,693.31	
Deduct liabilities:							
Accounts payable	271,949.50				340,212.02		
Oil purchase contingent	161,079.16				180,501.21		
			433,028.66			520,713.23	
Net assets			6,537,128.29			7,419,980.08	
Net assets exclusive of bonds			2,993,578.27			3,885,713.38	
B. Crosstown Pipe Line.							
Expenses			80.87			255.78	
Plant assets, Dec. 31			84,833.42			84,833.42	
C. New York Transit Co. and Crosstown Pipe Line combined.							
New York Division:							
Gross earnings from transp'n			3,873,894.40			4,159,085.26	
Total expenses			539,771.23			518,190.54	
Net earnings from transportation			3,334,123.17			3,640,894.72	
Total net earnings			3,682,820.55			3,987,680.05	
Assets, Dec. 31.							
Plant investment, less depreciation			2,128,356.64			2,170,096.58	
Total assets			7,054,990.37			8,025,526.73	
Net assets			6,621,961.71			7,504,813.50	
Net assets exclusive of bonds			3,078,411.69			3,970,546.80	

For *, §, and ‡ see Exhibit 284 B, page 596.

PETITIONER'S EXHIBIT 284 A—Continued.

NEW YORK TRANSIT COMPANY (INCLUDING CROSSTOWN PIPE LINE)—Continued.

Statement showing quantity of oil delivered, gross earnings, expenses, and net earnings from transportation, net earnings from other sources, total net earnings, and gross and net assets with elements thereof, for the New York Transit Co. and the Crosstown Pipe Line of the Standard Oil Co. of New York, combined—Continued.

	1905.				1906.			
	N. Y. Div'n Deliveries, 10,373,618.49 barrels of Buffalo " " 1,052,661.41/42 gals.			Avg. per barrel (cents).	N. Y. Div'n Deliveries, 13,962,387.65 barrels of Buffalo " " 689,476.17/42 gals. N. Y. Division deliveries to Unionville, N. Y.			Avg. per barrel (cents).
A. NEW YORK TRANSIT CO.								
New York Division:								
Gross earnings from transportation		$4,142,199.03		38.08		$2,711,864.53		19.42
Division expenses	$528,077.93				$471,894.54			
Proportion of general expenses*	106,624.42				88,448.57			
Total expenses, excluding Crosstown P. L. rentals		634,702.35		5.83		560,343.11		4.01
Net earnings from transportation			$3,507,496.68	32.25			$2,151,521.42 (1,142,108.31 from S. O. Co. of N. J.)	15.41
Buffalo Division:								
Gross earnings from transportation		240,512.08		22.85		47,723.66		6.92
Division expenses	7,941.86				6,007.94			
Proportion of general expenses*	6,205.65				1,529.63			
Total expenses		14,147.51		1.34		7,537.57		1.09
Net earnings from transportation			226,364.57				40,186.09	5.83
Total net earnings from transportation			3,733,861.25				2,191,707.51	
Earnings from other sources			131,204.79				139,308.10	
Total net earnings (without deducting Crosstown P. L. rentals) §			3,865,066.04				2,331,015.61	
Assets, Dec. 31.								
Plant investment	4,278,796.72				‡4,959,623.01			
Less depreciation	2,902,489.02				2,902,489.02			
		1,376,307.70				2,057,133.99		
Add incomplete construction		.85				492,183.57		
			1,376,308.55				2,549,317.56	

Materials and supplies			100,261.31			132,267.79
Cash			1,145,290.92			23,194.13
National Transit Co. loan						660,000.00
Accounts receivable			1,830,330.13			1,278,016.46
Bonds			3,524,983.36			3,515,700.04
Total assets			7,977,304.27			8,158,495.98
Deduct liabilities:						
N. Y. Transit, Local Div'n		777,372.98			6,901.97	
Accounts payable		221,140.94			453,102.27	
Oil purchase contingent					330,237.72	
			998,513.92			790,241.96
Net assets			6,978,790.35			7,368,254.02
Net assets exclusive of bonds			3,453,806.99			3,852,553.95

B. CROSSTOWN PIPE LINE.

Expenses			798.83			
Plant assets, Dec. 31			84,833.42			

C. NEW YORK TRANSIT CO. AND CROSSTOWN PIPE LINE COMBINED.

New York Division:						
Gross earnings from transp'n			4,142,199.03			
Total expenses			635,501.18			
Net earnings from transportation			3,506,697.85			
Total net earnings			3,884,267.21			
Assets, Dec. 31.						
Plant investment:			1,461,141.97			
Less depreciation			8,062,137.69			
Total assets			7,063,623.77			
Net assets			3,538,640.41			
Net assets exclusive of bonds						

PETITIONER'S EXHIBIT 284 B.

NOTES TO EXHIBIT 284 A.

* The apportionment of the general expenses to the New York and Buffalo divisions is based on the relative gross earnings from transportation of the two divisions, as follows:

	1903.	1904.	1905.	1906.
Total general expenses	$70,657.57	$137,033.91	$112,830.07	$89,978.20
Gross earnings:				
New York Div'n	3,873,894.40	4,159,085.26	4,142,199.03	2,711,864.53
Buffalo "	211,359.16	228,610.06	240,512.08	47,723.66
Total	4,085,253.56	4,387,695.32	4,382,711.11	2,759,588.19
Per cent of earnings from—				
New York Div'n	94.8	94.8	94.5	98.3
Buffalo "	5.2	5.2	5.5	1.7
Corresponding proportions of general expenses:				
New York Div'n	$66,983.38	$129,908.15	$106,624.42	$88,448.57
Buffalo Div'n	3,674.19	7,125.76	6,205.65	1,529.63
Total	70,657.57	137,033.91	112,830.07	89,978.20

§ The item of Crosstown Pipe Line rentals is omitted in each case from the expenses. For the respective years it was as follows: 1903, $616,312.76; 1904, $606,325.42; 1905, $438,191.03; 1906, no entry.

‡ The item "local division" amounting to $372,656.55 has been deducted from the total plant investment of 1906, and the item of depreciation on the local division, $529,457.33, has been omitted from the total amount of depreciation.

PETITIONER'S EXHIBIT 285.

NATIONAL TRANSIT CO.

Statement showing gross earnings, expenses, and net earnings and quantity of oil delivered, by specified trunk pipe lines, earnings from other pipe line business, and gross and net assets employed in pipe line business.

	1903.				1904.			
	Deliveries: Pennsylvania Pipe Line, 2,812,593.10; Millway and Bayonne Div., 5,396,540.71; Bear Creek and Kane P. L., 2,995,367.56	bbl. of 42 gal.	Avg. per barrel (cents).		Deliveries: Pennsylvania Pipe Line, 2,935,210.23; Millway & Bayonne Div., 5,296,273.25; Bear Creek & Kane P. L., 4,080,522.01	bbl. of 42 gal.	Avg. per barrel (cents).	
Pennsylvania pipe lines:								
Gross earnings from transportation		$1,096,236.26	38.98			$1,144,027.53	38.98	
Expenses, division	$84,004.40				$85,128.93			
Proportion of general [a]	62,989.97		5.23		80,436.18		5.64	
		146,994.37				165,565.11		
Net earnings from transportation			$949,241.89	33.75			$978,462.42	33.34
Millway and Bayonne Division:								
Gross earnings from transportation		906,618.80	16.80			889,773.87	16.80	
Expenses, division	51,432.70				58,570.38			
Proportion of general [a]	52,102.24		1.92		62,561.48		2.29	
		103,534.94				121,131.86		
Net earnings from transportation			803,083.86	14.88			768,642.01	14.51
Bear Creek and Kane Division:								
Gross earnings from transportation		135,190.28	4.51			174,516.41	4.28	
Expenses, division	25,251.66	25,251.66	.84		38,853.83	38,853.83	.95	
Net earnings from transportation			109,938.62	3.67			135,662.58	3.33
Miscellaneous earnings, above lines			739.52	.....			[b] 2,006.03	.....
Total net earnings, above lines			1,863,003.89	.....			1,880,760.98	.....
Other pipe line earnings:								
Baltimore Branch		157,500.08				147,251.23		
New York Transit Pipage		203,345.91				150,263.28		
United Pipe Lines Division		805,491.96				600,068.48		
Revenue from office buildings		11,694.67				12,599.79		
			1,178,032.62	.....			910,182.78	.....
Total pipe line earnings			3,041,036.51	.....			2,790,943.76	.....

Assets, Dec. 31.								
Total plant investment (including office building)	9,977,438.50				9,721,534.01			
Less depreciation	5,250,767.42				5,265,320.56			
		4,726,671.08				4,456,213.45		
Add incomplete investment		33,336.39				29,986.39		
			4,760,007.47				4,486,199.84	
Materials and supplies			485,102.48			6,913.12	449,601.17	
Miscellaneous assets:								
P. C. Boyle agreement		7,936.77				1,182.54		
T. N. Barnsdall notes		270,581.30				202,081.88		
Joseph L. Donnell mortgage		1,182.54				45,000.00		
Disbursing agents		144,151.39						
Washington Oil Co. note							255,177.54	
Union Nat. Gas Corporation notes			423,852.00				134,661.40	
			60,057.85				2,335,001.09	
Cash			1,716,061.66				1,790,717.38	
Accounts receivable			1,637,645.32					
Oil City office deposit							9,451,358.42	
			9,082,726.78					
Total assets in pipe line business						1,266,141.06		
Deduct liabilities:								
Accounts payable		1,176,303.92				3,638,774.83		
Special oil purchase contingent		3,494,945.23					4,904,915.89	
			4,671,249.15					
							4,546,442.53	
Total net assets in pipe line business			4,411,477.63					

[a] Apportioned between these two lines on the basis of their relative gross earnings.

[b] Expense, red ink in original.

PETITIONER'S EXHIBIT 285—Continued.

NATIONAL TRANSIT CO.—Continued.

Statement showing gross earnings, expenses, and net earnings and quantity of oil delivered, by specified trunk pipe lines, earnings from other pipe line business, and gross and net assets employed in pipe line business—Continued.

	1905.				1906.			
	Deliveries: Pennsylvania Pipe Line, 2,867,473.68 bbl. Millway & Bayonne Div., 5,315,187.51 42 Bear Creek & Kane P. L., 2,500,737.67 gal.			Avg. per barrel (cents).	Deliveries: Pennsylvania Pipe Line, 2,970,445.04 bbl. Millway & Centerbridge Div., 5,234,322.73 42 Bear Creek & Kane P. L., 8,012,961.39 gal.			Avg. per barrel (cents).
Pennsylvania pipe lines:								
Gross earnings from transportation		$1,028,514.97		35.87		$441,373.82		14.86
Expenses, division	$77,052.15				$105,459.18			
Proportion of general[a]	98,304.03			6.12	103,139.99			7.02
		175,356.18				208,599.17		
Net earnings from transportation			$853,158.79	29.75			$232,774.65	7.84
Millway and Bayonne Division:								
Gross earnings from transportation		800,289.58		15.06		418,319.38		7.99
Expenses, division	105,159.70				63,507.77			
Proportion of general[a]	76,489.76				97,755.97			3.08
		181,649.46				161,263.74		
Net earnings from transportation			618,640.12	11.64			257,055.64	4.91
Bear Creek and Kane Division:								
Gross earnings from transportation		116,130.27		4.64		604,514.44		7.54
Expenses, division	33,478.48	33,478.48		1.34	68,616.03	68,616.03		.86
Net earnings from transportation			82,651.79	3.30			535,898.41	6.68
Miscellaneous earnings, above lines			[b] 326.04	.....			997.42	.....
Total net earnings, above lines			1,554,124.66	.....			1,026,726.12	.....
Other pipe line earnings:								
Baltimore Branch		120,882.59				30,174.01		
New York Transit Pipage		234,602.94				.....		
United Pipe Lines Division		1,135,643.22				964,163.18		
Revenue from office buildings		10,585.05				16,596.47		
			1,501,803.80	.....			1,010,933.66	.....
Total pipe line earnings			3,055,928.46	.....			2,037,659.78	.....

Assets, Dec. 31.								
Total plant investment (including office building)	9,396,453.81				8,041,247.82			
Less depreciation	5,279,873.70				4,765,094.51			
		4,116,580.11				3,276,153.01		
Add incomplete investment		187,241.51				43,228.70		
			4,303,821.62				3,319,381.71	
Materials and supplies			443,005.79				434,899.96	
Miscellaneous assets:								
		5,828.81				4,679.39		
P. C. Boyle agreement								
T. N. Barnsdall notes		1,182.54				1,182.54		
Joseph L. Donnell mortgage		344,036.69				438,469.68		
Disbursing agents								
Washington Oil Co. note								
Union Nat. Gas Corporation notes		50,000.00						
			401,048.04				444,331.61	
Cash			84,759.88				33,286.22	
Accounts receivable			12,168,811.07				879,831.80	
Oil City office deposit			3,134,615.34				2,508,115.26	
							7,619,846.56	
Total assets in pipe line business			20,536,061.74					
Deduct liabilities:						443,309.94		
Accounts payable		1,046,369.67				3,959,808.42		
Special oil purchase contingent		3,818,610.72					4,403,118.36	
			4,864,980.39					
							3,216,728.20	
Total net assets in pipe line business			15,671,081.35					

a Apportioned between these two lines on the basis of their relative gross earnings.

b Expense, red ink in original.

PETITIONER'S EXHIBIT 286.

INDIANA PIPE LINE CO.—TRUNK LINE DIVISION.

Statement showing quantity of oil delivered, gross earnings from transportation, expenses, net earnings from transportation, earnings from other sources, and gross and net assets with the elements thereof.

	1903.			1904.			1905.			1906.		
	Deliveries, 9,440,264.02 bbls. of 42 gals.		Avg. per bbl.	Deliveries, 8,411,410.08 bbls. of 42 gals.		Avg. per bbl.	Deliveries, 7,523,594.40 bbls. of 42 gals.		Avg. per bbl.	Deliveries, 8,495,532.07 bbls. of 42 gals.		Avg. per bbl.
Gross earnings from transportation		$2,817,282.56	$0.2985		$2,516,437.18	$0.2992		$2,378,562.24	$0.3162		$1,375,926.25	$0.1620
Total expenses		223,974.18	.0237		192,746.91	.0229		185,556.25	.0246		210,631.94	.0248
Difference, net earnings from transp'n		2,593,308.38	.2748		2,323,690.27	.2763		2,193,005.99	.2916		1,165,294.31	.1372
Earnings from other sources		23,918.07			22,576.60			32,850.58			35,262.14	
Total net earnings		2,617,226.45			2,346,266.87			2,225,856.57			1,200,556.45	
Assets Dec. 31.												
Plant investment	$2,276,001.33			$2,275,596.76			$2,172,151.45			$2,347,207.20		
Less depreciation	1,269,360.73			1,269,360.73			1,269,360.73			1,269,360.73		
	1,006,640.60			1,006,235.97			902,790.72			1,077,846.47		
Add incomplete construction	0			0			0			170,877.83		
		1,006,640.60			1,006,235.97			902,790.72			1,248,724.30	
Materials and supplies		195,820.44			225,011.13			274,178.10			136,133.72	
Cash		269,978.54			2,879,454.66			1,088,267.82			25,766.48	
National transit loan											1,694,000.00	
Accounts receivable		507,437.51			185,015.91			181,874.59			132,218.85	
Oil City office, local div'n					133,236.17			0			551,171.70	
Total assets		1,979,877.09			4,428,953.84			2,447,111.23			3,788,015.05	
Deduct current liabilities:												
Accounts payable	243,045.85			16,315.12			6,777.55			40,590.57		
Oil purchase contingent	415,415.25			517,548.71			614,611.90			712,700.20		
Oil City office, local div'n	166,302.96			0			24,536.44			0		
		824,764.06			533,863.83			645,925.89			753,290.77	
Net assets		1,155,113.03			3,895,090.01			1,801,185.34			3,034,724.28	

PETITIONER'S EXHIBIT 287.

MEMORANDUM—THE CRESCENT PIPE LINE COMPANY.

In checking up these statements, it was found that the number of barrels delivered during the year 1906 was incorrectly given in the statement of transportation owing to an error made by a clerk.

The correct number of barrels delivered in the year 1906, according to the ledger, was 1,789,265.74 bbls.

The total gross earnings are not affected in any way.

This will make the average per barrel for gross earnings from transportation ..... 23.27¢

Average per barrel for expenses ..... 10.51¢

And the average per barrel of net earnings from transportation ..... 12.76¢

Oct. 17, 1907.

CRESCENT PIPE LINE COMPANY.

Statement showing quantity of oil delivered, gross earnings from transportation, expenses, net earnings from transportation, earnings from other sources, and gross and net assets with the elements thereof.

	1903.		1904.		1905.		1906.	
	Deliveries, 2,292,568.34 barrels of 42 gals.	Average per bbl.	Deliveries, 1,589,619.03 barrels of 42 gals.	Average per bbl.	Deliveries, 2,143,413.99 barrels of 42 gals.	Average per bbl.	Deliveries, 1,789,265.74 barrels of 42 gals.	Average per bbl.
Gross earnings from transportation	$985,987.81	$0.4301	$683,663.36	$0.4301	$921,839.51	$0.4301	$416,428.76	$0.2327
Total expenses	128,742.47	.0562	100,308.97	.0631	121,763.56	.0568	188,075.89	.1051
Difference, net earnings from transp'n	857,245.34	.3739	583,354.39	.3670	800,075.95	.3733	228,352.87	.1276
Earnings from other sources	10,600.52		10,126.93		10,754.72		23,040.88	
Total net earnings	867,845.86		593,481.32		810,830.67		251,393.75	
Assets Dec. 31.							$973,600.86	
Plant investment	$971,804.43		$969,797.31		$972,997.99		973,600.86	
Less depreciation	239,313.38		239,313.38		239,313.38		5,290.27	
	732,491.05		730,483.93		733,684.61		25,776.62	
Material and supplies	18,996.44		21,205.19		18,603.27		103,588.33	
Cash	503,481.00		458,998.06		500,247.91		1,972,000.00	
Accounts receivable	64,010.45		59,492.95		82,231.74			
National transit loan ⅔							3,080,256.08	
Total assets	1,318,978.94		1,270,180.13		1,334,767.53		87,221.11	
Deduct current liabilities:							6,623.60	
Accounts payable	17,579.63		170,112.61		32,088.48		93,844.71	
Oil purchase, contingent	6,623.60		6,623.60		6,623.60			
	24,203.23		176,736.21		38,712.08		2,986,411.37	
Net assets	1,294,775.71		1,093,443.92		1,296,055.45			

PETITIONER'S EXHIBIT 288.

MEMORANDUM—SOUTHERN PIPE LINE COMPANY.

	42 gallon barrels.
Besides the deliveries, amounting to, shown in the statement to have been made in the year 1903, there were delivered by National Transit Co. at Bayway, New Jersey, barrels, according to the journal of the Southern Pipe Line Company.	8,842,864.28
	5,396,540.71
In the year 1904, besides the deliveries amounting to, as shown in the statement, there were deliveries made by the National Transit Company amounting to barrels, as shown by the journal of the Southern Pipe Line Company.	8,255,981.25
	5,296,273.25

These deliveries by National Transit Co. were barrels of oil that had come through the Southern Pipe Line Co's lines, but were not entered in the ledger.

The items of receipts and expenses by the Southern Pipe Line Company on account of such oil were entered in the ledger.

In subsequent years the number of barrels of oil which passed through the Southern Pipe Line Company's pipes and were delivered by the National Transit Co. appear to have been entered in the ledger and carried into the report.

Oct. 17, 1907.

SOUTHERN PIPE LINE COMPANY.

Statement showing quantity of oil delivered, gross earnings from transportation, expenses, net earnings from transportation, earnings from other sources, and gross and net assets with the elements thereof.

	1903.		1904.		1905.		1906.	
	Deliveries, 14,239,404.99 bbls. of 42 gals.	Average per bbl.	Deliveries, 13,552,254.50 bbls. of 42 gals.	Average per bbl.	Deliveries, 14,369,444.45 bbls. of 42 gals.	Average per bbl.	Deliveries, 14,013,726.66 bbls. of 42 gals.	Average per bbl.
Gross earnings from transportation	$4,081,442.92	$0.2866	$3,866,684.83	$0.2853	$4,080,005.31	$0.2839	$3,226,813.66	$0.2303
Total expenses	352,009.99	.0247	330,550.13	.0244	428,248.21	.0298	389,574.45	.0278
Difference, net earnings from transp'n	3,729,432.93	.2619	3,536,134.70	.2609	3,651,757.10	.2541	2,837,239.21	.2025
Earnings from other sources	73,612.75	.....	56,515.94	.....	69,823.57	.....	112,959.70	.....
Total net earnings	3,803,304.68	.....	3,592,650.64	.....	3,721,680.67	.....	2,950,198.91	.....

Assets, Dec. 31.														
Plant investment	$3,852,830.60			$3,852,146.00			$4,107,847.76			$4,108,902.21				
Less depreciation	1,699,344.94			1,699,344.94			1,699,344.94			0				
	2,153,485.66			2,152,801.06			2,408,502.82			4,108,902.21				
Add incomplete construction	0			0			333.92			21,791.96			4,326,822.17	.....
		2,153,485.66	.....		2,152,801.06	.....		2,408,836.74	.....				19,289.35	.....
Materials and supplies		45,223.77	.....		28,334.77	.....		28,313.26	.....				25,419.36	.....
Cash		3,652,087.74	.....		3,623,315.78	.....		3,254,716.05	.....					
National Transit Co. loan			.....			.....			.....				6,542,000.00	.....
Accounts receivable		433,313.68	.....		475,195.77	.....		400,597.24	.....				369,935.19	.....
		6,284,710.85	.....		6,279,647.38	.....		6,092,463.29	.....				1,128,346.07	.....
Net assets											256,370.08			
Deduct current liabilities:							118,730.29							
Accounts payable	152,303.74			1,071,506.78										
Oil purchase, contingent	2,921.18			2,921.18			2,921.18				6,943.32			
		155,224.92	.....		1,074,427.96	.....		121,621.47	.....				263,813.40	.....
Total assets		6,129,485.93	.....		5,205,219.42	.....		5,970,841.82	.....				11,020,152.67	.....

PETITIONER'S EXHIBIT 289.

NORTHERN PIPE LINE CO.

Statement showing quantity of oil delivered, gross earnings from transportation, expenses, net earnings from transportation, earnings from other sources, and gross and net assets with the elements thereof.

	1903.			1904.			1905.			1906.		
	Deliveries 10,965,450.27 bbls. of 42 gals.		Average per bbl.	Deliveries 12,004,567.39 bbls. of 42 gals.		Average per barrel.	Deliveries 12,464,628.26 bbls. of 42 gals.		Average per barrel.	Deliveries 18,305,156.11 bbls. of 42 gals.		Average per barrel.
Gross earnings from transportation		$388,326.27	$0.0354		$405,472.70	$0.0338		$505,963.16	$0.0406		$1,254,336.16	$0.0685
Total expenses		320,546.37	.0292		247,451.06	.0206		236,025.53	.0189		366,518.27	.0200
Difference, net earnings from transportation		67,779.90	.0062		158,021.64	.0132		269,937.63	.0217		887,817.89	.0485
Earnings from other sources		12,722.19			9,660.48			9,910.86			a 23,027.06	
Total net earnings		80,502.09			167,682.12			279,848.49			864,790.83	
Assets, Dec. 31.												
Plant investment:												
Investment &	1,609,895.33			1,625,427.20			1,545,327.23			2,728,230.82		
Crown gas wells	38,948.73			37,581.71			31,078.54			32,314.29		
Total	1,648,844.06			1,663,008.91			1,576,405.77			2,760,554.11		
Less depreciation	746,934.78			746,934.78			746,934.78			0		
	901,909.28			916,074.13			829,470.99					
Add incomplete construction	0			0			24,955.07			35,920.46		
		901,909.28			916,074.13			854,426.06			2,796,474.57	
Materials & supplies		5,040.15			5,366.03			6,201.03			185,413.55	
Cash		66,704.89			186,331.72			384,186.96			26,026.03	
National Transit Co. loan											1,495,000.00	
Accounts receivable		153,654.88			101,991.38			259,461.89			58,014.81	
Total assets		1,127,309.20			1,209,763.26			1,504,275.94			4,560,928.96	

Deduct current liabilities:												
Accounts payable	68,384.82			68,470.24			90,377.12			396,832.11		
Oil purchase contingent	0			0			0			158,591.79		
		68,384.82			68,470.24			90,377.12			555,423.90	
Net assets		1,058,924.38			1,141,293.02			1,413,898.82			4,005,505.06	

a Expense, red ink in original.

PETITIONER'S EXHIBIT 290.

SUMMARY FOR LOCAL PIPE LINES—1905.

Statement showing gross earnings from transportation, expenses of transportation (including all general expenses), and the difference between gross earnings and expenses, constituting net earnings from transportation; the gross earnings from storage, storage expenses, and difference constituting net earnings from storage; net earnings from other sources; and total net earnings; and the gross and net assets with elements thereof for Indiana Pipe Line Co., Local Div.; Buckeye Pipe Line Co., Macksburg Div.; Eureka Pipe Line Co.; South West Pennsylvania Pipe Lines; and Buckeye Pipe Line Co., Lima Division.

	Indiana Pipe Line Company, local division.			Buckeye Pipe Line Company, Macksburg division.			Eureka Pipe Line Company.		
Gross transportation earnings		$2,604,921.65			$414,962.31			$3,898,171.95	
Deduct expenses:									
Transportation expenses	$377,414.56			$224,998.65			$595,791.32		
Total general expenses	55,601.58			50,676.28			109,868.12		
		433,016.14			275,674.93			705,659.44	
Net earnings from transportation			$2,171,905.51			$139,287.38			$3,192,512.51
Gross storage earnings		60,721.55			10,254.98			23,128.65	
Deduct storage expenses		1,995.02			75,112.95			75,792.26	
Net earnings from storage			58,726.53			[a] 64,857.97			[a] 52,663.61
Net earnings from other sources			963.58			[a] 670.87			17,582.64
Total net earnings			2,231,595.62			73,758.54			3,157,431.54
Assets, Dec. 31.									
Investment	2,050,915.08			2,025,799.81			6,388,283.43		
Less depreciation	364,643.31			192,182.12			923,905.66		
		1,686,271.77			1,833,617.69			5,464,377.77	
Add suspended investment		191,558.79			25,348.43			17,823.09	
			1,877,830.56			1,858,966.12			
Cumberland P/L extension								599,507.62	
									6,081,708.48
Cash			49,651.26			18,881.07			79,394.89
New York office			24,536.44						
Accounts receivable			460,892.47			244,082.24			762,563.84
National Transit loan account									966,744.51
Total assets			2,412,910.73			2,121,929.43			7,890,411.72

Deduct liabilities:							
Accounts payable		182,015.34			74,190.88		
Oil purchase contingent		0			307,362.06		
			182,015.34			381,552.94	
							158,567.35
							985,255.56
						Maintenance of oil stock, suspense account	10,000.00
							1,153,822.91
Net assets			2,230,895.39			1,740,376.49	6,736,588.81

a Loss, red ink in original.

PETITIONER'S EXHIBIT 290—Continued.

SUMMARY FOR LOCAL PIPE LINES—1905—Continued.

Statement showing gross earnings from transportation, expenses of transportation (including all general expenses), and the difference between gross earnings and expenses, constituting net earnings from transportation; the gross earnings from storage, storage expenses, and difference constituting net earnings from storage; net earnings from other sources; and total net earnings; and the gross and net assets with elements thereof for Indiana Pipe Line Co., Local Div., Buckeye Pipe Line Co., Macksburg Div., Eureka Pipe Line Co., South West Pennsylvania Pipe Lines; and Buckeye Pipe Line Co., Lima Division—Continued.

	South West Pennsylvania Pipe Lines.			Buckeye Pipe Line Company, Lima Division.		
Gross transportation earnings		$565,077.40			$2,009,948.53	
Deduct expenses:						
Transportation expenses	$215,415.02			$471,505.69		
Total general expenses	65,601.49			133,732.55		
		281,016.51			605,238.24	
Net earnings from transportation			$284,060.89			$1,404,710.29
Gross storage earnings		39,363.51			1,097,824.16	
Deduct storage expenses		43,290.26			448,317.82	
Net earnings from storage			a3,926.75			649,506.34
Net earnings from other sources			a1,338.66			103,468.05
Total net earnings			278,795.48			2,157,684.68
Assets, Dec. 31.						
Investment	2,632,304.77			7,525,889.53		
Less depreciation	2,284,257.42			4,569,452.53		
		348,047.35			2,956,437.00	
Add suspended investment		0			514,102.78	
			348,047.35			
				Office building	91,908.07	
						3,562,447.85
Cash			21,643.15			55,200.19
New York office						
Accounts receivable			259,829.07			2,461,358.91
National Transit loan account			3,710,000.00			3,389,326.10
Total assets			4,339,519.57			9,468,333.05
Deduct liabilities:						
Accounts payable		67,713.26			1,205,368.52	
Oil purchase contingent		663,560.55			1,927,395.62	
			731,273.81			3,132,764.14
Net assets			3,608,245.76			6,375,568.91

aLoss, red ink in original.

PETITIONER'S EXHIBIT 291.

THE PRAIRIE OIL & GAS COMPANY—PIPE LINE DEPT.

Summary statement for period ending December 31st, 1903.

EARNINGS.

Since Aug. 1st, 1903, 281,482.45 bbls @ 20.

Accounts:		
Oil earnings—		
Deliveries 44,648.06 bbls @ 20		$8,929.61
" 41,077.95 " " "		47,366.88
Less paid anticipated pipeage		[a] 47,366.88
Total gross earnings		8,929.61

EXPENSES.

Since Aug. 1, 1903.

Accounts:		
Well expenses, etc., as per statement herewith—		$28,600.82
Transportation		6,024.51
Storage		8,533.89
General		
Total expenses and depreciation		43,159.22
Net earnings		[b] 34,229.61

[a] Expense, red ink in original. [b] Loss.

THE PRAIRIE OIL & GAS COMPANY—PIPE LINE DEPARTMENT.

Balance sheet, December 31st, 1903.

Investment		$467,035.29		
Bartlesville 6" line		215,153.10		
			$682,188.39	
Cash			2,285.64	
Accounts receivable:				
Disbursing agents—				
W. F. Gates, supt	$3,236.00			
H. E. Byrnes, agt	200.00			
		3,436.00		
Collectible—				
Crude oil purchases, 543,224.93 bbls @ 1.052	571,610.06			
Standard Oil Co	139,692.52			
Duncan Lumber Co	638.37			
		711,940.95		
General accounts—				
Unexpired insurance	235.76			
Crude oil freights	31,558.60			
		31,794.36		
			747,171.31	
Expenses:				
Transportation		28,600.82		
Storage		6,024.51		
General		8,533.89		
			43,159.22	
Accounts payable, voucher account				$89,554.38
The Prairie Oil & Gas Co., general account				1,376,320.57
Earnings, 44,648.06 bbls. @ .20				8,929.61
			1,474,804.56	1,474,804.56

PETITIONER'S EXHIBIT 292.

THE PRAIRIE OIL & GAS COMPANY—PIPE LINE DEPARTMENT.

Summary statement for period ending December 31st, 1904.

EARNINGS.

	Since January 1, 1904.
Accounts:	
Gathering line	$435,375.06
Humboldt-Kansas City line credit	48,291.92
Gas earnings	
Miscellaneous earnings	1,783.49
Interest	762.97
Total gross earnings	486,213.44

EXPENSES.

	Since January 1, 1904.
Accounts:	
Transportation expenses	$169,125.07
Storage expenses	114,753.13
General expenses	63,282.29
Humboldt-Kansas City line expense	6,762.86
Interest account	162,045.87
Total operating expenses	515,969.22
Net earnings	a 29,755.78

a Loss.

THE PRAIRIE OIL & GAS COMPANY—PIPE LINE DEPARTMENT.

Balance sheet, December 31st, 1904.

Investment		$1,971,537.91	
Suspended investment acct		1,485,115.03	
			$3,456,652.94
Cash			19,821.76
North oil purchase acct., 1,166,957.77 bbls. @ .60			700,174.66
South oil purchase acct., 3,672,616.64 bbls @ .80			2,938,093.31
Unexpired insurance			23,124.58
Gathering line cr. net stks oil, 5,137,409.58 bbls. @ .05			256,870.49
Accounts receivable:			
Disbursing agents—			
W. F. Gates, supt	$355.00		
E. A. Latimer, foreman	71.91		
J. B. Hilford, foreman	200.00		
D. C. Stewart, asst. supt	14.35		
R. M. Pilkington, asst. f'mn	50.00		
D. R. Kinkead, engineer	21.46		
W. H. Crimmel	117.19		
		829.91	
Collectible—			
Standard Oil Co	236,437.42		
National City Bk., int. ac	762.97		
J. M. Vansky	138.20		
P. O. & G. Co. trunk pipe lines	6,587.99		
Sundry customers	123.25		
First Nat. Bk., Chanute, Kan	500.00		
Bk of Commerce " "	500.00		
Industrial Lumber Co	2,415.73		
A. T. & S. F. Ry. Co	644.07		
A. S. Maitland	287.71		
B.-R. Electric Co	3.30		
Mo. Pac. Ry. Co	1,137.00		
Union Tank Line Co	11.14		
Wilson Lumber Co	144.00		
L. D. Winters	15.00		
T. A. Simpson	25.00		
J. M. Reed	50.00		
		249,782.78	
			250,612.69
Gathering line expenses:			
Transportation		169,125.07	
Storage		114,753.13	
General		63,282.29	
Humboldt-K. C. line exp		6,762.86	
Interest account		162,045.87	
			515,969.22

THE PRAIRIE OIL & GAS COMPANY—PIPE LINE DEPARTMENT—Continued.

Balance sheet, December 31st, 1904—Continued.

Accounts payable:			
Voucher account	$293,488.49		
Unpaid labor	204.05		
Key deposit acct	248.00		
Kronenberg Co	6.60		
A. B. Reese	200.00		
			$294,147.14
			35,144.16
Profit & loss suspense acct		$1,081,437.16	
Profit and loss			9,163,064.57
Prairie Oil & Gas Co., gen. acct		735,812.50	
Nat. Transit Co. loan acct			
Earnings:			
Gathering line credit, 1,068,243.68 bbls. @ 20	213,648.73		
Gathering line cr. net S. O., 4,434,526.43 bbls. @ .05	221,726.33		
Humboldt-Kan. City Line cr. 241,459.59 bbls. @ .20	48,291.92		
Miscellaneous	1,783.49		
Interest	762.97		
			486,213.44
		9,978,569.31	9,978,569.31

PETITIONER'S EXHIBIT 293.

THE PRAIRIE OIL & GAS COMPANY—DIVISION B.

Summary statement, December, 1905.

Accounts:	Since Jan. 1, 1905.
Transportation expense	$305,216.55
Storage expense	172,408.57
General expense	174,213.38
Humboldt-Kansas City Line expense	33,350.54
Kansas-Whiting Line expense	67,452.19
Interest expense acct	518,980.97
Total operating expenses	1,271,622.20

Accounting for increase and decrease in general accounts.

Accounts:		Since Jan. 1, 1905.
Investment	Increase	$7,204,167.30
Cash	"	51,983.14
Accounts receivable	"	464,688.70
Accounts payable	"	a 323,709.53
Unexpired insurance	Decrease	61,225.06
Crude oil purchases	Increase	4,761,992.01
Crude oil sales	"	a 1,426,482.32
National Transit Co. loan acct	Decrease	
The Prairie Oil & Gas Co. gen. acct	Increase	a 11,124,491.61
Profit & loss		a 704,265.58
Independence storehouse	Decrease	21,603.68
Miscellaneous rentals	Increase	a 979.75
Gathering line Cr. net stks oil, year 1904.	"	a 256,870.49
Interest earnings		a 482.81
		a 1,271,622.20

a Red ink in original.

THE PRAIRIE OIL & GAS COMPANY—DIVISION B.

Sediment and surplus for December, 1905.

[Barrels of 42 gallons each.]

	Oil acct. No. 1.	Oil acct. No. 2.	Totals.
Fluid changes:			
Per cent on runs	46,469.78		46,469.78
Due to temperature	a 76,875.90	a 2,336.83	a 79,212.73
Wells to stations	a 14,604.61		a 14,604.61
On pumpings	a 11,026.77	a 11,400.44	a 22,427.21
Accidents	a 1,020.00	a 673.75	a 1,693.75
B. S. (cuts on deliveries)	a 1,065.76	a 1,956.32	a 3,022.08
Fluid gain or loss in sediment & surplus	a 58,123.26	a 16,367.34	a 74,490.60
Paper changes:			
B. S. allowances	a 1,956.32	1,956.32	
Oil bought	60,079.58	14,411.02	74,490.60
Over & short, Nov. 30th, 1905			
Over & short, Dec. 31st, 1905			
Sediment & water, Dec. 31st, 1905	212,042.83	1,490.59	213,533.42
Sediment & surplus, Dec. 31st, 1905	212,042.83	1,490.59	213,533.42

a Red ink in original.

THE PRAIRIE OIL & GAS COMPANY—DIVISION B.

Oil account (accounts Nos. 1 & 2 combined) December, 1905.

[Barrels of 42 gallons each.]

DEBITS.

Balance Nov. 30th, 1905			12,499,925.49
Receipts:			
The Prairie Oil & Gas Co., producing dept—			
North Neodesha	1,265.59		
South Neodesha	15,586.41		
		16,852.00	
Other producing companies—			
North Neodesha	106,653.00		
South Neodesha	1,385,820.46		
		1,492,473.46	
Fluid loss in over & short		a 74,490.60	
			1,434,834.86
			13,934,760.35

CREDITS.

Shipments (to the trade):			
North oil	31,126.02		
South oil	653,515.98		
			684,642.00
Increase			750,192.86
Balance Dec. 31st, 1905			13,250,118.35

a Red ink in original.

Comparative statement of oil account.

	Nov. 30, 1905.	Dec. 31, 1905.	Increase—decrease.
Producers balances	917,840.85	917,603.97	a 236.88
South oil purchase acct	9,559,097.70	10,239,203.40	680,105.70
North oil purchase acct	1,685,528.88	1,713,354.29	27,825.41
Fuel oil purchase acct	123,924.64	166,423.27	42,498.63
Total liabilities	12,286,392.07	13,036,584.93	750,192.86
Sediment & water oil acct. #1	212,042.83	212,042.83	
Over & short oil acct. No. 1			
Sediment & water oil acct. #2	1,490.59	1,490.59	
Over & short oil acct. #2			
Gross stocks	12,499,925.49	13,250,118.35	750,192.86
Oil account No. 1 (Div. B)	11,561,195.53	12,446,907.98	885,712.45
Oil account No. 2 (trunk pipe lines)	938,729.96	803,210.37	a 135,519.59
	12,499,925.49	13,250,118.35	750,192.86

a Decrease.

THE PRAIRIE OIL & GAS COMPANY—DIVISION B.

Balance sheet, December 31st, 1905.

Investment	$4,694,268.93	
Kansas City Trunk Line	805,330.11	
Kansas-Whiting Line	4,530,000.00	
Suspended investment acct	631,221.20	
		$10,660,820.24
Cash		71,804.90
Materials and merchandise on hand:		
North oil purchase acct., 1,763,110.72 bbls. @ .5555	979,465.54	
South oil purchase account, 11,794,300.35 bbls. @ .6246	7,367,606.54	
Fuel oil purchase acct., 166,423,27 bbls. @ .3196	53,187.90	
Independence storehouse	21,603.68	
		8,421,863.66
Unexpired insurance		84,349.64
Accounts receivable:		
Disbursing agents—		
J. E. O'Neil, gen. mgr	$300.00	
W. F. Gates, supt	255.00	
D. C. Stewart, asst. supt	121.00	
E. T. Patterson, cash	100.00	
D. R. Kinkead, C. E	603.23	
J. B. Hilford, foreman	163.82	
J. J. Griffin, f'mn dist. #4	36.16	
J. J. Griffin, f'mn dist. #1	440.14	
J. B. Manion, foreman	85.93	
W. H. Crimmell, mgr	205.00	
		2,310.28

THE PRAIRIE OIL & GAS COMPANY—DIVISION B—Continued.

Balance sheet, December 31st, 1905—Continued.

Collectible:			
Standard Oil Co. of Kan	$104,736.30		
Standard Oil Co. of Ind	247,974.84		
Stand. Oil Co. of Indiana, #2	336,268.11		
Nat. City Bk. int. acct	482.81		
The Buckeye P. L. Co. Lima D	360.40		
Indiana Pipe Line Co	1,017.22		
Mileage rebate acct	10.00		
A. S. Maitland, mgr	22.66		
Sundry customers	229.10		
A. B. Reese	100.00		
A. T. & S. F. Ry. Co	832.26		
J. J. Griffin	46.83		
B.-R. Elec. & Tel. Mfg. Co	3.30		
Mo. Pac. Ry. Co	1,506.45		
G. W. Mayer, mgr	.38		
J. B. Hilford	1.00		
The Tyler Tube & Pipe Co	35.58		
The Burt Mfg. Co	59.40		
Hope Natural Gas Co	3,423.41		
John L. Havice	50.00		
E. W. Tibbals	20.00		
W. F. Robinson	15.00		
Alvin McCullough	45.00		
The Bartlesville Nat. Bk	500.00		
First Nat. Bk. Bartlesville	500.00		
E. A. McPherson	10,266.79		
Kelly & Jones Co	14.00		
Western Electric Co	.93		
American N. B. Bartlesville	500.00		
Independence Iron Works Co	1.13		
W. W. Mitchell	30.00		
Industrial Lumber Co	3,938.21		
		$712,991.11	
			$715,301.39
Brought forward			$715,301.39
Gathering line expenses:			
Transportation		$305,216.55	
Storage		172,408.57	
General		174,213.38	
Humboldt-K. C. Line exp		33,350.54	
Kansas-Whiting Line exp		67,452.19	
Interest expense account		518,980.97	
			1,271,622.20
			21,225,762.03
Accounts payable:			
Voucher account	$489,970.35		
Unpaid steam	7.89		
Unpaid labor	525.85		
Key deposit account	419.00		
Benedum Trees Oil Co	207.72		
Sand Fork Gas & Petrlm. Co	408.34		
S. Schonberg *vs.* Heirs	1,545.16		
C. S. Fisher, special	329.41		
W. H. Millikin *vs.* L. A. Lockwood	402.34		
Two months Oil susp. acct	14,808.87		
The Prairie O. & G. Co., special acct	109,171.74		
			$617,856.67
Profit and loss			704,265.58
The Prairie Oil & Gas Co. gen. account			18,475,694.90
Miscellaneous rentals			979.75
Interest earnings			482.81
North oil sales account, 49,597.23 bbls. @ .6962	34,528.25		
South oil sales account, 1,555,256.15 bbls. @ .8949	1,391,954.07		
			1,426,482.32
		21,225,762.03	21,225,762.03

PETITIONER'S EXHIBIT 294.

THE PRAIRIE OIL & GAS COMPANY—DIVISION B.

Summary statement, December 31st, 1906.

	Since Jan. 1, 1906.
Accounts:	
Storage expense	$189,372.16
General expense	212,136.83
Transportation expense	497,375.92
Interest expense account	824,042.88
Humboldt-Kansas City Line expense	50,401.55
Kansas-Whiting Line expense	328,811.64
	2,102,140.98

Accounting for increase and decrease in general accounts.

	Since Jan. 1, 1906.	
Accounts:		
Investment	Increase..	$8,347,725.03
Cash	Decrease..	a 27,330.14
Accounts receivable	Increase..	279,721.41
Accounts payable	Increase..	a 1,313,355.66
Unexpired insurance	Decrease..	a 19,099.33
Crude oil purchases	Increase..	9,594,465.85
National Transit Co., loan account	Decrease..	
The Prairie Oil & Gas Co., gen. acct	Increase..	a 3,211,241.92
Independence storehouse	Increase..	9,287.66
Miscellaneous rentals	Increase..	a 3,165.34
Interest earnings	Increase..	a 11,601.21
Profit & loss suspense account	Increase..	a 700.08
Crude oil sales		a 15,746,847.25
		a 2,102,140.98

a Red ink in original.

THE PRAIRIE OIL & GAS COMPANY—DIVISION B.

Oil account (No's 1 & 2 combined) month December, 1906.

[Barrels of 42 gallons each.]

DEBITS.

Balance November 30th, 1906			22,351,342.74
Receipts:			
The Prairie Oil & Gas Co.—			
North Neodesha	1,255.77		
South Neodesha	30,174.64	31,430.41	
Other producing companies—			
North Neodesha	161,902.81		
South Neodesha	1,970,229.00	2,132,131.81	
Fluid loss in over and short		a 52,089.28	2,111,472.94

CREDITS.

Shipments (to the trade) South Neodesha oil	1,573,870.56	
Increase		537,602.38
Balance December 31st, 1906		22,888,945.12

a Red ink in original.

THE PRAIRIE OIL & GAS COMPANY—DIVISION B—Continued.

Comparative statement of oil account.

	Nov. 30, 1906.	Dec. 31, 1906.	Increase—decrease.
Producers balances	1,039,359.29	1,193,607.86	154,248.57
South oil purchase account	12,740,606.72	13,492,775.58	752,078.86
North oil purchase acct	3,009,511.91	3,145,936.48	136,424.57
Fuel oil purchase account	667,102.68	697,245.06	30,142.38
Special sales account	4,595,324.22	3,962,973.23	ª 632,350.99
Total liabilities	22,051,994.82	22,492,538.21	440,543.39
Sediment & water oil acct. #1	212,042.83	327,336.47	115,293.64
Over & short oil acct. #1	66,217.71		ª 66,217.71
Sediment & water oil acct. #2	1,490.59	37,643.77	36,153.18
Over & short oil acct. #2	19,596.79	31,426.67	11,829.88
Gross stocks	22,351,342.74	22,888,945.12	537,602.38
Oil account No. 1 (Division B)	20,184,500.12	20,590,063.32	405,563.20
Oil account No. 2 (special)	2,166,842.62	2,298,881.80	132,039.18
	22,351,342.74	22,888,945.12	537,602.38

ª Red ink in original.

THE PRAIRIE OIL & GAS COMPANY—DIVISION B.

Sediment & surplus for December, 1906.

[Barrels of 42 gallons each.]

	Oil account No. 1.	Oil acct. No. 2.	Totals.
Fluid changes:			
Per cent on runs	66,914.28		66,914.28
Wells to stations	10,878.68		10,878.68
Due to temperature	ª 55,003.82	ª 888.52	ª 55,892.34
Accidents	ª 1,522.39	ª 2,508.59	ª 4,030.98
On pumpings	ª 38,873.10	ª 22,171.42	ª 61,044.52
B. S. (cuts on deliveries)	ª 934.50	ª 7,979.90	ª 8,914.40
Fluid loss or gain in sediment & surplus	ª 18,540.85	ª 33,548.43	ª 52,089.28
Paper changes:			
Transfers account inspection	ª 115,293.64	ª 36,153.18	ª 151,446.82
B. S. allowances	ª 2,383.36	2,383.36	
Oil bought	70,000.14	79,148.13	149,148.27
Over & short. Nov. 30th, 1906	ª 66,217.71 66,217.71	11,829.88 19,596.79	ª 54,387.83 85,814.50
Over & short, December 31st, 1906		31,426.67	31,426.67
Sediment & water, Dec. 31st, 1906	327,336.47	37,643.77	364,980.24
Sediment & surplus, Dec. 31st, 1906	327,336.47	69,070.44	396,406.91

ª Red ink in original.

THE PRAIRIE OIL & GAS CO.—DIVISION B.

Balance sheet, December 31st, 1906.

Investment		$8,858,814.66	
Kansas City Trunk Line		808,351.17	
Kansas-Whiting Line		9,105,000.00	
Suspended investment		236,379.44	
			$19,008,545.27
			44,474.76
Cash			
Material and merchandise on hand:			
North oil purchase acct., 3,463,084.56 bbls. @ .4741		1,641,928.57	
South oil purchase acct., 28,876,803.0 bbls @ .5092		14,703,314.01	
Fuel oil purchase acct., 697,245.06 bbls. @ .3191		223,000.93	
			16,568,243.51
			30,891.34
Independence storehouse			65,250.31
Unexpired insurance			
Accounts receivable:			
Disbursing agents—			
J. E. O'Neil, gen. mgr	$155.00		
W. F. Gates, gen. supt	46.10		
D. C. Stewart, div. supt	191.92		
J. B. Hilford, F'm	190.00		
D. R. Kinkead, C. E	200.00		
J. C. McAfee, C. E	100.00		
C. R. Weidner, C. E	200.00		
C. S. Fisher, spl	205.10		
W. H. Crimmel, mgr	300.00		
		1,588.12	
		993,434.68	
Collectible			905,022.80
Gathering line expenses:			
Storage		189,372.16	
General		212,136.83	
Transportation		497,375.92	
Interest exp. acct		824,042.88	
Humboldt-K. C. Line exp		50,401.55	
Kansas-Whiting Line exp		328,811.64	
			2,102,140.98
Accounts payable:			
Voucher account	1,583,123.15		
Unpaid labor	922.07		
Key deposit acct	519.50		
Nat. T. Co. U. P. L. Div	297,406.16		
Unpaid steam	105.57		
Steam well account	771.05		
Employees error susp. acct	65.50		
Unclaimed steam acct	18.30		
Steam accts. in litigation	424.64		
Amos Harrington	500.00		
Hugh M. Hamilton	13.39		
Mosler Safe Co	15.08		
Robert Paull	.09		
Joe Gorman	43.71		
W. M. Cliff, reg. of deeds	2.50		
Byers & Tabler	2.00		
Suspended oil accts	47,279.62		
			$1,931,212.33
			21,121,042.76
The Prairie Oil & Gas, gen. acct		255,993.58	
North crude oil sales acct., 317,148.08 bbls. @ .8072		10,328,843.27	
South crude oil sales acct., 11,421,054.79 bbls. @ .9043		5,162,010.40	
Special sales account			15,746,847.25
			3,165.34
Miscellaneous rentals			11,001.21
Interest earnings			700.08
Profit and loss susp. acct			
		38,814,568.97	38,814,568.97

PETITIONER'S EXHIBIT 295.

THE PRAIRIE OIL & GAS COMPANY.

Balance sheet, December 31, 1903.

ACCOUNTS.	*Assets.*	*Less depn.*		Debit.	Credit
Plant—					
Oil producing	$218,539.22	$117,232.56	$101,306.66		
Gas lines	123,505.70	14,911.61	108,594.09		
	342,044.92	132,144.17	209,900.75		
Material and merchandise on hand—					
Warehouse (producing dept.)				$209,900.75	
Warehouse (gas dept.)			50,124.93		
Oil acct., 6,161.64 bbls. @ 1.347			256.98		
Drilling tools investment			8,299.83		
Machine shop investment			3,144.22		
Stock of oil at wells, 4,189.12 @ 1.347			1,469.53		
Off. bldg. & lot, Neodesha			5,644.93		
Office furn. & fix			5,660.26		
Horse and wagon acct			395.89		
			758.66		
Cash				73,755.23	
Expense account—				58,592.01	
Oil					
Gas lines			19,806.64		
General			26,718.00		
Drilling tools			13,056.10		
Machine shop			18,164.48		
Cancld. & surrendered leases			3,251.47		
Deprctn. on cost of oil plant			840.75		
Depreciation on cost gas plant			34,443.60		
			8,905.04		
Accounts receivable—				125,186.08	
Gas ledger					
Standard Oil Co			635.55		
City of Neodesha, gas dept			3,925.41		
City of Neodesha, genl. acct			1,316.23		
Hunboldt Gas Co			70.08		
J. Truman Nixon			3,987.86		
V. V. V. Brick & Tile Co., domestic			200.00		
Nat. City Bk., int. acct			20.12		
St. L. & S. F. Ry. Co			339.73		
Gramby Mining & Smelting Co			24.95		
The Parsons Nat. Gas. Co			505.55		
Drilling contractors			8,515.06		
R. W. Cummins et al			463.50		
P. O. & G. Co., pipe line dept			4,999.61		
			1,376,320.57		
Accounts payable—				1,401,324.20	
Voucher account			44,197.23		
Nat. T. Co., loan acct			1,022,942.49		
Unpaid labor			42.80		
Unpaid rentals			420.50		
H. B. Scott-Benedict Gas Plant			5,417.50		
Earnings—					$1,073,020.52
Oil, 75,720.86 bbls			92,766.33		
Gas lines			102,064.00		
Drilling tools			18,993.00		
Machine shop			3,821.21		
Miscellaneous			1,009.13		
Interest			422.23		
Humboldt Gas Co., sales susp. acct					219,075.90
Profit & loss suspense acct					12,133.94
Profit & loss					127,944.25
Capital stock					136,583.66
					300,000.00
				1,868,758.27	1,868,758.27

PETITIONER'S EXHIBIT 296.

THE PRAIRIE OIL & GAS COMPANY.

Balance sheet, December 31, 1905.

	Investment.	Depreciation.	
Assets:			
Oil property prodcg	$343,688.12		
Oil property incomplete wells	3,853.74		
Total subject to depre	347,541.86	$169,074.86	$178,467.00
Oil property non-prodcg	30,457.61		30,457.61
Total invest. oil prop	377,999.47	169,074.86	208,924.61
Gas department	103,422.97	28,552.76	74,870.21
Drilling tools	7,089.03		7,089.03
Mach. shop & lot, Neo	2,958.30		2,958.30
Office bldg. & lot, Neo	3,868.05		3,868.05
Office furn. & fix	771.68		771.68
Horses & wagons	824.66		824.66
Real estate	50.00		50.00
Unoperated rights of way	307.75		307.75
	497,291.91	197,627.62	299,664.29
Material & mdse. on hand:			
Warehouse		20,039.44	
Oil acct., 16,852 bbls. @ .5093		8,583.52	
Stocks at wells, 8,860.04 bbls. @ .5102		4,520.93	
			33,140.89
Cash			95,975.99
Expense accounts:			
Oil		29,436.90	
Gas department		35,907.17	
General		17,626.69	
Drilling tools		14,081.68	
Machine shop		2,093.26	
Cancld. & surrendered leases		30,532.72	
Deprec. on cost of oil plant		a 11,511.02	
			118,167.40
The Prairie Oil & Gas Co., Div. B			18,475,694.90
Accounts receivable:			
Gas ledger		4,637.12	
H. B. Scott-Benedict Gas Plant		3,550.00	
St. L. & S. F. R. R. Co		9.00	
The Mo. Pac. Ry. Co		50.25	
The Nat. City Bk., int. acct		2,348.24	
Sundry customers		307.74	
Special collections		58.23	
J. A. Curry		2,770.82	
The Pittsburg Meter Co		140.35	
R. G. Hare, cash		50.00	
The Kaw Gas Co. (H. & S. contract)		33,263.29	
The Kaw Gas Co. (cash advanced)		666.21	
The Kaw Gas Co		277,277.94	
The Parsons Natl. Gas Co. (Geo. F. Hammar & the Kaw Gas Co., collection acct.)		911.31	
The Parsons Natl. Gas. Co. (The Kaw Gas Co. collection acct.)		8,986.07	
			335,026.57
Forward			19,357,670.04

a Receipt.

Brought forward			$19,357,670.04
Accounts payable:			
Voucher account	$10,011.60		
Nat. Transit Co. loan acct	4,453,443.23		
Unpaid labor	143.44		
Rentals refused	483.50		
G. F. Hammar & the Kaw Gas Co. gas sales acct	911.31		
The Kaw Gas Co. gas sales acct	8,986.07		
			$4,473,979.15
Earnings:			
Oil, 212,678.43 bbls	113,588.39		
Gas department	122,413.13		
Drilling tools	18,372.76		
Machine shop	2,543.75		
Interest	4,184.59		
Miscellaneous	1,312.30		
Miscellaneous general	480.00		
			262,894.92
Debenture bonds			7,500,000.00
Benedict line sales suspense acct			8,357.73
The Kaw Gas Co., profit & loss suspense account			298,033.28
The Kaw Gas Co., profit & loss suspense acct. (H. & S.)			297.13
Profit & loss suspense account		1,140.71	
Profit and loss		684,751.46	
Capital stock			7,500,000.00
		20,043,562.21	20,043,562.21

PETITIONER'S EXHIBIT 297.

THE PRAIRIE OIL & GAS COMPANY.

Balance sheet, Dec. 31, 1904.

	Investment.	Depreciation.		
Assets:				
Oil property prodcg	$358,058.17	$234,871.01	$123,187.16	
Oil property not prod	49,757.55		49,757.55	
Gas lines	161,451.75	28,552.76	132,898.99	
Drilling tools	6,550.36		6,550.36	
Mach. shop & lot	2,302.11		2,302.11	
Office bldg. & lot, Neo	3,868.05		3,868.05	
Off. furn. & fix	693.12		693.12	
Horses & wagons	824.66		824.66	
Teleg. & telephone	1,142.91		1,142.91	
	584,648.68	263,423.77	321,224.91	
Material & mdse (on hand):				
Warehouse		51,597.73		
Oil account, 7,612.47 bbls. @ .7350		5,595.22		
Stocks at wells, 12,410.88 bbls. @ .7774		9,648.39		
			66,841.34	
Cash			11,969.85	
Petty cash			52.40	
Expense accounts:				
Oil		41,518.40		
Gas lines		26,138.96		
General		11,325.61		
Drilling tools		25,125.63		
Warehouse		3,737.83		
Machine shop		3,385.09		
Cancld & surrendered leases		6,298.06		
Deprect. on cost of oil plant		117,638.45		
Deprect. on cost of gas plant		13,641.15		
			248,809.78	
The P. O. & G. Co., P. L. dept			9,163,064.57	
Accounts receivable:				
Gas ledger		4,993.56		
St. L. & S. F. R. R. Co		107.95		
The Parsons Nat. Gas Co		11,529.20		
Sundry customers		711.80		
H. B. Scott-Benedict Gas Plant		3,550.00		
The Nat. City Bank, int. acct		68.63		
The Mo. Pac. Ry. Co		14.73		
J. A. Curry		2,480.12		
			23,455.99	
Accounts payable:				
Voucher account		21,202.45		
Nat. Trans. Co. loan acct		4,165,274.76		
Unpaid labor		79.30		
Unpaid rentals		397.50		
				4,186,954.01
Earnings:				
Oil, 116,148.29 bbls		111,957.70		
Gas lines		147,625.08		
Drilling tools		25,789.25		
Machine shop		5,164.64		
Interest		8,815.60		
Miscellaneous		1,787.94		
Miscellaneous general		956.50		
				302,096.71
Debenture bonds				2,500,000.00
Benedict line sales susp. acct				8,357.73
Humboldt Gas Co. sales susp. acct				12,133.94
Profit & loss suspense acct				1,688.33
Profit & loss				324,188.12
Capital stock				2,500,000.00
			9,835,418.84	9,835,418.84

PETITIONER'S EXHIBIT 298.

THE PRAIRIE OIL & GAS COMPANY.—*Balance sheet, December 31, 1906.*

	Investment.	Depreciation.		
Oil property:				
Producing	$422,042.08			
Incomplete wells	5,686.36			
Total subject to depre	427,728.44	$119,513.81	$308,214.63	
Nonproducing	50,080.47		50,080.47	
Total invest. oil prop	477,808.91	119,513.81	358,295.10	
Gas department invest	111,358.04	28,552.76	82,805.28	
Drilling tools invest	5,708.58		5,708.58	
Machine shop invest	4,242.85		4,242.85	
Off. furn. & fixtures	898.68		898.68	
Horses & wagons	779.66		779.66	
Real estate	200.00		200.00	
Unoperated R. of W	351.75		351.75	
	601,348.47	148,066.57	453,281.90	
Material & mdse (on hand):				
Warehouse		25,221.94		
Oil acct., 10,135.05 bbls. @ .3870		3,922.28		
Stock of oil at wells, 8,100.90 bbls. @ .3822		3,096.42		
			32,240.64	
Cash			31,214.91	
Expense accounts:				
Well		35,290.53		
Gas department		35,607.22		
General		20,841.38		
Drilling tools		13,016.19		
Machine shop		3,136.11		
Cancld & surrendered leases		13,485.21		
Deprec. on cost of oil plant		a49,224.80		
			72,151.84	
The Prairie Oil & Gas Co., div. B			21,121,042.76	
Accounts receivable:				
Disbursing agents—				
R. G. Hare		50.00		
L. A. Bone		300.00		
J. C. Bennett		186.32		
Collectible:				
Gas ledger		7,396.42		
H. B. Scott-Benedict Gas Plant		3,550.00		
The A., T. & S. F. Ry. Co		20.00		
The Nat. City Bk. int. acct		1,208.43		
Law & Wolfe		120.00		
The Kaw Gas Co., cash advanced		45.00		
The Kaw Gas Co. (H. & S. contract)		27,821.98		
The Kaw Gas Co.		214,538.76		
The Parsons Natl. Gas Co. (Geo. F. Hammar & the Kaw Gas Co. collection account)		2,280.48		
The Parsons Natl. Gas Co. (the Kaw Gas Co. collection account)		8,923.19		
Forward		266,440.58	21,709,932.05	
Brought forward		$266,440.58	$21,709,932.05	
Sundry customers		840.36	267,280.94	
National Transit Co., loan account				$2,518,302.05
Accounts payable:				
Voucher account		27,092.65		
Rentals refused		77.00		
Geo. F. Hammar & the Kaw Gas Co. gas sales account		2,280.48		
The Kaw Gas Co. gas sales acct		8,923.19		
				38,373.32
Earnings:				
Oil, 190,822.53 bbls		84,520.42		
Gas department		61,596.99		
Drilling tools		14,755.45		
Machine shop earnings		3,981.63		
Interest		52,985.26		
Miscellaneous		1,910.99		
Miscellaneous general		160.00		
				219,910.74
Debenture bonds				10,000,000.00
Benedict lines sales suspense acct				8,357.73
The Kaw Gas Co. profit & loss suspense acct				298,033.28
Special collections			571.60	
Profit and loss suspense acct			1,107,058.71	1,866.18
Profit & loss				10,000,000.00
Capital stock				
			23,084,843.30	23,084,843.30

a In red ink in original.

PETITIONER'S EXHIBIT 299 A.

Total sales, value of sales, expenses, gross and net profits.

Territory.	Year.	Refined oil.					
		Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net profits.	Profit per barrel.
St. Louis	1895	88,020	$416,373.87	$156,660.20	$52,784.85	$103,875.35	$1.18
	1896	87,728	274,327.59	a 10,407.05	48,751.50	a 59,158.55	a .67
Missouri division	1895	63,577	415,972.53	114,546.20	55,464.36	59,081.84	.93
	1896	62,640	395,689.70	108,628.01	54,160.59	54,467.42	.87
Arkansas "	1895	49,411	347,382.42	101,166.28	52,888.42	48,277.86	.98
	1896	50,363	306,500.34	75,157.26	56,609.28	18,547.98	.37
East Texas "	1895	35,051	242,532.21	57,892.69	44,632.41	13,260.28	.38
	1896	35,661	246,908.74	65,893.91	45,929.03	19,964.88	.56
North Texas "	1895	51,659	422,196.08	113,661.90	58,450.82	55,211.08	1.07
	1896	49,749	397,570.90	105,127.23	55,725.31	49,401.92	.99
Central Texas "	1895	61,252	507,430.43	148,779.32	69,132.73	79,646.59	1.30
	1896	58,062	460,524.04	110,414.71	65,125.60	45,289.11	.78
South Texas "	1895	41,946	347,316.57	102,021.95	61,595.32	40,426.63	.97
	1896	38,709	305,442.14	75,985.54	59,026.96	16,958.58	.44
West Texas "	1895	16,730	158,891.62	41,827.97	21,697.22	20,130.75	1.20
	1896	22,846	196,192.57	44,843.00	29,543.34	15,299.66	.67
Total, United States territory	1895	407,646	2,858,095.73	836,556.51	416,646.13	419,910.38	1.03
	1896	405,758	2,583,156.02	575,642.61	414,871.61	160,771.00	.40
Increase—Decrease	1896	b 1,888	b 174,939.71	b 260,913.90	b 1,774.52	b 259,139.38	b .63
Central Mexico Division	1895	89,330	1,479,057.13	524,100.39	139,664.82	384,435.57	4.30
	1896	89,730	1,469,360.88	500,290.65	129,096.43	371,194.22	4.14
North Mexico "	1895	19,711	381,809.85	102,964.47	49,543.22	53,421.25	2.71
	1896	21,537	421,674.35	107,079.46	43,089.22	63,990.24	2.97
Total, Mexico territory	1895	109,041	1,860,866.98	627,064.86	189,208.04	437,856.82	4.02
	1896	111,267	1,891,035.20	607,370.11	172,185.65	435,184.46	3.91
Increase—Decrease	1896	2,226	30,168.22	b 19,694.75	b 17,022.39	b 2,672.36	b .11
Total, all W. P. O. Co. territory	1895	516,687	4,718,962.71	1,463,621.37	605,854.17	857,767.20	1.66
	1896	517,025	4,474,191.22	1,183,012.72	587,057.26	595,955.46	1.15
Increase—Decrease	1896	338	b 244,771.49	b 280,608.65	b 18,796.91	b 261,811.74	b .51

NOTE: The loss on refined oil in St. Louis in 1896 and 1897 was due to a fight with the St. Louis Oil Co. See testimony A. L. Stocke in Missouri suit. L. C. Jr.
Written on back of sheet: Copied by Farwell, 3-20-07, from W. P. O. Co. An. Statement 1895-6, p. 5. Compared by Farwell & Gutheim, 3-23-07. 4215
Number of Paster: 4215.

a Loss.

b Decrease.

PETITIONER'S EXHIBIT 299 B.

Total sales, value of sales, expenses, gross and net profits, year 1897–1898.

Territory.	Year.	Refined oil.					
		Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net profits.	Profit per barrel.
St. Louis	1897	88,735	$250,937.02	$27,630.94	$50,132.04	a $22,501.10	a $0.25
	1898	91,194	263,545.75	50,923.13	48,830.18	2,092.95	.02
Missouri division	1897	63,244	350,020.37	111,121.95	53,041.84	58,080.11	.92
	1898	69,151	368,596.61	107,342.17	51,776.22	55,565.95	.80
Arkansas division	1897	54,490	327,189.48	128,656.42	55,701.03	72,955.39	1.34
	1898	59,270	363,826.46	150,110.70	55,382.36	94,728.34	1.60
East Texas division	1897	36,566	238,455.55	87,286.63	42,308.94	44,977.69	1.23
	1898	39,649	226,278.93	64,042.83	44,079.91	19,962.92	.50
North Texas division	1897	53,419	386,535.82	155,372.14	54,570.73	100,801.41	1.89
	1898	62,278	397,076.05	131,131.53	60,129.56	71,001.97	1.14
Central Texas division	1897	54,889	377,353.77	141,092.69	62,734.14	78,358.55	1.43
	1898	59,419	374,404.47	119,022.90	64,593.97	54,428.93	.92
South Texas division	1897	41,050	300,627.93	116,228.10	57,679.99	58,548.11	1.43
	1898	43,009	294,653.52	106,720.29	56,298.10	50,422.19	1.17
West Texas division	1897	22,537	175,628.37	63,240.05	29,097.64	34,142.41	1.51
	1898	22,907	166,133.37	56,722.97	28,073.23	28,649.74	1.25
Total U. S. territory	1897	414,930	2,406,748.31	830,628.92	405,266.35	425,362.57	1.03
	1898	446,877	2,454,515.16	786,016.52	409,163.53	376,852.99	.84
Increase—Decrease	1898	31,947	47,766.85	b 44,612.40	3,897.18	b 48,509.58	b .19
Central Mexico division	1897	87,973	1,202,147.85	356,692.24	139,569.08	217,123.16	2.47
	1898	77,700	1,600,203.54	268,378.08	106,599.09	161,778.99	2.08
North Mexico division	1897	33,200	519,840.11	123,897.49	56,880.36	67,017.13	2.02
	1898	40,841	623,276.11	177,255.29	58,028.20	119,227.09	2.92
Total Mexico territory	1897	121,173	1,721,987.96	480,589.73	196,449.44	284,140.29	2.35
	1898	118,541	1,623,479.65	445,633.37	164,627.29	281,006.08	2.37
Increase—Decrease	1898	b 2,632	b 98,508.31	b 34,956.36	b 31,822.15	b 3,134.21	.02
Total, all W. P. O. Co. territory	1897	536,103	4,128,736.27	1,311,218.65	601,715.79	709,502.86	1.33
	1898	565,418	4,077,994.81	1,231,649.89	573,790.82	657,859.07	1.16
Increase—Decrease	1898	29,315	b 50,741.46	b 79,568.76	b 27,924.97	b 51,643.79	b .17

Written on back of sheet: Table copied by Gutheim. From W. P. O. Co. Report 1897-98, page 5. R 4446. Compared by Gutheim & Conant 3/20/07. 4215.
Number stamped on paster: 4215.

a Loss.

b Decrease.

PETITIONER'S EXHIBIT 299_C.

Total sales, value of sales, expenses, gross and net profits year 1899 and 1900.

Territory.	Year.	Refined oil.					
		Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net profits.	Profit per barrel.
St. Louis	1899	88,070	$324,519.12	$72,529.26	$48,480.11	$24,049.15	$0.27
	1900	94,442	394,884.35	95,341.60	53,670.37	41,671.23	.44
Missouri division	1899	75,699	425,105.13	100,569.17	56,073.77	44,495.40	.59
	1900	79,377	489,813.31	130,612.21	75,360.06	55,252.15	.70
Arkansas "	1899	62,699	383,346.41	124,035.90	58,312.69	65,723.21	1.05
	1900	71,477	474,984.38	149,886.47	67,666.55	82,219.92	1.15
East Texas "	1899	42,983	264,628.63	77,906.97	47,902.77	30,004.20	.70
	1900	47,262	325,460.83	108,845.22	59,019.41	49,825.81	1.05
North Texas "	1899	68,858	462,191.50	158,921.72	66,953.33	91,968.39	1.34
	1900	77,586	577,388.69	234,831.76	78,079.89	156,751.87	2.02
Central Texas "	1899	64,631	422,345.81	160,515.69	70,881.91	89,633.78	1.39
	1900	73,649	510,678.27	212,452.05	83,254.60	129,197.45	1.75
South Texas "	1899	44,997	304,704.84	92,890.09	58,271.43	34,618.66	.77
	1900	43,674	318,074.24	101,905.02	68,603.66	33,301.36	.76
West Texas "	1899	24,347	171,672.99	58,204.68	26,404.49	31,800.19	1.31
	1900	27,386	202,282.55	74,311.48	36,187.55	38,123.93	1.39
Total U. S. territory	1899	472,284	2,758,514.43	845,573.48	433,280.50	412,292.98	.87
	1900	514,853	3,293,566.62	1,108,185.81	521,842.09	586,343.72	1.14
Increase—Decrease	1900	42,569	535,052.19	262,612.33	88,561.59	174,050.74	.27
Central Mexico division	1899	79,044	1,166,061.15	375,844.92	94,754.51	281,090.41	3.56
	1900	84,661	1,352,775.28	424,562.02	101,311.95	323,250.07	3.82
North Mexico "	1899	44,151	769,310.52	260,273.02	55,016.59	205,256.43	4.65
	1900	49,889	900,111.85	295,219.28	59,160.56	236,058.72	4.73
Total, Mexico territory	1899	123,195	1,935,371.67	636,117.94	149,771.10	486,346.84	3.87
	1900	134,550	2,252,887.13	719,781.30	160,472.51	559,308.79	4.16
Increase—Decrease	1900	11,355	317,515.46	83,663.36	10,701.41	72,961.95	.29
Total, All W. P. O. Co. Territory	1899	595,479	4,693,886.10	1,481,691.42	583,051.60	898,639.82	1.51
	1900	649,403	5,546,453.75	1,827,967.11	682,314.60	1,145,652.51	1.76
Increase—Decrease	1900	53,924	852,567.65	346,275.69	99,263.00	247,012.69	.25

Written on back of sheet: Copied by Farwell, 3-7-07, from Annual Statement W. P. O. Co. 1899-1900, page 5. Table heading copied direct. Compared by Conant & Farwell, 3-7-07. 4215.
Number stamped in paster: 4215.

PETITIONER'S EXHIBIT 299 D.

Total sales, value of sales, expenses, gross and net profits year 1901 and 1902.

Territory.	Year.	Refined oil. Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net profits.	Profit per barrel.
St. Louis	1901	98,771	$401,737.17	$115,073.33	$51,785.85	$63,287.48	$0.64
	1902	109,006	474,771.91	132,989.93	56,643.01	76,346.92	.70
Missouri division	1901	77,996	462,546.92	153,600.47	82,649.76	70,950.71	.91
	1902	87,612	550,763.25	180,688.89	89,066.41	91,622.48	1.05
Arkansas "	1901	72,905	475,728.87	182,731.05	74,152.35	108,578.70	1.49
	1902	78,069	523,443.54	184,531.40	81,992.94	102,538.46	1.31
East Texas "	1901	54,566	362,974.81	134,330.72	67,074.51	67,262.21	1.23
	1902	61,207	410,376.74	144,363.49	76,517.24	67,846.25	1.11
North Texas "	1901	91,019	682,560.91	310,158.35	91,596.42	218,561.93	2.40
	1902	101,325	781,702.08	330,980.89	102,528.97	228,451.92	2.25
Central Texas "	1901	76,588	537,194.68	258,375.49	90,904.99	167,470.50	2.18
	1902	74,315	529,951.07	247,752.53	93,762.91	153,989.62	2.07
South Texas "	1901	42,693	300,365.82	112,207.45	72,821.96	39,385.49	.92
	1902	43,540	307,541.65	121,431.91	79,650.07	41,781.84	.96
West Texas "	1901	29,720	212,471.60	96,577.30	37,570.11	59,007.19	1.99
	1902	30,154	227,166.27	95,728.40	39,871.60	55,856.80	1.85
Total U. S. territory	1901	544,258	3,435,580.78	.16	568,555.95	794,504.21	1.46
	1902	585,228	3,805,716.51	1,438,467.44	629,033.15	818,434.29	1.40
Increase—Decrease	1902	40,970	370,135.73	75,407.28	51,477.20	23,930.08	a.06
Central Mexico division	1901	83,894	1,297,251.87	424,601.24	100,733.87	323,867.37	3.36
	1902	88,392	1,297,492.46	433,274.49	92,957.57	340,316.92	3.85
North Mexico "	1901	50,882	892,424.11	299,110.40	60,202.15	238,908.25	4.69
	1902	54,533	903,960.25	317,777.68	57,648.62	260,129.06	4.77
Total Mexico territory	1901	134,776	2,189,675.98	723,711.64	160,936.02	562,775.62	4.18
	1902	142,925	2,201,452.71	751,052.17	150,606.19	600,445.98	4.20
Increase—Decrease	1902	8,149	11,776.73	27,340.53	a 10,329.83	37,670.36	.02
Total, all W. P. O. Co. territory	1901	679,034	5,625,256.76	2,086,771.80	729,491.97	1,357,279.83	2.00
	1902	728,153	6,007,169.22	2,189,519.61	770,639.34	1,418,880.27	1.95
Increase—Decrease	1902	49,119	381,912.46	102,747.81	41,147.37	61,600.44	a.05

a Decrease.

Written on back of sheet: Copied by Conant 3-7-07, from Annual Statement W. P. O. Co. 1901 & 1902, page 5. Table heading copied direct. Compared by Conant & Farwell, 3-7-07. 4215.

Number on paster: 4215.

PETITIONER'S EXHIBIT 299 E.

Total sales, value of sales, expenses, gross and net profits, year ending Dec. 31st, 1903, 1904.

Territory.	Refined oil.						
	Year.[a]	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net profits.	Profit per barrel.
St. Louis	1903	117,162	$592,517.37	$132,621.83	[b]$65,186.35	$64,435.48	$0.55
	1904	50,463	305,879.63	64,762.89	46,201.31	18,561.58	.31
Missouri division	1903	95,799	692,474.03	201,242.88	99,425.69	101,817.19	1.06
	1904	46,956	351,058.10	92,418.55	51,087.83	41,330.72	.88
Arkansas "	1903	90,105	682,386.25	213,380.88	94,608.44	118,772.44	1.32
	1904	45,666	368,510.41	115,229.73	50,908.19	64,321.54	1.41
East Texas "	1903	63,823	478,521.43	151,214.33	85,287.51	65,926.82	1.03
	1904	29,030	226,329.85	72,972.05	46,512.36	26,459.69	.91
North Texas "	1903	105,294	891,962.23	330,169.73	115,830.91	214,338.82	2.04
	1904	45,706	420,918.89	159,149.96	59,227.50	99,922.46	2.18
Central Texas "	1903	76,438	611,005.11	250,684.15	105,749.20	144,934.95	1.90
	1904	39,023	308,571.05	123,223.79	55,625.91	67,597.88	1.73
South Texas "	1903	78,639	639,637.61	232,297.86	124,942.28	107,355.58	1.37
	1904	36,330	310,407.77	114,387.17	54,493.18	59,893.99	1.65
Total U. S. territory	1903	627,260	4,588,504.03	1,511,611.66	694,030.38	817,581.28	1.30
	1904	302,174	2,291,675.70	742,144.14	364,056.28	378,087.86	1.25
Increase—Decrease	1904						
Mexico division	1903	143,662	2,588,574.67	983,794.89	178,162.23	805,632.66	5.61
	1904	77,914	1,498,118.23	601,814.93	103,717.67	498,097.26	6.39
Increase—Decrease	1904						
Total, all W. P. O. Co. ter	1903	770,922	7,177,078.70	2,495,406.55	872,192.61	1,623,213.94	2.10
	1904	380,088	3,789,793.93	1,343,959.07	467,773.95	876,185.12	2.31
Increase—Decrease	1904						

[a] 1904 figures are for *first 6 months only.*

[b] OFFICE NOTE: St. Louis expenses for 1903 should be $68,186.35 in order to make the net profits as shown. Net profits are probably OK, as the amount shown figures 55¢ per barrel, which agrees with the profit per bbl. shown on Report 4215, part 6. Same item of Report 4215, part 6, shows 58¢ for expenses per barrel, which is on the basis of $68,186.35 for the total expense.

Written on back of sheet:
1903 copied by Farwell, 3-18-07, from W. P. O. Co., An. Statement 1902-3, p. 7.
1904 " " Gardner, 3-28-07 " " 6 months " 1903-4, p. 7.
All compared back by Gutheim & Gardner, 3-29-07. R 4667.
Rubber stamped, as follows: Bureau of Corporations, Received Apr. 1, 1907. Department of Commerce and Labor. 4215.
Number stamped on paster: 4215.

PETITIONER'S EXHIBIT 299 F.

Total sales, value of sales, expenses, gross and net profits, six months ending June 30, 1903 and 1904.

Table 2.

Territory.	Refined oil.						
	Six months ending June 30, year.	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net profits.	Profit per barrel.
St. Louis	1903	60,237	$302,271.75	$69,986.21	$35,905.45	$34,080.76	$0.57
	1904	59,463	305,879.63	64,762.89	46,201.31	18,561.58	.31
Missouri division	1903	46,308	328,391.09	83,332.27	48,611.79	34,720.48	.75
	1904	46,956	351,058.10	92,418.55	51,087.83	41,330.72	.88
Arkansas "	1903	44,026	326,911.05	92,415.32	47,091.66	45,323.66	1.03
	1904	45,666	368,510.41	115,229.73	50,908.19	64,321.54	1.41
East Texas "	1903	32,934	244,961.61	68,889.72	43,096.11	25,793.61	.78
	1904	29,030	226,329.85	72,972.05	46,512.36	26,459.69	.91
North Texas "	1903	53,445	441,172.24	144,898.83	60,621.92	84,276.91	1.58
	1904	45,706	420,918.89	159,149.96	59,227.50	99,922.46	2.18
Central Texas "	1903	39,543	310,293.02	114,744.89	54,653.88	60,091.01	1.52
	1904	39,023	308,571.05	123,223.79	55,625.91	67,597.88	1.73
South Texas "	1903	41,527	329,930.59	103,041.43	68,147.05	34,894.38	.84
	1904	36,330	310,407.77	114,[illegible]7.17	54,493.18	59,893.99	1.65
Total U. S. territory	1903	318,080	2,283,997.35	677,308.67	358,127.86	319,180.81	1.00
	1904	302,174	2,291,675.70	742,144.14	364,056.28	378,087.86	1.25
Increase—Decrease	1904	a 15,906	7,678.35	64,835.47	5,928.42	58,907.05	.25
Mexico division	1903	74,330	1,263,293.58	502,906.97	83,889.76	419,017.21	5.64
	1904	77,914	1,498,118.23	601,814.93	103,717.67	498,097.26	6.39
Increase—Decrease	1904	3,584	234,824.65	98,907.96	19,827.91	79,080.05	.75
Total, all W. P. O. Co. territory	1903	392,410	3,547,290.93	1,180,215.64	442,017.62	738,198.02	1.88
	1904	380,088	3,789,793.93	1,343,959.07	467,773.95	876,185.12	2.31
Increase—Decrease	1904	a 12,322	242,503.00	163,743.43	25,756.33	137,987.10	.43

a Decrease.

Written on back of sheet: Copied by Farwell, 3-6-07, from semiannual Statement W. P. O. Co., page 7. Table heading copied direct. Compared by Conant & Farwell, 3-6-07.

4215.

Number stamped on paster: 4215.

PETITIONER'S EXHIBIT 300 A TO 300 G.

The cover on petitioner's Exhibit 300 A to 300 G (inclusive) reads as follows:

Case 139.

DEPARTMENT OF COMMERCE AND LABOR,

BUREAU OF CORPORATIONS.

File No. 4215.
(Part 9.)

OIL INVESTIGATION.

WATERS PIERCE OIL CO.—RECORDS.

Furnished by J. P. Gruet, St. Louis, Mo.
(L. Conant, jr.)

CONTROL OF BUSINESS.

(See list inside.)
(See Part 10.)

WATERS PIERCE OIL COMPANY RECORDS.

PART IX.—*Control of Business.*

Item 1.—Comparative sales, refined oil, gasoline, and lubricating oils, Waters Pierce Oil Company and competitors, in W. P. O. Company's territory, 1895 to June 30, 1904. (Last six months of 1900 missing.)

Item 2.—Comparative sales, refined oil, gasoline, and lubricating oils, Waters Pierce Oil Company and competitors, excluding the Republic Oil Company as a competitor, 1902 and 1903.

Item 3.—Form used in reporting competitive shipments.

PETITIONER'S EXHIBIT 300 A.

Comparative sales, refined oil, gasoline, and lubricating oils—W. P. O. Co. and competitors in W. P. O. Co. territory.

Territory.	Year.	Refined oil.				Gasoline.				Total refined oil & gasoline.				Lubricating oils.			
		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.	
		Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.
St. Louis	1896	87,728	88	12	11,624	96,265	90	10	10,088	183,993	89	11	21,712	32,454	78	22	8,928
	1897	88,735	86	14	14,127	101,626	88	12	13,918	190,361	87	13	28,045	35,541	81	19	8,088
Missouri division	1896	62,640	91	9	6,551	10,289	97	3	353	72,929	91	9	6,904	7,110	86	14	1,115
	1897	63,244	89	11	7,453	10,750	95	5	600	73,994	90	10	8,053	5,965	77	23	1,762
Arkansas division	1896	50,363	95	5	2,924	3,694	97	3	126	54,057	95	5	3,050	4,291	85	15	750
	1897	54,490	97	3	1,755	3,974	100	0	0	58,464	97	3	1,755	5,526	86	14	892
East Texas & Louisiana division	1896	35,661	97	3	1,096	2,328	100	0	10	37,989	97	3	1,106	6,984	92	8	612
	1897	36,566	96	4	1,565	2,261	99	1	14	38,827	96	4	1,579	8,230	93	7	622
North Texas division	1896	49,749	99	1	670	6,337	100	0	50	56,086	99	1	720	2,674	80	20	650
	1897	53,419	97	3	1,929	7,143	100	0	35	60,562	97	3	1,964	3,420	80	20	842
Central Texas division	1896	58,092	95	5	3,347	10,092	98	2	205	68,154	95	5	3,532	2,919	71	29	1,173
	1897	54,889	86	14	9,174	8,842	92	8	785	63,731	86	14	9,959	3,370	75	25	1,130
South Texas division	1896	38,709	86	14	5,817	7,134	92	8	589	45,843	88	12	6,406	9,879	81	19	2,293
	1897	41,050	89	11	4,853	7,239	88	12	1,004	48,289	89	11	5,857	8,810	71	29	3,644
West Texas division	1896	22,846	94	6	1,387	4,883	99	1	65	27,729	95	5	1,452	2,164	89	11	262
	1897	22,537	90	10	2,457	4,146	94	6	288	26,683	91	9	2,745	2,598	91	9	264
Texas divisions	1896																
	1897																
Total U. S. territory	1896	405,758	92	8	33,416	141,022	92	8	11,486	546,780	92	8	44,902	68,475	81	19	15,788
	1897	414,930	91	9	43,313	145,981	90	10	16,644	560,911	90	10	59,957	73,460	81	19	17,244
Mexico territory	1896	111,267	99	1	765	5,628	100	0	0	116,895	99	1	765	12,248	92	8	1,048
	1897	121,159	96	4	4,907	7,417	100	0	0	128,576	96	4	4,907	14,766	88	12	2,041
Grand total, all territory	1896	517,025	94	6	34,181	146,650	93	7	11,486	663,675	94	6	45,667	80,723	83	17	16,836
	1897	536,103	92	8	48,220	153,398	90	10	16,644	689,487	91	9	64,864	88,226	82	18	19,285

Written on back of sheet, as follows: 1896, 99 p. 55.
Copied by Gardner, 3-19-07, from An. Statement of W. P. O. Co. (Correction in Gasoline figures necessitated by error in W. P. O. Co. records.)
Compared by Farwell & Conant 3-20-07. R 4446.

PETITIONER'S EXHIBIT 300 B.

Comparative sales, refined oil, gasoline, and lubricating oils—W. P. O. Co. and competitors in W. P. O. Co. territory.

Territory.	Year.	Refined oil.				Gasoline.				Total refined oil & gasoline.				Lubricating oils.			
		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.	
		Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.
St. Louis	1898	91,194	85	15	15,826	101,746	87	13	15,464	192,940	86	14	31,290	41,233	85	15	7,475
	1899	88,070	83	17	18,034	91,080	86	14	15,141	179,150	85	15	33,175	42,040	78	22	11,990
Missouri division	1898	69,151	89	11	8,220	12,375	95	5	628	81,526	90	10	8,848	6,596	76	24	2,039
	1899	75,699	91	9	7,095	16,084	98	2	257	91,783	92	8	7,452	8,518	79	21	2,232
Arkansas division	1898	59,270	97	3	1,996	4,514	100	0	13	63,784	97	3	2,009	6,677	83	17	1,408
	1899	62,666	96	4	2,933	5,311	98	2	90	68,010	96	4	3,023	7,505	86	14	1,250
East Texas & Louisiana division	1898	39,649	96	4	1,839	2,345	100	0	6	41,994	96	4	1,845	8,730	90	10	934
	1899	42,983	96	4	1,679	2,732	99	1	14	45,715	96	4	1,693	10,121	91	9	1,027
North Texas division	1898	62,278	94	6	3,755	8,992	96	4	368	71,270	95	5	4,103	4,297	76	24	1,341
	1899	68,858	96	4	2,686	11,836	98	2	274	80,694	96	4	2,960	4,477	77	23	1,339
Central Texas division	1898	59,419	89	11	7,419	9,060	88	12	1,271	68,479	89	11	8,690	4,353	74	26	1,512
	1899	64,651	94	6	4,479	19,394	94	6	631	75,025	94	6	5,110	4,893	76	24	1,561
South Texas division	1898	45,009	86	14	7,293	7,824	89	11	948	55,833	86	14	8,241	10,599	74	26	3,801
	1899	44,907	88	12	6,232	8,485	88	12	1,202	53,482	88	12	7,434	11,467	72	28	4,354
Western Texas division	1898	22,907	88	12	3,148	4,186	79	21	1,108	27,093	86	14	4,256	2,979	90	10	322
	1899	24,347	89	11	3,010	8,703	85	15	1,591	33,050	88	12	4,601	3,181	89	11	375
Texas divisions	1898	227,202	91	9	23,434	32,407	90	10	3,701	259,609	91	9	27,135	30,949	80	20	7,910
	1899	245,816	93	7	18,086	42,150	92	8	3,712	287,966	93	7	21,798	34,139	80	20	8,656
Total U. S. Territory	1898	446,877	90	10	49,476	151,042	88	12	19,806	597,919	90	10	69,282	85,455	82	18	18,832
	1899	472,284	91	9	46,148	154,625	89	11	19,300	626,909	91	9	65,448	92,292	79	21	24,128
Mexico territory	1898	118,541	96	4	4,932	8,316	100	0	0	126,857	96	4	4,932	17,014	90	10	1,928
	1899	123,195	96	4	4,724	10,630	100	0	21	133,825	97	3	4,745	21,000	90	10	2,222
Grand total, all territory	1898	565,418	91	9	54,408	159,358	89	11	19,806	724,776	91	9	74,214	102,469	83	17	20,760
	1899	595,479	92	8	50,872	165,255	90	10	19,321	760,734	92	8	70,193	113,292	81	19	26,350

This table is missing from the W. P. O. Co. 1899-1900 report, and was copied from the 1898-1899 report, instead.
Written on back of sheet: Ex 4408. Copied by Gutheim, 3-18-07. From W. P. O. Co. report, 1898-99, page 35. Compared by Gutheim & Farwell, 3-18-07.

PETITIONER'S EXHIBIT 300 C.

Comparative sales, refined oil, gasoline, and lubricating oils—W. P. O. Co. and competitors in W. P. O. Co. territory, six months ending June 30th, 1900–1901.

Territory.	Year.	Refined oil.				Gasoline.				Total refined oil & gasoline.				Lubricating oils.			
		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O Co.		Competitors.	
		Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.
St. Louis	1900	47,800	87	13	7,091	36,657	84	16	7,119	84,457	86	14	14,210	29,618	83	17	6,124
	1901	49,822	85	15	8,606	43,278	85	15	7,714	93,100	85	15	16,320	33,831	83	17	7,197
Missouri division	1900	37,579	92	8	3,141	7,735	95	5	369	45,314	93	7	3,510	3,348	70	30	1,396
	1901	38,325	90	10	4,393	8,145	94	6	563	46,670	90	10	4,956	3,763	63	37	2,180
Arkansas division	1900	33,998	98	2	656	2,819	98	2	40	36,817	98	2	696	3,750	86	14	625
	1901	36,065	97	3	929	3,642	100	0	11	39,707	98	2	940	3,750	86	14	625
East Texas & La. division	1900	21,303	93	7	1,474	1,523	96	4	53	22,825	94	6	1,527	2,110	67	33	1,019
	1901	26,040	95	5	1,300	2,081	90	10	257	28,121	95	5	1,537	2,843	78	22	815
North Texas division	1900	36,284	96	4	1,305	6,199	100	0	21	42,483	97	3	1,326	2,387	65	35	1,263
	1901	44,450	97	3	1,374	10,124	99	1	138	54,574	97	3	1,512	2,976	66	34	1,529
Central Texas division	1900	35,315	93	7	2,563	5,300	89	11	686	40,615	93	7	3,249	1,848	64	36	1,030
	1901	40,587	94	6	2,623	6,893	89	11	824	47,480	93	7	3,447	2,259	73	27	855
South Texas division	1900	22,104	86	14	3,665	4,293	89	11	526	26,307	86	14	4,191	1,690	56	44	1,352
	1901	21,670	89	11	2,677	4,472	84	16	830	26,147	88	12	3,507	1,786	55	45	1,450
Western Texas division	1900	13,540	92	8	1,125	2,388	84	16	455	15,928	91	9	1,580	917	88	12	120
	1901	15,574	94	6	932	2,979	83	17	592	18,553	92	8	1,524	1,170	83	17	233
U. S. divisions	1900	200,123	93	7	13,929	30,167	93	7	2,150	230,290	93	7	16,079	16,486	71	29	6,812
	1901	222,911	94	6	14,228	38,336	92	8	3,195	261,247	94	6	17,423	18,547	71	29	7,687
Total U. S. territory	1900	247,923	92	8	21,020	66,824	88	12	9,269	314,747	91	9	30,289	46,104	78	22	12,936
	1901	272,733	92	8	22,834	81,614	88	12	10,909	354,347	91	9	33,743	52,378	78	22	14,884
Mexico territory	1900	68,326	100	0	233	7,376	100	0	0	75,702	100	0	233	11,649	91	9	1,218
	1901	70,538	100	0	182	8,976	100	0	0	79,514	100	0	182	13,337	93	7	968
Grand total, all territory	1900	316,249	94	6	21,253	74,200	89	11	9,269	390,449	93	7	30,522	57,753	80	20	14,154
	1901	343,271	94	6	23,016	90,590	89	11	10,909	433,861	93	7	33,925	65,715	81	19	15,852
Texas divisions	1900	128,546	93	7	10,132	19,613	92	8	1,741	148,159	93	7	11,873	8,952	65	35	4,784
	1901	148,321	94	6	8,906	26,549	93	9	2,021	174,870	94	6	11,527	11,034	69	31	4,882

Sticker pasted upon sheet as follows: This table was missing for the full year 1900. Therefore the years 1898 1899 were put on one table and 1896–1897 are given in this report, there being no data for the year 1895.
Written on back of sheet: Copied by Gutheim 3/24/07. From W. P. O. Co. 6 mos. report years 1900-1901, page 55, furnished by J. P. Gruet. W. P. O. Co. & competitors. Compared by Gutheim & Conant 3/24/07.

PETITIONER'S EXHIBIT 300 D.

Comparative sales refined oil, gasoline and lubricating oils—W. P. O. Co. and competitors in W. P. O. Co. territory, years ending Dec. 31st, 1901, 1902.

Territory.	Year.	Refined oil.				Gasoline.				Total refined oil & gasoline.				Lubricating oils.			
		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.	
		Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.
St. Louis	1901	98,771	84.3	15.7	18,454	102,153	86.6	13.4	15,742	200,924	85.5	14.5	34,196	75,070	83.8	16.2	14,507
	1902	109,006	81.4	18.6	24,937	106,855	86.7	13.3	16,496	215,861	83.9	16.1	41,433	86,660	88.1	11.9	11,813
Missouri division	1901	77,966	90.4	9.6	8,263	19,717	92.7	7.1	1,527	97,713	90.9	9.1	9,789	7,583	71.0	29.0	3,097
	1902	87,612	93.2	6.8	6,399	24,738	96.7	3.3	846	112,350	94.0	6.0	7,245	9,771	77.9	22.1	2,777
Arkansas "	1901	73,114	97.3	2.7	2,051	8,158	97.1	2.9	245	81,272	97.3	2.7	2,296	9,221	87.7	12.3	1,299
	1902	78,069	96.1	3.9	3,171	9,501	96.2	3.8	383	87,660	96.2	3.8	3,554	10,982	83.9	16.1	2,118
East Texas and La. division	1901	55,151	95.6	4.4	2,575	4,949	95.1	4.9	258	60,100	95.5	4.5	2,833	7,503	80.0	20.0	1,880
	1902	61,207	94.7	5.3	3,493	6,853	97.3	2.7	192	68,060	94.9	5.1	3,685	10,295	83.6	16.4	2,025
North Texas "	1901	88,032	97.6	2.4	2,239	27,699	98.8	1.2	340	115,731	97.9	2.1	2,579	6,329	72.8	27.2	2,367
	1902	101,325	97.3	2.7	2,846	37,370	99.1	.9	356	138,695	97.8	2.2	3,202	7,547	80 9	19.1	1,790
Central Texas "	1901	76,080	93.7	6.3	5,127	14,592	90.7	9.3	1,497	90,672	93.2	6.8	6,624	5,169	78.2	21.8	1,449
	1902	74,315	91.2	8.8	7,229	15,497	91.7	8.3	1,419	89,812	91.3	8.7	8,648	5,687	82.2	17.8	1,237
South Texas "	1901	42,556	85.6	14.4	7,195	10,878	86.4	13.6	1,723	53,434	85.7	14.3	8,918	4,604	74.4	25.6	1,589
	1902	43,540	79.7	20.3	11,098	15,007	87.3	12.7	2,198	58,547	81.5	18.5	13,296	5,284	64.0	36.0	2,977
Western Texas "	1901	32,558	96.0	4.0	1,367	9,201	90.9	9.1	931	41,759	94.8	5.3	2,298	3,064	86.7	13.3	473
	1902	30,154	90.3	9.7	3,271	14,064	90.0	10.0	1,576	44,218	90.2	9.8	4,847	2,325	80.1	19.9	581
Total divisions[a]	1901	445,487	93.9	6.1	28,816	95,194	93.6	6.4	6,521	540,681	93.9	6.1	35,337	43,473	78.1	21.9	12,154
	1902	476,222	92.7	7.3	37,507	123,120	94.7	5.3	6,970	599,340	93.1	6.9	44,477	51,891	79.4	20.6	13,505
Total, U. S. territory	1901	544,258	92.1	7.9	47,270	197,347	89.9	10.1	22,263	741,605	91.4	8.6	69,533	118,543	81.6	18.4	26,661
	1902	585,228	90.4	9.6	62,444	229,975	91.8	9.2	23,466	815,203	90.5	9.5	85,910	138,551	84.6	15.4	25,318
Mexico territory	1901	134,776	99.6	.4	542	17,965	99.9	.1	20	152,741	99.6	.4	562	26,904	92.9	7.1	2,028
	1902	142,925	99.8	.2	403	20,283	99.9	.1	37	163,208	99.8	.2	440	28,180	93.7	6.3	1,921
Grand total, all territory	1901	679,034	93.4	6.6	47,812	215,312	90.6	9.4	22,283	894,346	92.7	7.3	70,095	145,447	83.5	16.5	28,689
	1902	728,153	92.1	7.9	62,847	250,258	91.5	8.5	23,503	978,411	91.9	8.1	86,350	166,731	86.0	14.0	27,239
Total Texas divisions	1901	294,377	94.2	5.8	18,503	67,319	93.5	6.5	4,749	361,696	94.0	6.0	23,252	26,669	77.5	22.5	7,758
	1902	310,541	91.8	8.2	27,937	88,791	94.0	6.0	5,741	399,332	92.3	7.7	33,678	31,138	78.4	21.6	8,610

[a] This total is exclusive of St. Louis.—L. C., jr.

Slip attached to sheet, as follows:

Department of Commerce and Labor. NOTE: The sum of the items in the first column for U. S. territory for the year 1901 is 544,228 instead of 544,258, the total given for the U. S. territory. Dynes 3/29/07.

Written on back of sheet: Copied by Farwell, 3-12-07, from W. P. O. Co. An. Statement, 1901, 1902, p. 55, same table headings.

Compared by Conant & Farwell, 3-13-07.

" from table copied. Similar table missing from 1900-1901 record.—L. C., jr.

PETITIONER'S EXHIBIT 300 E.

Comparative sales refined oil, gasoline and lubricating oils—W. P. O. Co. and competitors in W. P. O. Co. territory, year ending Dec. 31st, 1902, 1903.

[Republic Oil Co. not included.] [a]

Territory.	Year.	Refined oil.				Gasoline.				Total refined oil & gasoline.				Lubricating oils.			
		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.	
		Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.
St. Louis	1902	109,006	88	12	14,227	106,855	90	10	11,341	215,861	89	11	25,568	86,660	89	11	10,083
	1903	117,162	87	13	18,152	106,936	90	10	11,717	224,098	88	12	29,869	96,228	91	9	9,585
Missouri division	1902	87,612	94	6	4,884	24,738	98	2	643	112,350	96	4	5,527	9,771	78	22	2,704
	1903	95,799	95	5	5,429	27,733	98	2	641	123,532	96	4	6,070	10,420	79	21	2,783
Arkansas "	1902	78,069	96	4	3,171	9,591	99	1	141	87,660	96	4	3,312	10,982	85	15	1,998
	1903	90,105	97	3	3,187	11,492	98	2	225	101,597	97	3	3,412	12,806	93	7	947
East Texas & La. "	1902	61,207	95	5	3,427	6,853	97	3	192	68,060	95	5	3,619	10,295	84	16	2,025
	1903	63,823	90	10	6,796	7,197	96	4	331	71,020	91	9	7,127	11,395	88	12	1,485
North Texas "	1902	101,325	97	3	2,822	37,370	99	1	355	138,695	98	2	3,177	7,547	81	19	1,776
	1903	105,2[illegible]	97	3	3,322	41,330	99	1	385	146,624	98	2	3,707	9,993	90	10	1,095
Central Texas "	1902	74,315	91	9	7,108	15,497	93	7	1,178	89,812	91	9	8,286	5,687	85	15	986
	1903	76,438	87	13	11,581	14,167	93	7	1,023	90,605	88	12	12,604	6,650	82	18	1,431
South Texas "	1902	73,694	86	14	12,283	29,071	92	8	2,613	102,765	87	13	14,896	7,609	81	19	1,732
	1903	78,639	86	14	13,319	28,184	87	13	4,306	106,823	86	14	17,625	8,594	72	28	3,352
Total divisions	1902	476,222	94	6	33,695	123,120	96	4	5,122	599,342	94	6	38,817	51,891	82	18	11,221
	1903	510,098	92	8	43,634	130,103	95	5	6,912	640,201	93	7	50,545	59,858	84	16	11,093
Total U. S. territory	1902	585,228	92	8	47,922	229,975	94	6	16,463	815,203	93	7	64,385	138,551	87	13	21,304
	1903	627,260	91	9	61,786	237,039	93	7	18,628	864,299	91	9	80,414	156,086	88	12	20,678
Mexico territory	1902	142,925	99.8	.2	403	20,283	99.9	.1	37	163,208	99.8	.2	440	28,180	94	6	1,921
	1903	143,662	99.2	.8	1,026	20,511	99.6	.4	90	164,173	99.3	.7	1,116	30,513	92	8	2,658
Grand total, all territory	1902	728,153	94	6	48,325	250,258	94	6	16,500	978,411	94	6	64,825	166,731	88	12	23,225
	1903	770,922	92	8	62,812	257,550	93	7	18,718	1,028,472	92	8	81,530	186,599	89	11	23,336
Total Texas divisions	1902	310,541	93	7	25,640	88,791	95	5	4,338	399,332	93	7	29,978	31,138	83	17	6,519
	1903	324,194	90	10	35,018	90,875	94	6	6,045	415,072	91	9	41,063	36,632	83	17	7,363

[a] NOTE: In this table the Republic Oil Co.'s sales are excluded from those of the W. P. O. Company's competitors. Hence the higher percentage of control shown for the W. P. O. Co.—L. C. jr.

Written on back of sheet: Copied by Farwell, 3-21-07, from W. P. O. Co. An. Statement 1902-3, p. 54. Compared by Farwell & Gutheim, 3-23-07 (1902-3 record).

PETITIONER'S EXHIBIT 300 F.

Comparative sales refined oil, gasoline and lubricating oils—W. P. O. Co. and competitors in W. P. O. Co. territory, years ending December 31st, 1903, 1904.

[Republic Oil Co. not included.][a]

Territory.	Year.	Refined oil.				Gasoline.				Total refined oil & gasoline.				Lubricating oils.			
		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.	
		Barrels.	Per cent.	Per cent	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.
St. Louis	1903	117,162	87	13	18,152	106,936	90	10	11,717	224,098	88	12	29,869	96,228	91	9	9,585
	1904	111,834	90	10	11,905	114,456	92	8	9,282	226,290	91	9	21,187	91,240	90	10	10,220
Missouri division	1903	95,158	95	5	5,429	27,619	98	2	641	122,777	95	5	6,070	10,409	79	21	2,783
	1904	96,212	93	7	7,051	29,888	95	5	1,547	126,100	94	6	8,598	12,971	93	7	1,005
Arkansas "	1903	90,082	97	3	3,187	11,482	98	2	225	101,564	97	3	3,412	12,807	93	7	947
	1904	92,921	95	5	4,977	13,172	98	2	325	106,093	95	5	5,302	13,255	94	6	890
East Texas & La. "	1903	63,823	90	10	6,796	7,197	96	4	331	71,020	91	9	7,127	11,395	88	12	1,485
	1904	61,005	82	18	13,592	6,603	81	19	1,545	67,608	82	18	15,137	12,401	86	14	2,093
North Texas "	1903	101,688	97	3	3,322	40,990	99	1	385	142,678	98	2	3,707	9,858	90	10	1,095
	1904	90,959	90	10	9,971	40,844	95	5	2,101	131,803	92	8	12,072	8,982	87	13	1,369
Central Texas "	1903	80,708	87	13	11,581	14,631	93	7	1,023	95,339	89	11	12,604	6,795	83	17	1,431
	1904	83,224	83	17	17,561	16,730	83	17	3,578	99,954	82	18	21,139	7,306	82	18	1,626
South Texas "	1903	78,639	85	15	13,319	28,184	87	13	4,306	106,823	86	14	17,625	8,594	72	28	3,352
	1904	72,147	76	24	22,536	27,106	68	32	12,526	99,253	74	26	35,062	9,033	64	36	5,102
Total divisions	1903	510,098	92	8	43,634	130,103	95	5	6,911	640,201	93	7	50,545	59,858	84	16	11,093
	1904	496,468	87	13	75,688	134,343	86	14	21,622	630,811	87	13	97,310	63,948	84	16	12,085
Total U. S. territory	1903	627,260	91	9	61,786	237,039	93	7	18,628	864,299	92	8	80,414	156,086	88	12	20,678
	1904	608,302	87	13	87,593	248,799	89	11	30,904	857,101	88	12	118,497	155,188	87	13	22,305
Mexico territory	1903	143,662	99	1	1,026	20,511	100	0	90	164,173	99	1	1,116	30,513	92	8	2,658
	1904	148,898	99	1	1,999	21,081	100	0	15	169,979	99	1	2,014	33,476	93	7	2,618
Grand total, all territory	1903	770,922	92	8	62,812	257,550	93	7	18,718	1,028,472	93	7	81,530	186,599	89	11	23,336
	1904	757,200	89	11	89,592	269,880	90	10	30,919	1,027,080	90	10	120,511	188,664	88	12	24,923
Total Texas divisions	1903	324,858	90	10	35,018	91,002	94	6	6,045	415,860	91	9	41,063	36,642	83	17	7,363
	1904	307,335	83	17	63,660	91,283	82	18	19,750	398,618	83	17	83,410	37,722	79	21	10,190

[a] NOTE: In this table the Republic Oil Co.'s sales are excluded from those of competitors of the W. P. O. Co.'s competitors. Hence the higher percentage shown for the W. P. O. Co.

Written on back of sheet: Copied by Farwell, 3-25-07 from loose sheet, Austin, Texas. (Would be page 54 in An. Statement.) Compared back to same by Farwell, 3-25-07.

R. 4667

Rubber stamped on back of sheet: Bureau of Corporations, received Apr. 1 1907, Department of Commerce and Labor.

PETITIONER'S EXHIBIT 300 G.

Comparative sales refined oil, gasoline and lubricating oils—W. P. O. Co. and competitors in W. P. O. Co. territory, years ending Dec. 31st, 1903, 1904.[a]

[Republic Oil Co. included.]

Territory.	Year.	Refined oil.				Gasoline.				Total refined oil & gasoline.				Lubricating oils.			
		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.		W. P. O. Co.		Competitors.	
		Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.	Barrels.	Per cent.	Per cent.	Barrels.
St. Louis	1903	117,102	79	21	31,065	106,936	87	13	16,300	224,098	82	18	47,365	96,228	89	11	11,141
	1904	100,241	81	19	23,202	108,969	87	13	16,420	209,210	84	16	39,622	83,809	89	11	10,546
Missouri division	1903	95,799	92	8	8,484	27,733	97	3	923	123,532	93	7	9,407	10,420	77	23	3,083
	1904	85,019	92	8	7,500	28,059	94	6	1,662	113,078	93	7	9,162	11,930	91	9	1,146
Arkansas "	1903	90,105	96	4	3,491	11,492	98	2	227	101,597	97	3	3,718	12,806	92	8	1,153
	1904	82,494	95	5	4,361	12,366	99	1	147	94,860	95	5	4,508	12,299	93	7	972
East Texas & La. "	1903	63,823	90	10	6,796	7,197	96	4	331	71,020	91	9	7,127	11,395	88	12	1,515
	1904	54,324	82	18	11,883	5,929	81	19	1,404	60,253	82	18	13,287	11,493	86	14	1,924
North Texas "	1903	105,294	97	3	3,322	41,330	99	1	385	146,624	98	2	3,707	9,993	89	11	1,104
	1904	80,358	90	10	8,882	38,196	95	5	1,834	118,554	92	8	10,716	8,379	86	14	1,324
Central Texas "	1903	76,438	87	13	11,653	14,167	92	8	1,209	90,605	88	12	12,922	6,650	81	19	1,514
	1904	71,952	82	18	15,793	15,305	84	16	2,954	87,257	82	18	18,747	6,850	81	19	1,579
South Texas "	1903	78,639	85	15	13,374	28,184	85	15	5,060	106,823	85	15	18,434	8,594	60	40	5,611
	1904	63,894	77	23	19,315	25,324	69	31	11,217	89,218	75	25	30,532	8,462	61	39	5,481
Total divisions	1903	510,098	92	8	47,120	130,103	94	6	8,195	640,201	92	8	55,315	59,858	81	19	13,980
	1904	438,042	87	13	67,734	125,179	87	13	19,218	563,220	87	13	86,952	59,403	83	17	12,426
Total, U. S. territory	1903	627,260	89	11	78,185	237,039	91	9	24,495	864,299	89	11	102,680	156,086	86	14	25,121
	1904	538,283	86	14	90,936	234,148	87	13	35,638	772,430	86	14	126,574	143,212	86	14	22,972
Mexico territory	1903	143,602	99.2	.8	1,026	20,511	99.6	.4	90	164,173	99.3	.7	1,116	30,513	92	8	2,656
	1904	133,377	99	1	1,943	19,120	100(?)	1	9	152,497	99	1	1,952	30,490	93	7	2,385
Grand total, all territory	1903	770,922	91	9	79,211	257,550	91	9	24,585	1,028,472	91	9	103,796	186,599	88	12	27,779
	1904	671,660	88	12	92,879	253,268	88	12	35,647	924,927	88	12	128,526	173,702	87	13	25,357
Total Texas divisions	1903	324,194	90	10	35,145	90,878	93	7	7,045	415,072	91	9	42,190	36,632	79	21	9,744
	1904	270,528	83	17	55,873	84,754	83	17	17,409	355,282	83	17	73,282	35,184	77	23	10,308

[a] Eleven months 1904 only.

Written on back of sheet:
1903 copied by Farwell, 3-20-07, from W. P. O. Co. An. Statement 1902-3, p. 53.
Compared by Farwell, 3-25-07 " " " " " " at Austin, Texas.
1904—11 months figures copied by Farwell, 3-25-07, from loose sheet, Austin, Texas.
Compared back to same by Farwell, 3-25-07.

Rubber stamped, as follows: Bureau of Corporations, received Apr. 1, 1907, department of Commerce and Labor. R 4667.

Attached to this Exhibit (300-A to G) are two sheets, reading as follows:

NOTE TO REPORT No. —: This, as will be seen, is a form for the purpose of reporting competitive shipments and for recommending action in regard to prices as the result of such competition. It is from replies to such schedules that the table of Waters Pierce and competitive sales is made up.

The following letter was sent to-day to all United States division managers, and 500 blanks expressed to each:

FEBRUARY 12th, 1904.

DEAR SIR: We are sending you by express to-day a quantity of blanks Form G-837, similar to the one inclosed, which are to be used in all instances where requests are made for approval or raising or lowering schedule prices at any point.

All of the information must be filled in under the proper headings on the blank, and no action will be taken on request if the blank lacks any information called for.

Please bear in mind, and do not make requests for change of schedule without sending this blank.

This blank will take the place of letter, except in extraordinary cases where special explanation will have to be made.

J. P. G., *Secretary.*

Yours truly,

(Note: Signed "J. P. G." in pencil.) L. C., jr.

PETITIONER'S EXHIBIT 301.

This exhibit was withdrawn. See Record, page 3562.

4/18
4/20

PETITIONER'S EXHIBIT 302 A.

TABLE 3.—*Comparative statement of selling prices and margins on refined oils, April, 1903 and 1904.*

MISSOURI DIVISION.

Stations.	Year.	Prime white.				Eupion.			
		Tank wagon & bulk.		Iron barrels.		Tank wagon & bulk.		Iron barrels.	
		Schedule.	Margin.	Schedule.	Margin.	Schedule.	Margin.	Schedule.	Margin.
4/18	190	.....	.....	13	2.07	.....	.....	16	2.82
Ash Grove, Mo.	1904	.....	.....	14	2.32	.....	.....	17	3.07
4/18	190	13.25	2.87	13.25	2.63	16.25	3.62	16.25	3.38
Aurora, Mo., TW.	1904	14.25	3.12	14.25	2.88	17.25	3.87	17.25	3.63
4/1	.....	9.50	.39	9.50	.15	12.50	1.14	12.50	.90
Belleville, Ill., TW.	.....	10	.14	10	a.10	13	.89	13	.65
4/18	.....	.....	.....	14.75	3.49	.....	.....	17.75	3.62
Birch Tree, Mo.	.....	.....	.....	15.50	3.49	.....	.....	18.50	3.62
4/1	.....	.....	.....	13	2.51	.....	.....	16	3.26
Bolivar.	.....	.....	.....	13.50	2.26	.....	.....	16.50	3.01
4/9, 4/18	.....	12	1.96	12	1.66	.....	.....	15	1.89
Bonneterre, B.	.....	13	2.21	13.25	2.16	.....	.....	16.25	2.39
4/18	.....	.....	.....	12	1.37	.....	.....	15	2.12
Bonnets Mills.	.....	.....	.....	12.75	1.37	.....	.....	15.75	2.12
4/18	.....	.....	.....	14	1.59	.....	.....	17	2.34
Cabool.	.....	.....	.....	15	1.84	.....	.....	18	2.59
4/18	.....	.....	.....	.....	.....	15.50	3.19	15.50	2.95
California, TW.	.....	.....	.....	.....	.....	16.25	3.19	16.25	2.95
4/1	.....	.....	.....	13.50	3.03	.....	.....	16.50	3.78
Campbell.	.....	.....	.....	13.50	2.28	.....	.....	16.50	3.03
4/18	.....	12	2.09	12	1.85	15	2.84	15	2.60
Cape Girardeau, TW.	.....	12.75	2.09	12.75	1.85	15.75	2.84	15.75	2.60
4/1	.....	12.50	.....	13	1.98	15.50	2.87	16	3.13
Carthage.	.....	13	.....	13.50	1.73	16	2.62	16.50	2.88
4/18./	.....	13.25	3.13	13.25	2.89	16.25	3.88	16.25	3.64
Caruthersville, TW.	.....	14	3.13	14	2.89	17	3.88	17	3.64
4/18	.....	12	1.14	12	1.16	15	3.16	15	2.86
Centralia, B.	.....	12.75	1.14	12.75	1.16	15.75	3.16	15.75	2.86
4/18	.....	.....	.....	13	2.50	.....	.....	16	3.25
Chadwick.	.....	.....	.....	14	2.75	.....	.....	17	3.50
4/18	.....	.....	.....	11.50	.95	.....	.....	14.50	1.70
Chamois.	.....	.....	.....	12.25	.95	.....	.....	15.25	1.70
4/18	.....	12.75	3.04	12.75	2.80	.....	.....	15.75	3.26
Charleston, TW.	.....	13	2.54	13	2.30	.....	.....	16	2.76
4/1	.....	15	4.92	15	4.62	18	5.67	18	5.37
Claremore, I. T., B.	.....	15.50	4.67	15.50	4.37	18.50	5.42	18.50	5.12
4/18	.....	12.25	2.41	12.25	2.17	15.25	3.16	15.25	2.92
Columbia, Mo., TW.	.....	13	2.41	13	2.17	16	3.16	16	2.92
4/18	.....	.....	.....	12.75	1.98	.....	.....	15.75	2.73
Crocker.	.....	.....	.....	14	2.48	.....	.....	17	3.23
4/18	.....	.....	.....	12	1.23	.....	.....	15	1.98
Cuba.	.....	.....	.....	12.75	1.23	.....	.....	15.75	1.98
4/18	.....	.....	.....	12.75	1.98	.....	.....	15.75	2.73
Dixon.	.....	.....	.....	14	2.48	.....	.....	17	3.23
4/18	.....	11.50	1.08	11.50	1.16	14.50	2.41	14.50	2.17
De Soto, TW.	.....	12.25	1.08	12.25	1.16	15.25	2.41	15.25	2.17
4/1	.....	13.25	3.34	13.25	3.04	16.25	4.09	16.25	3.79
Dexter, B.	.....	13.75	3.09	13.75	2.79	16.75	3.84	16.75	3.54
4/18	.....	.....	.....	13.25	3.04	.....	.....	16.25	3.79
Doniphan.	.....	.....	.....	13.75	2.79	.....	.....	16.75	3.54
4/18	.....	.....	.....	12.75	2.17	.....	.....	15.75	2.92
Eldon.	.....	.....	.....	13.50	2.17	.....	.....	16.50	2.92
4/18	.....	15.75	4.46	15.50	3.91	18.75	5.21	18.50	4.66
Eureka Springs, Ark., B.	.....	16.75	4.71	16.50	4.16	19.75	5.46	19.50	4.91
4/1	.....	.....	.....	14.50	2.35	.....	.....	17.50	4.38
Exeter, Mo.	.....	.....	.....	15	2.10	.....	.....	18	4.13
4/9, 4/18	.....	12	1.96	12	1.66	15	2.71	15	2.41
Flat River.	.....	13	2.21	13.25	2.16	16	2.96	16.25	2.91
4/18	.....	.....	.....	12.25	1.73	15.25	3.09	15.25	2.79
Fredericktown.	.....	.....	.....	13.25	1.98	16.25	3.34	16.25	3.04

a Original figures in red ink.

TABLE 3.—*Comparative statement of selling prices and margins on refined oils, April, 1903 and 1904*—Continued.

MISSOURI DIVISION—Continued.

Stations.	Year.	Prime white.				Eupion.			
		Tank wagon & bulk.		Iron barrels.		Tank wagon & bulk.		Iron barrels.	
		Schedule.	Margin.	Schedule.	Margin.	Schedule.	Margin.	Schedule.	Margin.
4/18				12.25	1.02	15.25	3.24	15.25	3
Fulton, TW.				13	1.02	16	3.24	16	3
4/18	190			15.50	4.79			18.50	5.54
Grandin, Mo.	1904			16.25	4.79			19.25	5.54
4/18				13.50	2.54			16.50	3.29
Greenfield.				14.50	2.79			17.50	3.54
4/18		15.75	3.82	15.75	3.52			18.75	4.27
Harrison, Ark., B.		16.75	4.07	16.75	3.77			19.75	4.52
4/18				11.25	.86			14.25	1.61
Hermann, Mo.				12	.86			15	1.61
4/1				13.50	2.46			16.50	3.21
Humansville.				14	2.21			17	2.96
4/18		12.25	1.71	12.25	1.73	15.25	3.09	15.25	2.79
Ironton, B.		14	2.71	14	2.73	17	4.09	17	3.79
4/18		12.25	2.58	12.25	2.34	15.25	3.33	15.25	3.09
Jefferson City, TW.		13.25	2.83	13.25	2.59	16.25	3.58	16.25	3.34
4/1		12.50	2.12	13	2.38	15.50	2.87	16	3.13
Joplin, TW.		13	1.87	13.50	2.13	16	2.62	16.50	2.88
4/18						16.50	4.19	16.50	3.89
Kennett, B.				13.25	2.52	17.25	4.19	17.25	3.89
4/18				14	2.52			16.25	3.77
Lebanon.				13.75	1.87			17	3.77
4/18				14.50	1.87			16.75	2.62
Lockwood.				12.50	1.89			17.50	2.62
4/18				13.25	1.89			15.50	2.64
Lutesville.				13.50	3.03			16.25	2.64
4/1		13.50	3.01	13.50	2.28	16.50	3.76	16.50	3.78
Malden, B.		13.50	2.26	13.50	1.70	16.50	3.01	16.50	3.03
4/18				14.50	1.95			16.50	2.45
Mansfield.				13.25	1.83			17.50	2.70
4/18				14.25	2.08			16.25	2.58
Marionville.				12.50	1.89			17.25	2.83
4/18				13.25	1.89			15.50	2.64
Marquard.				13	2.27			16.25	2.64
4/18				14	2.52			16	3.02
Marshfield.				12	2.11	15	3.10	17	3.27
4/18		12	2.35	12.75	2.11	15.75	3.10	15	2.85
Mexico, TW.		12.75	2.35	13.50	2.59			15.75	2.86
4/1				14	2.34			16.50	3.34
Miami, I. T.				12	2.11	15	3.10	17	3.09
4/18		12	2.35	12.75	2.11	15.75	3.10	15	2.86
Montgomery, Mo., TW		12.75	2.35	13	2.44			15.75	2.86
4/18				14	2.69			16	3.19
Morehouse.				12.50	2.28			17	3.44
4/18				13.25	2.28			15.50	3.03
Morley.				11.50	1.04			16.25	3.03
4/18				12.25	1.04			14.50	1.79
Morrison.				13.75	1.72			15.25	1.79
4/18				14.75	1.97			16.75	2.47
Mountain Grove.				14	3.38	17	4.37	17.75	2.72
4/1		14	3.62	14.50	3.13	17.50	4.12	17	4.13
Neosho, TW.		14.50	3.37	11.25	.86			17.50	3.88
4/18				12	.86			14.25	1.61
New Haven.				12.75	2.19			15	1.61
4/18				13.50	2.19			15.75	2.94
New Madrid.				14	2.87	17	3.92	16.50	2.94
4/18		14	3.17	15	3.12	18	4.17	17	3.62
Noel, B.		15	3.42	12	1.35			18	3.87
4/18				12.75	1.35			15	2.10
Osage City.				12	1.81			15.75	2.10
4/18				12.75	1.81			15	2.56
Owensville.				11.25	.94			15.75	2.56
4/18				12	.94			14.25	1.69
Pacific.								15	1.69

PETITIONER'S EXHIBIT 302 B.

TABLE 9.—*Cost and selling prices per gallon on refined oils and stove gasoline at the following stations in the East Texas and Louisiana Divisions, in effect August 1, 1903 and 1904.*

Stations.	Brilliant.						Eupion.				
	Tank wagon and bulk.						Tank wagon and bulk.				
	Year.	Cost.	Schedule selling price.	Margin per gallon.	Six months sales.	Profit or loss.	Cost.	Schedule selling price.	Margin per gallon.	Six months sales.	Profit or loss.
Atlanta, Tex.	1903	a 9.41	13.50	4.09	53	$108.38					
	1904	8.80	13.50	4.70	87	204.45					
Beckville.											
Carthage b.											
Crockett.		9.72	14	4.28	225	481.50					
		9.15	12	2.85	110	156.75					
Daingerfield.											
Gilmer.		a 9.41	13	3.59	50	89.75	a 12.95	16	3.05	76	$115.90
		8.80	12	3.20	45	72.00	12.17	15	2.83	51	72.16
Henderson.		9.72	14	4.28	157	335.98					
		9.15	13	3.85	88	169.40					
Hughes Springs.											
Jefferson.		a 9.41	15	5.59	176	491.92					
		8.80	12.50	3.70	75	138.75					
Jacksonville.		a 9.41	13	3.59	55	98.72					
		10.05	11	.95	25	11.87					
Jewett.		a 9.41	14.50	5.09	204	519.18					
		8.80	12.50	3.70	114	210.90					
Longview.		a 9.41	13	3.59	169	303.35	a 11.41	16	4.59	177	406.21
		8.80	13	4.20	169	354.90	10.55	16	5.45	214	583.15
Lufkin.		a 9.41	13.50	4.09	65	132.92					
		8.80	13	4.20	73	153.30					
Marshall.		9.43	13	3.57	493	880.00	11.43	16	4.57	83	189.65
		8.95	14	5.05	416	1,050.40	10.70	17	6.30	100	315.00
Mineola.		a 9.41	14.50	5.09	192	488.64	a 12.77	17.50	4.73	7	165.50
		8.80	11	2.20	103	113.30	11.95	14	2.05	19	19.47
Mt. Pleasant.		a 9.41	15	5.59	108	301.86	a 11.41	18	6.59	150	494.25
		10.05	13	2.95	86	126.85	10.55	16	5.45	144	392.40
Mt. Vernon.		a 9.41	14.50	5.09	109	277.40	a 12.71	17.50	4.79	92	220.34
		8.80	13	4.20	49	102.90	11.89	16	4.11	83	170.56
Nacogdoches.		9.72	14	4.28	193	413.02	11.72	16.50	4.78	48	114.72
		9.15	13	3.85	178	342.65	10.90	16	5.10	73	186.15
Oakwoods.											
Overton b.											

Palestine		9.72	14.50	4.78	365	872.35	11.72	17.50	5.78	396	1,144.44
		9.15	12	2.85	184	262.20	10.90	15	4.10	285	584.25
Pittsburg		9.72	15	5.28	127	335.28	11.72	18	6.28	120	376.80
		9.15	12	2.85	57	81.22	10.90	15	4.10	120	246.00
Queen City											
		[a] 9.41	15	5.59	75	209.62	[a] 13.26	18	4.74	71	168.27
Rusk		10.05	13	2.95	60	88.50	12.44	16	3.56	96	170.88
Troupe		[a] 9.41	13	3.59	63	113.08					
		8.80	13	4.20	84	176.40					
Timpson		9.53	14.50	4.97	629	1,563.06	11.53	17.50	5.97	581	1,734.28
		9.15	11.50	2.35	443	520.52	10.71	14.50	3.79	482	913.39
Tyler		9.41	15	5.59	204	570.18					
		8.80	11.50	2.70	87	117.45					
Winnsboro											

[a] Original figures in red ink.

[b] Discontinued.

Written on back of sheet: 2 sheets. Copied by Farwell, 3-28-07, from cost & selling price sheet W. P. O. Co., Austin, Texas. Compared back to same by Farwell, 3-28-07. (J. P. G. material on W. P. O. Co.).

PETITIONER'S EXHIBIT 302 B—Continued.

TABLE 9.—*Cost and selling prices per gallon on refined oils and stove gasoline at the following stations in the East Texas and Louisiana Divisions, in effect August 1, 1903 and 1904.*

Stations.	Brilliant. Tank wagon and bulk.						Eupion. Tank wagon and bulk.				
	Year.	Cost.	Schedule selling price.	Margin per gallon.	Six months sales.	Profit or loss.	Cost.	Schedule selling price.	Margin per gallon.	Six months sales.	Profit or loss.
Alexandria, La.	1903	9.97	13.50	3.53	413	$728.94	12.22	16.50	4.28	71	$151.94
	1904	10.65	13	2.35	397	466.47	11.65	16	4.35	112	243.60
Arcadia											
Boyce[b]											
Cheneyville		9.66	13.50	3.84	167	320.64	[a] 11.91	16.50	4.59	45	103.27
		10.30	13.50	3.20	206	329.60	12.78	16.50	3.72	60	111.60
Crowley		9.85	14	4.15							
		10.49	11.50	1.01	86	43.43					
Franklin		10.16	13	2.84	253	359.26					
		10.84	13	2.16	246	265.68					
Homer		[a] 10.46	13.50	3.04	84	127.68	[a] 12.71	16.50	3.79	36	68.22
		11.10	13.50	2.40	97	116.40	12.10	16.50	4.40	64	140.80
Jeanerette		10.16	13.50	3.34	498	831.26					
		10.84	13	2.16	319	344.52					
Lafayette		10.16	14	3.84	530	1,017.60					
		10.84	13	2.16	517	558.36					
Lake Charles		9.97	14	4.03	374	753.61	12.22	17	4.78	376	898.64
		10.65	13	2.35	366	430.05	11.65	16	4.35	304	661.20
Mansfield											
Minden		[a] 9.66	14	4.34	129	279.93	[a] 14.95	17	2.05		
		10.30	13	2.70	112	151.20	14.38	16	1.62	9	7.29
Monroe		9.97	13.50	3.53	578	1,020.17	12.22	16.50	4.28	132	282.48
		10.65	13.50	2.85	617	879.22	11.65	16.50	4.85	172	417.10
Natchitoches		9.97	13.50	3.53	162	285.93	12.22	16.50	4.28	69	147.66
		9.72	13.50	3.78	94	177.66	11.97	16.50	4.53	93	210.64
New Iberia		10.16	13.50	3.34	486	811.62					
		9.40	13	3.60	411	739.80					
Opelousas		10.16	14.50	4.34	241	522.97	12.41	17.50	5.09	42	106.89
		10.84	12	1.16	342	198.36	11.84	15	3.16	78	123.24
Patterson											
Ruston		[a] 9.98	14	4.02	128	257.28	[a] 12.23	17	4.77	180	429.30
		10.62	13.50	2.88	198	285.12	11.62	16.50	4.88	177	431.88
Shreveport		9.97	12	2.03	1230	1,248.45	12.22	15	2.78	340	472.60
		10.65	12	1.35	10.25	691.87	11.65	15	3.35	388	649.90

St. Martinsville	10.32	13.50	3.18	113	179.67						
	11.00	12.50	1.50	231	173.25						
Washington [b]											
Winnsboro	[a] 9.66	14	4.34	206	444.85	[a] 14.31	17.50	3.19	51	81.34	
	10.30	13	2.70	132	178.20	13.74	17	3.26	36	58.68	
Logansport											
Delhi [b]	[a] 11.45	14.50	3.05	3	4.57	[a] 12.10	16.50	4.40	1.48	325.60	
Jennings	10.49	12	1.51	34	25.67	13.13	14	.87	143	62.20	
	[a] 9.41	13.50	4.09	313	640.08	[a] 11.41	16.50	5.09	41	104.34	
Sulphur Springs, Tex	8.80	11	2.20	334	367.40	10.55	14	3.45	116	200.10	
	[a] 11.08	13	1.92								
Patterson, La	9.05	12.50	3.45	82	282.90						
	[a] 11.10	13.50	2.40								
Abbeville	10.81	11.50	.69	43	14.83						
	[a] 10.91	14	3.09	58	89.61						
Garrison, Tex	10.30	14	3.70	44	81.40						
Leesville, La											

[a] Original figures in red ink.

[b] Discontinued.

PETITIONER'S EXHIBIT 303.

Balance sheet of DEUTSCH-AMERIKANISCHE PETROLEUM-GESELLSCHAFT, Hamburg, December 31st, 1904.

ASSETS.

Plant investment	Mk.7,991,053.93	
Tank steamer	6,865,190.00	
Tank lighters and barges	1,006,902.47	
Tank cars	674,628.01	
Incomplete construction	52,805.02	
	16,590,579.43	
Less plant depreciation a/c	1,535,176.64	
		Mk.15,055,402.79
Stable equipment	1,737,801.97	
Less stable depreciation a/c	194,150.37	
		1,543,651.60
Other investments	11,826,245.44	
		11,826,245.44
Merchandise as per inventory	15,072,704.37	
		15,072,704.37
Notes and accounts receivable	8,763,220.37	
Expense carrying acct	634,269.01	
		9,397,489.38
Cash	1,071,987.06	
		1,071,987.06
		53,967,480.64

LIABILITIES.

Capital stock	30,000,000.00	
Reserve fund	3,000,000.00	
Notes and accounts payable	12,199,651.73	
Steamer insurance reserve fund	2,000,000.00	
Fire " " "	14,279.04	
Expense carrying account	4,035,365.71	
		51,249,296.48
Balance to credit of profit and loss		2,718,184.16
Profit and loss account, as per balance sheet December 31, 1903	7,303,525.36	
Less dividends paid	7,300,000.00	
		3,525.36
Balance, showing for 12 months ending December 31, 1904		2,714,658.80

Statement showing "Profit & loss account"
of DEUTSCH-AMERIKANISCHE PETROLEUM-GESELLSCHAFT, Hamburg,
for 12 months ending December 31st, 1904.

PROFIT.

Home office		Mk. 975,187.96
Branch petroleum		677,743.73
Steamer dept		1,911,604.13
Supply "		43,696.77
Hamburg, forwarding		11,169.20
" main station		12,995.87
Harburg, forwarding		10,091.21
Magdeburg "		6,519.98
Rosslau "		35,510.76
Riesa "		31,321.79
Dresden "		12,207.54
Berlin, Charlottenburg		56,146.79
Stettin, forwarding		89,268.59
Custrin "		7,077.43
Breslau "		5,387.37
Nordenham "		9,001.63
Rotterdam "		36,519.33
Dinsburg "		16,416.15
Dusseldorf "		5,913.11
Mannheim "		54,113.81
Strassburg "		5,954.48
Basel "		8,251.29
Huningen "		3,322.99
Frankfurt a/M "		10,516.21
Herm. Kohler, Waldheim		733.42
		4,036,671.54

LOSS.

Magdeburg main station	Mk. 56,601.94	
Leipzig " "	84,706.32	
Dresden " "	111,884.17	
Chemnitz " "	84,012.02	
Stettin " "	89,900.39	
Stralsund, forwarding	3,688.43	
Frankfurt a/c, main station	50,083.28	
Posen " "	63,055.82	
" forwarding	17,090.80	
Breslau, main station	102,339.90	
Gleiwitz " "	909.85	
Bremen " "	59,212.23	
Geestemunde, forwarding	14,812.97	
Cassel, main station	71,265.30	
Erfurt " "	76,148.50	
Dinsburg " "	211,922.29	
Bendorf, forwarding	194.25	
Mannheim, main station	85,306.80	
Frankfurt a/M, main "	60,443.01	
Hannover " "	45,698.03	
Nidenberg " "	5,298.43	
Waldheim " "	21,347.77	
F. G. Horrmann, Leipzig selling dept	2,564.88	
		1,318,487.38
		2,718,184.16
A/c carried forward from the previous balance		3,525.36
		2,714,658.80

PETITIONER'S EXHIBIT 304.

Corrected balance sheet of DEUTSCH-AMERIKANISCHE PETROLEUM-GESELLSCHAFT, December 31st, 1905.

ASSETS.

1. Plant investment		Mk. 7,776,064.66	
2. Tank steamer		7,379,930.00	
3. Tank lighters & barges		684,363.70	
4. Tank cars		892,936.60	
5. Incomplete construction		756,803.31	
		17,490,098.27	
Less plant depreciation a/c			
			17,490,098.27
6. Stable equipment		1,484,681.43	
Less stable depreciation a/c			
			1,484,681.43
Other investments:			
Stocks and bonds		6,590,277.57	
Stocks of other companies as per private ledger trial balance		5,211,920.00	
			11,802,197.57
7. Merchandise as per inventory		15,123,695.24	
			15,123,695.24
8. Notes and accounts receivable		5,763,060.89	
Expense carrying acc't		295,382.38	
Wm. Donald special per private ledger		996.25	
Mannheim-Bremer P. A. G. loan		750,000.00	
			6,809,439.22
9. Cash, on hand		555,749.08	
At main and forwarding stations		876,656.90	
			1,432,405.98
			54,142,518.01

LIABILITIES.

Capital stock and warrant shares		30,000,000.00	
Reserve fund		3,000,000.00	
Notes and accounts payable, analysis		15,994,712.92	
Steamer insurance reserve fund		2,000,000.00	
Expense carrying account		88,498.12	
Private ledger cr. balances		54,222.20	
Owners of warrant shares		2,100,000.00	
			53,237,433.24
Balance to credit of profit and loss			Mk. 905,084.77
Profit and loss account as per balance sheet Dec. 31st, 1904		828,184.16	
Less dividends paid:			
9% on capital stock	810,000.00		
10% to owners of S. W. as above	2,100,000.00		
		2,910,000.00	
			2,081,815.84
Balance, showing profit for 12 months ending Dec. 31st, 1905			Mk. 2,986,900.61

Statement showing "Profit & loss account"
of DEUTSCH-AMERIKANISCHE PETROLEUM-GESELLSCHAFT for 12 months ending December 31, 1905.

Ledger balance Dec. 31, 1904		Mk. 828,184.16	
Net profit on sales of ref'd oils		616,476.85	
" " " " " naphtha	670,308.78	38,107.45	
Profit of steamer dept	1,714,150.37		
chartering	77,165.60		
naphtha frts	22,489.38		
work shop			
	2,484,114.13		
Less:			
Net loss at barrel factory	11,557.74		
		2,472,556.39	
Net profit of commissary dept		58,650.55	
" " " forwarding stations		260,806.79	
Dividends from other companies		713,913.12	
M. B. P. A., 14%	315,000.00		
P. I. Co., 12½%	24,000.00		
Petrolea, 15%	19,200.00		
Korff, 18¾%	131,350.00		
K. H. Cie., 14%	161,000.00		
S. P. H. G., 37½% stock	36,555.64		
do. 55% W. shares	26,807.48		
		16,997.32	
Interest earned		110,356.31	
Fire insurance		40,029.46	
Marine insurance			5,156,078.40
Less:			
Net losses at main stations		1,094,767.06	
" " " Benz. Works, Coln Braunsfeld		5,185.53	
Depreciation of stocks & bonds		29,436.65	
" " S. P. H. G. stk. and warrant shs.		16,657.64	
Salaries, expenses & assistance, etc., etc.		194,946.75	
9% stock divid. on 1904 business		810,000.00	
10% div. to owners of W. S. on 1905 business		2,100,000.00	
			4,250,993.63
Balance to credit of profit & loss a/c, 12/31/1905			Mk. 905,084.77

PETITIONER'S EXHIBIT 305.

Balance sheet of DEUTSCH-AMERIKANISCHE PETROLEUM-GESELLSCHAFT, Hamburg, December 31st, 1906.

ASSETS.

Plant investment		Mk. 8,940,531.76	
Tank steamer		7,429,650.00	
Tank lighters and barges		854,634.59	
Tank cars		1,015,850.96	
Imcomplete construction		1,165,230.35	
		19,405,897.66	
Less plant depreciation %		1,959,505.34	
			17,446,392.32
Stable equipment		1,782,290.10	
Less stable depreciation %		275,200.85	
			1,507,089.25
Other investments:			
Stocks & bonds		6,471,603.10	
Stocks of other companies as per private ledger		5,375,350.00	
			11,846,953.10
Merchandise as per inventory		14,724,031.98	
Lubricating oil		2,475,593.55	
			17,199,625.53
Notes and accounts receivable a	7,521,372.03		
Private ledger a	156,570.83		
		8,427,942.86	
Manheim Bremer Pet. Act. Ges. Loan a	750,000.00	616,380.62	
			9,044,323.48
Cash		1,520,676.66	
			1,520,676.66
			58,565,060.34

LIABILITIES.

Capital stock		30,000,000.00	
Reserve fund		3,000,000.00	
Private ledger	101,629.84		
Notes and accounts payable	17,392,259.64		
		17,493,889.48	
Steamer insurance reserve fund		2,000,000.00	
Expense carrying acct		545,606.08	
Share warrants owner		3,832,500.00	
			56,872,085.56
Balance to credit of profit and loss			1,692,974.78
Profit and loss account as per balance sheet Dec. 31st, 1905		905,084.77	
Less dividends paid		900,000.00	
			5,084.77
Balance, showing for 12 months ending December 31, 1906			1,687,890.01

a These entries are an exact copy of the original as offered in evidence. There is obviously an error.

Statement showing "Profit & loss account" of DEUTSCH-AMERIKANISCHE PETROLEUM GESELLSCHAFT, Hamburg, for 12 months ending December 31st, 1906.

Balance from 1905		Mk. 5,084.77	
Net profit on sales refined oil		2,188,474.38	
Benzine & naphtha		272,341.78	
Profit of steamer dept	609,590.62		
chartering	1,607,708.51		
repair shop	16,725.76		
	2,294,124.89		
Less:			
Net loss at barrel factory	63,908.48		
		2,230,216.41	
Net profit of supply dept		51,710.62	
" " " benzine works-Cöln. Braunsfeld		40,826.38	
" " " forwarding stations		489,811.77	
Dividends from other companies:			
M. Br. Petr. Act. G 12%	270,000.00		
Koenigsb. Handels Cie 24%	270,000.00		
Petroleum Import Cie 11%	21,502.73		
Petrolea 21%	27,367.12		
Schw. P. H. G. Stocks 15%	14,655.00		
do. sh. W 10%	4,885.00		
Petrol. R. v. A. K 25%	177,500.00		
		791,909.85	
Profit on lubricating oil		19,927.35	
Fire insurance		101,318.10	
Marine "		103,586.29	
Difference in exchange		22,803.88	
Profit on sales iron barls. stationery materials		12,111.67	
Iron barrels building operating		35,633.04	
Tantieme Petrol. Raffin. vorm A. Korff		17,058.53	
			7,021,814.82
Less:			
Net losses at main stations		1,189,802.85	
Depreciations of stocks & bonds		118,876.47	
" of share warrants S. P. H. G		1,570.00	
Interest		100,776.12	
Reimbursement to Petroleum Import Cie		43,200.00	
1 yearly indemnity paid to Mr. Hugo Flossner, Dresden		17,666.67	
Depreciation on office furniture	1,371.50		
" " benz. iron barls	12,898.96		
		14,270.46	
Expense & assistance		10,177.47	
18⅓% to owners of share warrants		3,832,500.00	
			5,328,840.04
Balance to credit of profit & loss %			1,692,974.78

PETITIONER'S EXHIBIT 306.

Balance sheet of AMERICAN PETROLEUM COMPANY, December 31, 1901.

ASSETS.

Plant investment:			
Tank steamers		f. 1,641,065.29	
Vessel Le Haiment		68,847.84	
Barges, lighters, tugs		192,081.12	
Tank railway cars		154,111.45	
Other plants		1,407,168.28	
			f. 3,463,273.98
Incomplete construction			
Less plant depreciation %			
Stable equipment		253,999.84	
Less stable depreciation %			
			253,999.84
Other investments (*see* next page) [below on this page]:			
Government bonds		35,991.12	
Sundry stock of other companies		1,294,729.52	
			1,330,720.64
Merchandise as per inventory:			
Rotterdam Stat		1,794,866.40	
Antwerp Stations		1,453,854.92	
			3,248,721.32
Notes and accounts receivable:			
Sundry debtors		2,912,425.30	
Insurance premiums		52,212.11	
			2,964,637.41
Cash:			
Rotterdam stations		475,760.83	
Antwerp stations		577,517.58	
			1,053,278.41
			12,314,631.60

LIABILITIES.

Capital stock		7,850,000.00	
Reserve fund		785,000.00	
Notes and accounts payable	f. 977,201.01		
H. P. Reith [Rieth] Guarantee	59,090.91		
Sundry reserve accts	640,288.73		
		1,676,580.65	
			10,311,580.65
Balance to credit of profit and loss			2,003,050.94
Profit and loss account, as per balance sheet December 31, 1900		1,885,200.16	
Less dividends paid:			
24% Fl. 7,850,000	f. 1,884,000		
20% " 7,850,000	" 1,570,000		
		3,454,000.00	
			1,568,799.84
Balance showing profit for 12 months ending December 31, 1901			3,571,850.78

OTHER INVESTMENTS.

Government bonds:		
Antwerp		fl. 35,991.12
Stock of other companies:		
G. Hulsteed organization	f. 20,000.00	
E. T. Westerveld	10,000.00	
Shares Petr. Raff Aug Korff	97,940.00	
" Berging Maatschappy	1.00	
" Sou. Aoron [Soc. Anon.] H. Rieth Co	478,460.00	
" Mannheim Bremer Pet. Act Gesell	442,840.00	
" Hollandische Pet. Vereeniging	30,000.00	
" Automaat Company	25,000.00	
" Amerik. Petr. Anlagen Capt	118,000.00	
" Company Petrolifere	35,645.93	
" Syndicate des Naphtes	.48	
" Petrolifere National	23,923.45	
" Nederl. Winkelvereeniging	2,392.35	
Mortgage Hause Ghislain	3,349.28	
" " Malines	7,177.03	
		1,294,729.52
		1,330,720.64

Statement showing "Profit & loss account" of AMERICAN PETROLEUM CO. for 12 months ending December 31, 1901.

Profit on general business,	Rotterdam		fl. 1,289,832.72	
	Amsterdam		294,818.45	
	Station Mayence		1,071.53	
	Ackerman "		3,456.69	
	Neuss		37,760.00	
	Antwerp		1,140,635.52	
Do on naphtha business	"		196,801.63	
Do on gas oil	" "		30,173.49	
Do of tank steamers,	Rotterdam		637,001.34	
Do "	Antwerp		341,895.43	
Dividends from stocks of other companies:				
	Rotterdam	f. 363,581.77		
	Antwerp	1,782.30		
			365,364.07	
				fl. 4,339,410.68
		CONTRA.		
Guarantee H. P. Reith [Rieth]			59,090.91	
Depreciation on plants viz:				
On general business,	Rotterdam	279,957.02		
	Amsterdam	24,250.71		
	Antwerp	80,148.39		
			384,356.12	
On tank steamers,	Rotterdam	133,113.00		
	Antwerp	103,669.86		
			236,782.86	
Amount appropriated for taxes for 1902			87,330.00	
				767,559.89
Profit for year as per balance sheet				fl. 3,571,850.78

PETITIONER'S EXHIBIT 307.

Balance sheet of AMERICAN PETROLEUM COMPANY, December 31, 1902.

ASSETS.

Plant investment, tank steamers	fl. 2,403,048.68	
vessel Le Haimant	57,211.96	
barges, lighters, tugs	187,484.84	
tank railway cars	135,077.87	
other plants	1,284,192.55	
Incomplete construction		
		fl. 4,067,015.90
Less plant depreciation a/c		
Stable equipment	250,168.96	
Less stable depreciation a/c		
		250,168.96
Other investments (*see* next page) [below]:		
Government bonds	110,315.04	
Sundry stocks of other cos	1,412,705.08	
		1,523,020.12
Merchandise, as per inventory:		
Rotterdam station	1,740,036.82	
Antwerp stations	1,185,247.03	
		2,925,283.85
Notes and accounts receivable:		
Sundry debtors	2,961,204.49	
Insurance premiums	30,062.83	
		2,991,267.32
Cash:		
Rotterdam stations	322,432.49	
Antwerp station	919,414.01	
		1,241,846.50
		12,998,602.65

LIABILITIES.

Capital stock	7,850,000	
Reserve fund	785,000	
Notes and accounts payable	f. 873,716.98	
Standard Oil Co. of N. Y.	398,100.40	
H. P. Reith [Rieth] guarantee	38,875.60	
Sundry reserve funds	841,478.08	
	2,152,171.06	
		10,787,171.06
Balance to credit of profit and loss		2,211,431.59
Profit and loss account, as per balance sheet December 31, 1901	1,953,050.94a	
Less dividends paid:		
24⅔% f. 7,850,000	f. 1,923,250	
20% 7,850,000	1,570,000	
	3,493,250.00	
		a 1,540,199.05a
Balance, showing profit for 12 months ending December 31, 1902		fl. 3,751,630.64a

OTHER INVESTMENTS.

Government bonds:	
Rotterdam	fl. 75,300.00
Antwerp	35,015.04
	110,315.04
Stock of other companies:	
G. Hulsteed Organization	15,000.00
Shares Pet. Raff. Aug. Korff	97,940.00
3 shares Berging Maatschappy	1.00
Shares Soc. Anon. H. Reith [Rieth]	478,460.00
" Mannheim Bremer Pet. Act. Gesell	442,840.00
" Amerik. Petroleum Anlagen	118,000.00
" Hollandsche Pet. Vereeinging	30,000.00
" Automaat Company	25,000.00
" Petrolifere Ghent	35,645.93
" Syndicate des Naphtes	.48
" Petrolifere National	23,923.45
" Nederl. Winkelvereeniging	2,392.35
" Ghent Petroleum Company	132,975.66
Mortgage St. Ghislain	3,349.28
" Malines	7,177.03
	1,412,705.08
	1,523,020.12

a Red in original.

Statement of "Profit & loss account" of AMERICAN PETROLEUM COMPANY for 12 months ending December 31, 1902.

Profit on general business, Rotterdam		fl. 1,021,154.78	
Amsterdam		211,923.62	
Neuss		34,810.00	
Antwerp		1,545,237.86	
do on naphtha business "		101,194.22	
" gas oil "		38,070.74	
" tank steamer, Rotterdam		671,725.86	
" " Antwerp		489,864.64	
Dividends from stocks of other companies:			
Rotterdam	f. 370,399.71		
Antwerp	1,782.30		
		372,182.01	
			4,486,163.74
CONTRA.			
Guarantee H. P. Rieth		38,875.60	
Depreciation on plants, viz:			
On genl. business, Rotterdam	f. 265,287.37		
Amsterdam	16,711.28		
Antwerp	95,224.22		
		377,222.87	
On tank steamers, Rotterdam	112,871.81		
Antwerp	112,345.32		
		225,217.13	
Amount appropriated for taxes for 1903		93,217.50	
			734,533.10
Profits for the year as per balance sheet			3,751,630.64

PETITIONER'S EXHIBIT 308.

There is no Exhibit 308.

PETITIONER'S EXHIBIT 309.

Balance sheet of AMERICAN PETROLEUM COMPANY, December 31, 1903.

ASSETS.

Plant investment, tank steamers	fl. 2,137,818.40	
vessel Le Haimant	45,576.09	
barges, lighters, tugs, etc	162,944.55	
tank cars	84,171.13	
other plants	1,153,673.24	
Incomplete construction:		
Plants, Antwerp Kleinhandel	203,529.25	
		fl. 3,787,712.66
Less plant depreciation a/c		
Stable equipment	234,395.91	
Less stable depreciation a/c		
		234,395.91
Other investments (*see* next page):		
Government bonds	111,482.50	
Sundry stocks of other companies	1,285,165.13	
		1,396,647.63
Merchandise, as per inventory:		
Rotterdam Stat's	2,357,446.33	
Antwerp "	1,835,525.76	
		4,192,972.09
Notes and accounts receivable:		
H. T. [P.] Rieth, Antwerp	86,303.82	
Sundry debtors	2,902,751.01	
Sundry mortgages	10,526.31	
Insurance premiums	21,724.95	
		3,021,306.09
Cash:		
Rotterdam stations	862,666.50[a]	
Amsterdam stations	873,623.24	
		fl. 1,436,289.74[a]
		14,069,324.12[a]

LIABILITIES.

Capital stock	7,850,000.00	
Reserve fund	785,000.00	
Notes and accounts payable	f. 1,010,285.37[a]	
Standard Oil Co. of New York	917,330.07	
Sundry reserve fund	1,101,458.48	
	3,029,073.92[a]	
Crude oil loan		11,664,073.92[a]
Balance to credit of profit and loss		2,405,250.20
Profit and loss account as per balance sheet December 31, 1902	2,161,431.59	
Less dividends paid:		
27½% f. 7,850,000	f. 2,158,750	
20 % 7,850,000	1,570,000	
	3,728,750.00	
		a 1,567,318.61
Balance showing profit for 12 mths ending Dec. 31, 1903		3,972,568.61

a Red in original.

OTHER INVESTMENTS.

Government bonds:		
Rotterdam	f. 75,300.00	
Antwerp	36,182.50	
		111,482.50
Stocks of other companies:		
G. Hulsteede & Sons Organization	10,000.00	
Shares Petroleum Raff. Aug. Korff	97,940.00	
" Berging Maatschappy	1	
" Soc. Anon. H. Rieth & Co	478,460.00	
" Mannh. Bremer Petr. Act. Gesell	442,840.00	
" Hollandsche Petz. Vereeniging	30,000.00	
" Automaat Company	25,000.00	
Amerikanische Petroleum Anlagen Neuss	118,000.00	
Shares Petrolifere, Gand	35,645.93	
" Syndicat des Naphtes	.48	
" Petrolifere National	23,923.45	
" Nederlandsche Winkelvereeniging	.48	
" Ghent Petroleum Company	18,921.98	
" Eschweiler Petroleum-Import	4,431.81	
Mortgage St. Ghislain	3,349.28	
" Malines	7,177.03	
		1,295,601.44
		1,407,173.94

Statement showing "Profit & loss account" of AMERICAN PETROLEUM COMPANY for 12 months ending December 31, 1903.

Profit on general business:			
Rotterdam		fl. 1,041,376.51	
Amsterdam		86,616.78	
Neuss a/Rh		23,600.00	
Antwerp		1,723,263.05	
Do. on naphtha "		32,092.50	
Do. on gas oil "		15,380.82	
Do. of tank steamers, Rotterdam		725,989.36	
Do. Do. Antwerp		528,682.17	
Dividend from stocks of other Co's:			
Rotterdam	f. 467,957.02		
Antwerp	1,069.38		
		469,006.40	
H. P. Rieth "		86,303.82	
			4,732,311.22
CONTRA.			
Depreciation of plant, viz:			
On general business, Rotterdam	270,325.63		
Amsterdam	18,736.74		
Antwerp	95,689.09		
		384,751.46	
On tank steamers, Rotterdam	147,706.00		
Antwerp	129,160.15		
		276,866.15	
Amount appropriated for taxes for year 1904		98,125.00	
			759,742.61
Profit for the year as per balance sheet			3,972,568.61

PETITIONER'S EXHIBIT 310.

Balance sheet of AMERICAN PETROLEUM COMPANY, December 31, 1904.

ASSETS.

Plant investment:			
Tank steamers		fl. 1,923,266.25	
Vessels le Hainant		33,940.19	
Barges, lighters, tugs		177,960.26	
Tank cars		31,111.29	
Other plant		999,230.93	
Incomplete construction:			
Antwerp, Kleinhandel		591,397.49	
			3,756,906.41
Less plant depreciation %			
Stable equipment		266,692.05	
Less stable depreciation %			
			266,692.05
Other investments (*see* next page) [below]:			
Government bonds		111,578.20	
Sundry stocks of other companies		1,622,121.41	
			1,723,173.30
Merchandise as per inventory:			
Rotterdam & stations		1,630,743.03	
Antwerp & stations		1,230,083.84	
			2,860,826.87
Notes and accounts receivable:			
Sundry debtors		2,379,063.52	
Insurance premiums		14,559.15	
			2,393,622.67
Cash:			
Rotterdam & stations		819,155.16	
Antwerp & stations		942,097.37	
			1,761,252.53
			12,762,473.84

LIABILITIES.

Capital stock		7,850,000.00	
Reserve fund		785,000.00	
Notes & accounts payable	f. 670,248.39		
Standard Oil Co. of New York	185,244.02		
H. P. Rieth guarantee	61,423.44		
Sundry reserve funds	1,313,687.06		
		2,230,602.92	
			10,865,602.92
Balance to credit of profit and loss			1,896,870.92
Profit and loss account as per balance sheet Dec. 31, 1903		2,355,250.20	
Less dividends paid, 30% of f. 7,850,000		2,355,000.00	
			250.20
Balance showing profit for 12 months ending December 31, 1904			1,896,620.72

OTHER INVESTMENTS.

Government bonds:		
Rotterdam	f. 75,300.00	
Antwerp	36,278.20	
		111,578.20
Stocks of other companies:		
G. Hulsteed Sons Organization	5,000.00	
Shares Petroleum Raff. Aug. Korff	97,940.00	
" Berging Maatschappy	1	
" Soc. Anon. H. Rieth Co	478,460.00	
" Mannheim Bremer Petr. Ach. Gesell	442,840.00	
" Hollandische Petroleum Vereeniging	30,000.00	
" Automat Company	25,000.00	
Capital Amerik Petroleum Aulagen	442,500.00	
Shares Petrolifere Ghent	35,645.93	
" Syndicat des Naphtes	.48	
" Petrolifere National	23,923.45	
" Nederlandsche Winkelvereeniging	.48	
" Ghent Petroleum Company	18,921.98	
" Eschweiller Petroleum Inport	4,431.81	
" Street Tankwagon Business Duren	6,929.97	
Mortgage St. Ghislain	3,349.28	
Mortgage Malines	7,177.03	
		1,622,121.41
		1,733,699.61

Statement showing "Profit & loss account" of AMERICAN PETROLEUM COMPANY for 12 months ending December 31, 1904.

Profit on general business:			
Rotterdam		f.23,825.01 b	
Amsterdam		14,572.64	
Antwerp		1,014,383.04	
Profits on naphtha business		4,170.09	
" gas oil "		5,692.32	
" tank steamers, Rotterdam		849,044.34	
" " Antwerp		558,511.55	
Dividends from stocks of other cos.:			
Rotterdam	f.177,021.03		
Antwerp	3,607.30		
		180,628.33	
			2,651,427.32 b
CONTRA.			
Depreciation of plant:			
On general business—			
Rotterdam	f.283,481.03		
Amsterdam	19,125.53 b		
Antwerp	66,809.09		
		369,415.65 b	
On tank str's Rotterdam	147,707.70		
Antwerp	129,159.81		
		276,877.51	
Guarantee to H. P. Rieth, Antwerp		61,423.44	
Amount appropriated for taxes, year 1905		47,100.00	
			754,806.60 b
Profit for the year as per balance sheet			1,896,620.72

PETITIONER'S EXHIBIT 311.

Balance sheet of AMERICAN PETROLEUM COMPANY, December 31st, 1905.

ASSETS.

Plant investment:			
Tank steamers		f. 1,725,177.73	
Vessel le Hainant		24,243.54	
Barges, lighters, tugs		152,844.97	
Tank cars		14,274.68	
Other plant		1,582,162.12	
Incomplete construction:			
Antwerp bensine		46,211.43	
			3,544,914.47
Less plant depreciation %			
Stable equipment		301,363.31	
Less stable depreciation %			
			301,363.31
Other investments (*see* next page) [below]:			
Government bonds		110,503.35	
Mortgages		10,526.31	
Sundry stocks of other companies		1,606,960.44	
			1,727,990.10
Merchandise as per inventory:			
Rotterdam & stations		1,553,549.26	
Antwerp & stations		1,035,442.13	
			2,588,991.39
Notes and accounts receivable:			
Sundry debtors		2,398,610.06 b	
Insurance premiums		23,362.84	
			2,421,972.90 b
Cash:			
Rotterdam & stations		1,654,525.72 b	
Antwerp		1,290,327.21	
			2,944,852.93 b
			13,530,085.11

LIABILITIES.

Capital stock		7,850,000.00	
Reserve fund		785,000.00	
Notes and accts. payable:			
Standard Oil Co. of N. Y.	862,383.70		
H. P. Rieth, Antwerp	334,007.45		
Sundry reserve funds	80,083.73		
	1,272,506.00 b		
		2,549,581.48 b	
			11,184,581.48 b
Balance to credit of profit and loss			2,345,503.62 b
Profit & loss account as per balance sheet December 31, 1904		1,896,870.92	
Less dividends paid, 24 % f. 7,850,000		1,884,000.00	
			12,870.92
Balance showing profit for 12 months ending December 31, 1905			2,332,632.70 b

OTHER INVESTMENTS.

Government bonds:			
Rotterdam		f. 80,491.25	
Antwerp		30,012.10	
			110,503.35
Stock of other companies:			
Shares, Petroleum Raff. Aug. Korff		97,940.00	
" Berging Maatschappy		1	
" Societe Anonyme H. Rieth Co		478,460.00	
" Mannheim Br. Petr. Actiengesell		442,840.00	
" Capital Amerik Petroleum Anlagen		442,500.00	
" Hollandsche Petroleum Ver'g		30,000.00	
" Automaat Company		25,000.00	
" Petrolifere Ghent		35,645.93	
" Syndicate des Naphtes		.48	
" Petrolifere National		23,923.45	
" Nederlandsche Winkelver'g		.48	
" Ghent Petroleum Company		18,921.98	
" Eschweiler Petroleum Import		4,431.81	
" Street Tankwagon Business Duren		7,295.31	
			1,606,960.44
Mortgages:			
St. Ghislain		3,349.28	
Malines		7,177.03	
			10,526.31
			f. 1,727,990.10

Statement showing "Profit and loss account" of AMERICAN PETROLEUM COMPANY for 12 months ending December 31, 1905.

Profit on general business:			
Rotterdam		f. 347,175.40 b	
Amsterdam		98,422.67	
Neuss a/Rh		14,100.00	
Antwerp		1,006,494.16	
Do on gas oil business, Antwerp		1,242.75	
Do of tank steamers, Rotterdam		966,185.83 b	
Do " do Antwerp		568,738.32	
Dividends from stocks of other companies:			
Rotterdam	f. 78,589.93		
Antwerp	5,191.39		
	83,781.32		
Less:			
Amount treated by us in 1904 erroneously (dividend M. B. P. A.)	48,675.00	35,106.32	
			3,037,525.46
CONTRA.			
Guarantee H. P. Rieth		80,083.73	
Depreciation of plant, viz:			
On general business—			
Rotterdam	216,917.60 b		
Amsterdam	16,800.89		
Antwerp	101,519.46		
		335,237.95 b	
On tank steamers—			
Rotterdam	123,089.00		
Antwerp	108,589.57		
		231,678.57	
Amount appropriated for taxes for year 1906		57,892.50	
			704,892.75 b
Profit for the year, as per balance sheet			2,332,632.70 b

SPECIFICATION.

Dividend Aug. Korff	f. 11,897.35
" Holl. Petr. Ver'g	1,500.00
" Societe Rieth	17,942.58
" Mannh. Br. Pet. Acct. Ges.	44,250.00
" Automaat Company	3,000.00
Petroliferom	5,191.39
	83,781.32

PETITIONER'S EXHIBIT 312.

Balance sheet of AMERICAN PETROLEUM COMPANY, December 31, 1906.

ASSETS.

Plant investment:		
Tank steamers	f. 1,520,309.00	
Vessel Le Haimant	14,546.00	
Barges, lighters, motors, tugs	149,030.69	
Tank cars	2,795.26	
Other plants	1,830,809.88	
Incomplete construction		3,517,490.83
Less plant depreciation a/c		
Stable equipment	285,602.49	
Less stable depreciation a/c		285,602.49
Other investments (*see* next page) [below]:		
Government bonds	131,322.10	
Mortgages	10,526.31	
Sundry stocks of other companies	1,666,834.96	1,808,683.37
Merchandise as per inventory:		
Rotterdam station	1,569,251.71 ♭	
Antwerp "	1,032,284.13	2,601,535.84 ♭
Notes and accounts receivable:		
Sundry debtors	2,748,101.04	
Insurance premiums	18,156.53 ♭	2,766,257.57 ♭
Cash:		
Rotterdam & stations	2,024,653.90 ♭	
Antwerp "	1,520,901.13	3,545,555.03 ♭
		14,525,125.14 ♭

LIABILITIES.

Capital stock	7,850,000.00	
Reserve fund	785,000.00	
Notes & accts payable	639,764.65	
Standard Oil Co. of N. Y.	143,761.49	
H. P. Rieth, Antwerp	82,416.27	
Sundry reserve funds	1,625,655.04 ♭	
	2,493,597.45 ♭	11,128,597.45 ♭
Balance to credit of profit and loss		3,396,527.69
Profit and loss account, as per balance sheet Dec. 31, 1905	2,345,503.62 ♭	
Less dividends paid, 29½ % on f. 7,850,000	2,315,750.00	29,753.62
Balance showing for 12 months ending December 31, 1906		3,366,774.06 ♭

OTHER INVESTMENTS.

Government bonds:		
Rotterdam	f. 101,310.00	
Antwerp	30,012.10	f. 131,322.10
Stock of other companies:		
Shares Petroleum Raff. Aug. Korff	97,940.00	
" Berging Maatschappy	1	
" Societe Anonyme H. Rieth Co.	478,460.00	
" Mannheim Br. Petr. Actiengesell.	442,840.00	
" Hollandische Petroleum Vereeniging	30,000.00	
" Automaat Company	25,000.00	
" Rheinische Petroleum Act'n Gesell.	59,000.00	
Capital Amerik. Petroleum Anlagen	442,500.00	
Shares, Petrolifere, Ghent	35,645.93	
" Syndicat des Naphtes	48	
" Petrolifere National	23,923.45	
" Nederlandsche Winkelvereeniging	48	
" Ghent Petroleum Company	18,921.98	
" Eschweiler Petroleum Import	4,431.81	
" Street Tankwagon Business Duren	8,169.83	1,666,834.96
Mortgages—		
Malines	7,177.03	
St. Ghislain	3,349.28	10,526.31
		1,808,683.37

Statement showing "Profit and loss account" of AMERICAN PETROLEUM COMPANY for 12 months ending December 31, 1906.

Profit on general business:			
Rotterdam		f. 993,840.62	
Amsterdam		247,219.92	
Neuss a/Rh		12,832.50	
Antwerp		1,029,425.22	
Do on gas oil business Antwerp		10,140.41	
Do on benzine " do		122,762.62	
Do of tank steamers—Rotterdam		1,043,677.59	
Do " —Antwerp		544,055.65	
Dividend from stock of other companies:			
Rotterdam	f. 133,462.37		
Antwerp	1,844.51		
	f. 135,306.88		
To add:			
Amount treated by us in 1905 erroneously (dividend M. B. P. A)	8,850.00		
		144,156.88	
			4,148,111.41
CONTRA.			
Loss on benzine business, Rotterdam		25,291.49	
Guarantee H. P. Rieth		82,416.27	
Depreciation of plant, viz:			
On general business—			
Rotterdam	181,180.12		
Amsterdam	15,000.56		
Antwerp	105,575.12		
		301,755.80	
On benzine business—			
Rotterdam	9,257.51		
Antwerp	45,351.96		
		54,609.47	
On tank steamers—			
Rotterdam	123,089.00		
Antwerp	109,787.81		
		232,876.81	
Amount appropriated for taxes for year 1907		84,387.50	
			781,337.35
Profit for the year, as per balance sheet			3,366,774.06

SPECIFICATION.

Dividend Aug. Korff	f. 16,077.50
Do Woll. [Holl.] Petr., Verg	1,500.00
Do Societe Rieth	78,947.37
Do Mannh. Br. Petr. Act. Ges	33,187.50
Do Automaat Co	3,750.00
Do Petrolifere Ghent	1,782.30
Do Eschweiler Petr. Import	62.21
	135,306.88

PETITIONER'S EXHIBIT SECOND NO. 311.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.												Analysis of sales during July.				
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Continental Safety.					Headlight.				Eocene.				At lowest net prices.	At other net prices.	In car lots.	At market prices.	Total.
			In tank cars.	In pkgs					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.		Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.					
Denver division.																									
Denver	Bulk		1.80			1.47		.10	6.25	9.62	10	.38		6.25	9.62	11	1.38							111	236
	M cans T W		1.80			2.28		.10	6.25	10.43	10	a .43	14/15											575	575
	Iron bls.	Florence, C/L.	1.80		.43	2.38	.50	.10	6.25	11.46	9	a 2.46		6.25	11.46	10	a 1.46					2			78	80
											11	a .46				12	.54								
	Wood bls.	Eocene, C/L, Whiting.	1.80		2.70	2.38		.10	6.25	13.23	(11.50	a 1.73		6.25	13.23	12.50	a .73					5			69	74
											(13.50	.27				14.50	1.27								
	Cases		1.80	5.76	6.11	2.38		.10	6.25	16.64	17	.36		6.25	16.64	18	1.36	10.38	18.62	24	5.38	7			10	17
	J. cans										19	2.36				20	3.36								
Boulder	Bulk		1.73			1.39		.10	6.25	9.47	11	1.53												1	1
	T. W		1.73			2.12		.10	6.25	10.20	11	.80	15											72	72
	Iron bls.	Florence, C/L.	1.73		.27	2.39	.50	.10	6.25	11.24	12	.76												11	11
	Wood bls.								F. o. b. Denver.															2	2
	Cases																								
	J. cans																								
Casper	Bulk		5.76			1.39			3.50	10.65	17	6.35													
	M. cans	Sugar Creek, C/L.	5.76			2.12			3.50	11.38	17	5.62												6	6
	Iron bls.		5.76		.27	2.39	.50		3.50	12.42	16	3.58												0	0
											19	6.58													
	Cases	Cases, C/L, Whiting.		8.32		2.39			9.63	20.34	23	2.66										4	7	0	11
	J. cans										26	5.66													

| | | |

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.				Analysis of sales during July.		
			Freight rate per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Continental Safety.				At other net prices.	At market prices.	Total.
			In tank cars.	In pkgs.					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.			
Denver division.															
Cripple Creek	Bulk	Florence, C/L	3.14			1.39		.10	6.25	10.88	14	3.12		12	12
	T. W		3.14			2.12		.10	22/25						
	Iron bls		3.14		.27	2.39	.50	.10	6.25	11.61	14	2.39		32	32
	Cases			3.92		2.39		.10	6.25	12.65	15	2.35		5	5
											16	3.35			
Douglas	Bulk	Florence, C/L	3.40			1.39			12.51	18.92	22	3.08		0	0
	T. W		3.40			2.12					24	5.08			
	Iron bls								6.25	11.04	17	5.96		2	2
	Cases		3.40		.27	2.39	.50		6.25	11.77	17	5.23		5	5
	J. cans			4.24		2.39			23/25						
									6.25	12.81	15.50	2.69			
											19	6.19	5	0	5
									12.51	19.14	21.50	2.36			
											25	5.86	5	4	9
Eaton	Bulk	Sugar Creek, C/L	3.20			2.12		.10	3.50	8.82	11	2.18		29	29
	T. W		3.20		.27	2.39	.50	.10	18/20						
	Iron bls								3.50	9.86	12	2.14		0	0
	Wood bls														
	Cases														
Encampment	Bulk	Rawlins, L. C. L.													
	Iron bls			6.40		2.39	.50		32/35						
	Cases			6.40		2.39			11.00	20.29	25	4.71		8	8
	J. cans										26	5.71			
									18.11	26.90	31	4.10		2	2
											32	5.10			
Erie	Bulk														
	T. W														
	Iron bls														
	Cases														

Fort Collins	Bulk	Sugar Creek, C/L	3.20			1.39		.10	17/18	3.50	8.19	11	2.81		1	1
	T. W		3.20			2.12		.10		3.50	8.92	11	2.08		76	76
	Iron bls		3.20		.27	2.39	.50	.10		3.50	9.96	12	2.04		8	8
	Wood bls															
	Cases															
Fort Lupton	Bulk	Florence, C/L	1.80			1.39		.10	17/18	6.25	9.54	11	1.46		0	0
	T. W		1.80			2.12		.10		6.25	10.27	11	.73		34	34
	Iron bls															
	Wood bls															
	Cases															

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.				Analysis of sales during July.	
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.		Continental safety.				
			In tank cars.	In pkgs.						Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	At market prices.	Total.
Denver division.															
Fort Morgan	Bulk	Sugar Creek, C/L	3.20			1.39		.10		3.50	8.19	11	2.81		
	T. W		3.20			2.12		.10	18/20	3.50	8.92	11	2.08	36	36
	Iron bls		3.20		.27	2.39	.50	.10		3.50	9.96	12	2.04	14	14
	Cases														
Georgetown	Bulk	Florence, C/L	2.88			2.12		.10	19/20	6.25	11.35	13	1.65	24	24
	T. W														
	Iron bls														
	Wood bls														
	Cases														
Golden	Bulk	Florence, C/L	1.35			1.39		.10		6.25	9.09	11	1.91	0	0
	T. W		1.35			2.12		.10	14/15	6.25	9.82	11	1.18	23	23
	Iron bls	Cases, L. C. L., Denver	1.35		.27	2.39	.50	.10		6.25	10.86	12	1.14	0	0
	Cases			.72		2.39		.10		14.16	17.37	19	1.63	0	0
Greeley	Bulk	Sugar Creek, C/L	3.20			1.39		.10		3.50	8.19	11	2.81	4	4
	T. W		3.20			2.12		.10	15/20	3.50	8.92	11	2.08	54	54
	Iron bls		3.20		.27	2.39	.50	.10		3.50	9.96	12	2.04	6	6
	Wood bls	Wood bls, L. C. L., Denver.		1.69		2.39		.10		10.88	15.06	15.50	.44	2	2
	Cases														
	J. cans														
Lander	Bulk	Casper, L. C. L													
	T. W														
	Iron bls			4.40		2.39	.50		19/20	9.53	16.82	19	2.18	10	10
	Wood bls	Cases L. C. L., Shoshoni.													
	Cases			2.24		2.39				19.55	24.18	26	1.82	3	3

Laramie	Bulk	Sugar Creek, C/L	5.06			1.39			20/25	3.50	9.96	15	5.05	3	3
	T. W		5.06			2.12				3.50	10.68	15	4.32	17	17
	Iron bls		5.06		.27	2.39	.50			3.50	11.72	17	5.28	15	15
	Wood bls			8.08		2.39				9.38	19.85	24	4.15	7	7
	Cases														
	J. cans														
Longmont	Bulk	Florence, C/L	1.73			1.39			13/15	6.25	9.37	11	1.63	1	1
	T. W		1.73			2.12				6.25	10.10	11	.90	55	55
	Iron bls		1.73		.27	2.39	.50			6.25	11.14	12	.86	0	0

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.							Grades of oil.				Analysis of sales during July.			
			Freight rate per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.		Continental Safety.				At lowest net prices.	At other net prices.	At market prices.	Total.
			In tank cars.	In pkgs.						Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.				
Denver division.																	
Loveland	Bulk	Sugar Creek, C/L	3.20			1.39		.10		3.50	8.19	11	2.81			3	3
	T. W		3.20			2.12		.10	18/20	3.50	8.92	11	2.08			59	59
	Iron bls		3.20		.27	2.39	.50	.10		3.50	9.96	12	2.04			0	0
	Wood bls																
	Cases																
Louisville	Bulk	Florence, C/L	1.73			2.12		.10		6.25	10.20	12	1.80			29	29
	T. W																
	Iron bls																
Rawlins	Bulk	Florence, C/L	4.48			1.39				6.25	12.12	15	2.88			1	1
												16	3.88				
	T. W		4.48			2.12				6.25	12.85	16	3.15			25	25
	Iron bls		4.48		.27	2.39	.50			6.25	13.89	15	1.11		13	0	13
												18	4.11				
	Cases			5.60		2.39				12.51	20.50	23	2.50		20	1	21
												26	5.50				
	J. cans																
Rock Springs	Bulk	Florence, C/L	4.48			1.39				6.25	12.12	17	4.88			1	1
	T. W		4.48			2.12			25	6.25	12.85	16	3.15			26	26
	Iron bls		4.48		.27	2.39	.50			6.25	13.89	16	2.11	8	3	0	11
												18	4.11				
	Wood bls																
	Cases		4.48		6.65	2.39				6.25	19.77	24	4.23	2	2	2	6
												26	6.23				
	J. cans		4.48		7.65	2.39				6.25	20.77	24	3.23	3	3	3	9
												26	5.23				
Shoshoni	Bulk	Casper, L. C. L.															
	Iron bls			3.84		2.39	.50		27/30	9.53	16.26	17	.74	3	1	1	5
												19	2.74				
	Cases	Cases, C/L, Florence.		7.04		2.39				12.51	21.94	24	2.06		2	2	4
												26	4.06				
	J. cans																

Sterling	Bulk	Sugar Creek, C/L.	3.20			1.39		.10	14/15	3.50	8.19	11	2.81			19	19
	T. W		3.20			2.12		.10		3.50	8.92	11	2.06			26	45
	Iron bls		3.20		.27	2.39	.50	.10		3.50	9.96	11.50	1.54	19			
	Wood bls											12	2.04				
	Cases																
	J. cans																
Victor	Bulk	Florence, C/L.	3.14			1.39		.10		6.25	10.88	14	3.12			1	1
	T. W		3.14			2.12		.10	25	6.25	11.61	14	2.39			38	38
	Iron bls		3.14		.27	2.39	.50	.10		6.25	12.65	15	2.35			6	6
	Cases			3.92		2.39		.10		12.51	18.92	16	3.35			0	0
												22	3.08				
												24	5.08				
Windsor	Bulk	Sugar Creek, C/L.	3.20			2.12		.10		3.50	8.92	11	2.08			.17	.17
	T. W		3.20		.27	2.39	.50	.10	20	3.50	9.96	12	2.04			0	0
	Iron bls																
	Cases																
Wray	Bulk	Sugar Creek, C/L.	3.20			1.39		.10		3.50	8.19	11	2.81			3	3
	M. cans		3.20			2.12		.10	18/20	3.50	8.92	11	2.08			.11	.11
	Iron bls		3.20		.27	2.39	.50	.10		3.50	9.96	11.75	1.79	8		6	14
	Wood bls											12	2.04				
	Cases																
Pueblo division.																	
Pueblo	Bulk	Florence, C/L.	.64			1.39		.10		6.25	8.38	11	2.62			6	6
	M. cans		.64			1.77		.10		6.25	8.76	11	2.24			8	8
	T. W		.64			1.77		.10	15	6.25	8.76	11	2.24			224	224
	Iron bls		.64		.55	1.89	.50	.10		6.25	9.93	11	1.07				
	Wood bls		.64		3.04	1.89		.10		6.25	11.92	12	2.07	3		58	61
	Cases		.64	5.76	6.11	1.89		.10		6.25	14.99	13.50	1.58	2	3	15	20
	J. cans											14.50	2.58				
												18	3.01			1	1
												19	4.01				
Alamosa	Bulk	Florence, C/L.	2.88			1.47		.10		6.25	10.70						
	Milk cans T. W.		2.88			2.14		.10	25	6.25	11.37	15	3.63			8	8
	Iron bls		2.88		.22	3.21	.50	.10		6.25	13.16	16	2.84			58	58
	Wood bls																
	Cases			3.60		3.21		.10		12.51	19.42	23	3.58	3		1	4
	J. cans			3.42		3.21		.10		13.67	20.40	25	5.58				
												23	2.60			1	1
												25	4.60				
																0	0
										6.25	11.66	15	3.34			5	5
Aspen	Bulk	Florence, C/L.	3.84			1.47		.10	25/30	6.25	12.33	15	2.67			4	7
	T. W		3.84			2.14		.10				15	.88		3		
	Iron bls		3.84		.22	3.21	.50	.10		6.25	14.12	17	2.88			2	2
	Wood bls											23	2.38				
	Cases			4.80		3.21		.10		12.51	20.62	25	4.38				

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company—Continued.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.				Analysis of sales during July.			
			Freight rate per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.		Continental Safety.						
			In tank cars.	In pkgs.						Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	At lowest net prices.	At other net prices.	At market prices.	Total.
Pueblo division—Cont'd.																	
Buena Vista	Bulk	Florence, C/L	2.56			1.47		.10		6.25	10.38	15	4.62				
	T. W		2.56			2.14		.10	23/25	6.25	11.05	15	3.95			4	4
	Iron bls		2.56		.22	2.24		.10		6.25	11.37	17	5.63			7	7
	Wood bls																
	Cases			3.36		2.24		.10		12.51	18.21	24	5.79			2	2
	J. cans																
Canon City	Bulk	Florence, C/L	.45			1.47		.10		6.25	8.27	11	2.73			2	2
	T. W		.45			2.14		.10	15	6.25	8.94	11	2.06			39	39
	Iron bls	Cases, wagon from Florence.	.45		.22	2.24	.50	.10		6.25	9.76	12	2.24			2	2
	Cases																
Chama	Bulk	Florence, C/L	3.65			1.47		1.00	35	6.25	12.37						
	Iron bls		3.65		.22	2.24	.50	1.00		6.25	13.86	19 / 22	5.14 / 8.14	9	5	12	26
	Wood bls																
	Cases			4.56		2.24		1.00		12.51	20.31	25 / 28	4.69 / 7.69		1	2	3
	J. cans			4.34		2.24		1.00		13.67	21.25	25 / 28	3.75 / 6.75				0
Clayton	Bulk	Sugar Creek, C/L	3.20			1.47		1.00		3.50	9.17	15	5.83			9	9
	M. cans		3.20			2.14		1.00	20/25	3.50	9.84	15	5.16			8	8
	Iron bls		3.20		.22	2.24	.50	1.00		3.50	10.66	16	5.34			13	13
	Cases		3.20		6.35	2.24		1.00		3.50	16.29	21	4.71			0	0
	J. cans		3.20		7.72	2.24		1.00		3.50	17.66	21	3.34			5	5
Creede	Bulk	Florence, C/L															
	Iron bls		4.23		.22	2.24	.50	.10	30	6.25	13.54	20	6.46			16	16
	Cases																
	J. cans			5.02		2.24		.10		13.67	21.03	28	6.97			1	1

Delta	Bulk		4.04			1.47		.10		6.25	11.86	15	3.14			6	6
	T. W		4.04			2.14		.10	25	6.25	12.53	15	2.47			12	12
	Iron bls	Florence, C/L	4.04		.22	2.24	.50	.10		6.25	13.35	15	1.65			30	30
												17	3.65				
	Cases			5.04		2.24		.10		12.51	19.89	23	3.11			11	11
												25	5.11				
	J. cans			4.79		2.24		.10		13.67	20.80	23	2.20			0	0
												25	4.20				
Durango	Bulk		4.16			1.47		.10	25	6.25	11.98						
	T. W		4.16			2.14		.10		6.25	12.65	18	5.35			12	12
	Iron bls		4.16		.22	2.24	.50	.10		6.25	13.47	18	4.53	1		22	23
												19	5.53				
	Wood bls	Florence, C/L															
	Cases			5.20		2.24		.10		12.51	20.05	25	4.95		3	3	6
												27	6.95				
	J. cans		4.16		8.77	2.24		.10		6.25	21.52	26	4.48			6	6
												28	6.48				
Farmington	Bulk																
New Mexico	Iron bls											20	3.63	2		4	6
				2.00		2.24	.50	1.00	35	10.63	16.37	23	6.63				
	Cases	Durango, C/L		2.00		2.24		1.00		17.71	22.95	28	5.05			1	1
												31	8.05				
	J. cans			1.90		2.24		1.00									
Florence	Bulk					1.47		.10		6.25	7.82	11	3.18			11	11
	T. W					2.14		.10	15	6.25	8.49	11	2.51			36	36
	Iron bls				.22	2.24	.50	.10		6.25	9.31	12	2.69			19	19
	Wood bls	From refinery			3.21	2.24		.10		6.25	11.80	14.50	2.70			0	0
	Cases				6.26	2.24		.10		6.25	14.85	19	4.15			0	0
	J. cans																
Glenwood	Bulk		3.72			1.47		.10		6.25	11.64	15	3.36			1	1
	T. W		3.72			2.14		.10	20/25	6.25	12.21	15	2.79			7	7
	Iron bls		3.72		.22	2.24	.50	.10		6.25	13.03	16	2.97	2	7	14	23
												17	3.97				
	Wood bls	Florence, C/L															
	Cases			4.64		2.24		.10		12.51	19.49	24	4.51		2	2	4
												25	5.51				
	J. cans																
Grand Junction	Bulk		3.84			1.47		.10		6.25	11.66	16	4.34			37	37
	T. W		3.84			2.14		.10	25	6.25	12.33	15	2.67			65	65
	Iron bls		3.84		.22	2.24	.50	.10		6.25	13.15	17	3.85			22	22
	Wood bls	Florence, C/L															
	Cases			4.80		2.24		.10		12.51	19.65	25	5.35			8	8
	J. cans			4.56		2.24		.10		13.67	20.57	25	4.43			1	1
Gunnison	Bulk		3.52			1.47		.10		6.25	11.34	15	3.66			1	1
	T. W		3.52			2.14		.10	25	6.25	12.01	15	2.99			6	6
	Iron bls		3.52		.22	2.24	.50	.10		6.25	12.83	16	3.17	2	14	10	26
												17	4.17				
	Wood bls	Florence, C/L															
	Cases			4.40		2.24		.10		12.51	19.25	24	4.75			0	0
												25	5.75				
	J. cans																

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company—Continued.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.							Grades of oil.				Analysis of sales during July.			
			Freight rate per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.		Continental Safety.				At lowest net prices.	At other net prices.	At market prices.	Total.
			In tank cars.	In pkgs.						Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.				
Pueblo division—Cont'd.																	
Hastings	Bulk	Florence, C/L	1.80			1.47		.10		6.25	9.62	14	4.38				
	T. W		1.80			2.14		.10	25	6.25	10.29	13 / 14	2.71 / 3.71	14		56	70
	Iron bls									F. O. B. Trinidad						3	3
	Wood bls																
	Cases																
	J. cans																
Lamar	Bulk	Sugar Creek, C/L.	3.20			1.47		.10		3.50	8.27	11	2.73			7	7
	T. W		3.20			2.14		.10	17/20	3.50	8.94	11	2.06			29	29
	Iron bls		3.20		.22	2.24	.50	.10		3.50	9.76	9.25 / 12	a.51 / 2.24	32		0	32
	Wood bls																
	Cases																
La Junta	Bulk	Florence, C/L	1.60			1.47		.10		6.25	9.42	11	1.58			9	9
	T. W		1.60			2.14		.10	18/20	6.25	10.09	11	.91			36	36
	Iron bls		1.60		.22	2.24	.50	.10		6.25	10.91	12	1.09			14	14
	Wood bls																
	Cases																
Leadville	Bulk	Florence, C/L	3.20			1.47		.10		6.25	11.02	15	3.98			1	1
	T. W		3.20			2.14		.10	18/20	6.25	11.69	15	3.31			67	67
	Iron bls		3.20		.22	2.24	.50	.10		6.25	12.46	14.50 / 17	2.04 / 4.54	3	7	24	34
	Wood bls			4.00		2.24		.10		9.46	15.80	18 / 19.50	2.20 / 3.70	3		4	7
	Cases			4.00		2.24		.10		12.51	18.85	21.50 / 24	2.65 / 5.15		2	3	5
	J. cans			3.80		2.24		.10		13.67	19.81	22.50 / 25	2.69 / 5.19			3	3

Montrose	Bulk	Florence, C/L	4.04			1.47		.10		6.25	11.86	15	3.14			17	17
	T. W		4.04			2.14		.10		6.25	12.53	15	2.47				
	Iron bls		4.04		.22	2.24	.50	.10	20	6.25	13.35	16	2.65	2		6	8
												17	3.65				
	Cases			5.04		2.24		.10		12.51	19.89	24	4.11			3	3
												25	5.11				
	J. cans																
Ouray	Bulk	Florence, C/L															
	Iron bls		4.68		.22	2.24	.50	.10	28/30	6.25	13.99	18	4.01			15	15
												20	6.01				
	Cases			5.84		2.24		.10		12.51	20.69	25	4.31			3	3
												27	6.31				
	J. cans			5.55		2.24		.10		13.67	21.56	26	4.44			6	6
												28	6.44				
Pagosa Springs	Bulk	Florence, C/L															
	Iron bls		4.48		.22	2.24	.50	.10	35	6.25	13.79			Station discontinued			
	Cases			5.60		2.24		.10		12.51	20.45			"	"		
	J. cans																
Raton	Bulk	Florence, C/L	2.24			1.47		1.00		6.25	10.96	13	2.04	11		12	23
												14	3.04				
	T. W		2.24			2.14		1.00	25	6.25	11.63	14	2.37			13	13
	Iron bls		2.24		.22	2.24	.50	1.00		6.25	12.45	14	1.55	18		35	53
												16	3.55				
	Cases		2.24		6.57	2.24		1.00		6.25	18.30	21.50	3.20	2		2	4
												24	5.70				
	J. cans																

a Loss.

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.								Analysis of sales during July.		
			Freight rate per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Continental Safety.				Eocene.						
			In tank cars.	In pkgs.					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	In car lots.	At market prices.	Total.
Pueblo division.—Cont'd.																			
Rifle	Bulk	Florence, C/L	3.84			1.47		.10	6.25	11.66	15	3.34						4	4
	T. W	Florence, C/L	3.84			2.14		.10	6.25	12.33	15	2.67						8	8
	Iron bls	Florence, C/L	3.84		.22	2.24	.50	.10	6.25	12.65	17	4.35						4	4
	Cases	Eocene, LCL, Denver.		7.76 / 4.80		2.24		.10	12.51	19.65	25	5.35	16.14	26.24	34	7.76		8	8
	J. cans	Eocene, LCL, Denver.																	
Rockyford	Bulk	Florence, C/L	1.60			1.47		.10	6.25	9.42	11	1.58							
	T. W	Florence, C/L	1.60			2.14		.10	15/20	6.25	10.09	11	.91						36	36
	Iron bls	Florence, C/L	1.60		.22	2.24	.50	.10		6.25	10.91	11 / 12	.09 / 1.09						1	1
	Cases	Florence, C/L																	
Salida	Bulk	Florence, C/L	1.99			1.47		.10		6.25	9.81	15	5.19				122	1	123
	T. W	Florence, C/L	1.99			2.14		.10	18/20	6.25	10.48	15	4.52					29	29
	Iron bls	Florence, C/L	1.99		.22	2.24	.50	.10		6.25	11.30	14.50 / 16	3.20 / 4.70			1		9	10
	Wood bls	Florence, C/L																	
	Cases	Florence, C/L		2.56		2.24		.10		12.51	17.41	22.50 / 23	5.09 / 5.59					1	1
	J. cans	Florence, C/L		2.44		2.24		.10		13.67	18.45	23.50 / 24	5.05 / 5.55					0	0
Telluride	Bulk	Florence, C/L	7.36			1.47		.10	40	6.25	15.18								
	Iron bls	Florence, C/L	7.36		.22	2.24	.50	.10		6.25	16.67	26	9.33					8	8
	Cases	Florence, C/L		9.20		2.24		.10		12.51	24.05	32	7.95					3	3
	J. cans	Florence, C/L		8.74		2.24		.10		13.67	24.75	33	8.25					1	1

Trinidad	Bulk	Florence, C/L	1.80			1.47		.10		6.25	9.62	11	1.38						23	23
	T. W		1.80			2.14		.10	18/20	6.25	10.29	11	.71						104	104
	Iron bls		1.80		.22	2.24	.50	.10		6.25	11.11	13	1.89						41	41
	Wood bls		1.80		3.21	2.24		.10		6.25	13.60	15.50	1.90						1	1
	J. cans		1.80		7.32	2.24		.10		6.25	17.71	20	2.29						0	0
												22	4.29							
	Cases, 5's			2.24		2.24		.10		12.51	17.09	19	1.91						0	0
												21	3.91							
	Cases, 1's			2.24		2.24		.10		13.67	18.25	31	3.75						0	0
Walsenburg	Bulk	Florence, C/L	1.80			1.47		.10	15/20	6.25	9.62	11	1.38						7	7
	T. W		1.80			2.14		.10		6.25	10.29	11	.71						54	54
	Iron bls		1.80		.22	2.24	.50	.10		6.25	11.11	13	1.89						13	13
	Wood bls																			
	Cases			2.13		2.24		.10		12.51	16.98	20	3.02						0	0
												21	4.02							
Westcliffe	Iron bls		Station discontinued.						25											
	Cases																			

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling price per gallon of refined oils at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.							Grades of oil.												Analysis of sales during July.				
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.		Eocene.				Continental safety.				Elaine.				At lowest net prices.	At other net prices.	In car lots.	At market prices.	Total.
			In tank cars.	In pkgs.						Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.					
Butte division.																										
Butte	Bulk		5.76			1.50								6.25	13.51	20.50	6.99								19	19
	M. cans															18.50	4.58								2	2
	T. W		5.76			1.91			30					6.25	13.92	21	7.08						7		122	129
	Iron bls	Florence, C/L.	5.76		.52	2.03	.50							6.25	15.06	19.50	4.44					4	58		18	80
		Eocene														22	6.94									
	Wood bls	Elaine	5.76		2.16	2.03								6.25	16.20	22	5.80					1	6		0	7
																24.50	8.30									
	Cases	Whiting, C/L.	5.76	10.64	7.46	2.03				10.63	23.30	27.50	4.20	6.25	21.50	25.50	4.00	14.77	27.44	32	4.56	12	14	14	0	40
												30	6.70			28	6.50			35	7.56					
	J. cans		5.76		8.20	2.03								6.25	22.24	26.50	4.26							8	0	8
																29	6.76									
Aladdin	Cases	Whiting, C/L.		8.96		1.94				10.63	21.53	27	5.47	9.63	20.53	24	3.47								15	15
	J. cans			8.52		1.94								11.60	22.06	25	2.94								0	0
Anaconda	Bulk		5.76			1.95								6.25	13.96	18	4.04								11	11
	T. W	Florence. C/L.	5.76			2.11			30					6.25	14.12	17.50	3.38					9			36	45
																19	4.88									
	Iron bls	Eocene	5.76		.30	1.94	.50							6.25	14.75	18.50	3.75					8			1	9
																21	6.25									
		Elaine		1.92												25.50	3.85									
	Cases	Butte, L. C. L.		7.20		1.94				21.27	25.13	30	4.87	12.51	21.65	28	6.35	25.70	29.56	36	6.44	5			3	8
	J. cans			6.84		1.94								13.67	22.45	26.50	4.05									0
																29	6.55									

Big Timber..	Bulk.....	Livingston, L. C. L.	....	1.52	.....	1.94	.50	..	25	.....	.....	.....	.....	.....	12.31	16.27	19	2.73	.....	.....	.....	.....	.....	.....	.....	1	1
	Iron bls...		....	10.00	.....	1.94	.....	..	.....	10.63	22.57	26	3.43	9.63	21.57	24	2.43	14.77	26.71	32	5.29	4	.....	.....	0	4
	Cases.....	Cases, C/L, Whiting.										28	5.43			26	4.43			33	6.29					
	J. cans.....		....	9.50	.....	1.94	.....	..	.....	.....	.....	.....	.....	11.60	23.04	27	3.96	.....	.....	.....	.....	.....	.....	.....	.....	0	0
																25	1.96										
Billings.....	Bulk.....		6.85	.....	.....	1.95	.....	..	.....	.....	.....	.....	.....	3.50	12.30	19	6.70	.....	.....	.....	.....	.....	.....	.....	.....	8	8
	T. W.....	Sugar Creek, C/L.	6.85	.....	.....	2.11	.....	..	25	.....	.....	.....	.....	3.50	12.46	19	6.54	.....	.....	.....	.....	.....	.....	.....	.....	35	35
	Iron bls...		6.85	.....	.30	1.94	.50	..	.....	.....	.....	.....	.....	3.50	13.09	18	4.91	.....	.....	.....	.....	1	3	...	.....	19	23
																20	6.91										
	Cases.....	Cases, C/L, Whiting.	....	9.44	.....	1.94	.....	..	.....	10.63	22.01	26	3.99	9.63	21.01	24	2.99	14.77	26.15	31	4.85	15	5	...	.....	1	21
												28	5.99			26	4.99			33	6.85						
	J. cans.....		....	8.97	.....	1.94	.....	..	.....	.....	.....	.....	.....	11.60	22.51	25	2.49	.....	.....	.....	.....	.....	.....	.....	.....	12	12
																27	4.49										
Boulder	Bulk.....		.....	.....	.....	.....	.....	..	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	M. cans...		5.76	.....	.....	2.11	.....	..	.....	.....	.....	.....	.....	6.25	14.12	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	Iron bls...	Florence, C/L.	5.76	.....	.30	1.94	.50	..	Station discontinued.	.....	.....	.....	.....	6.25	14.75	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	Wood bls..	Cases, C/L, Whiting.	....	.....	.....	.....	.....	..	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
			....	.....	.....	.....	.....	..	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	Cases.....		....	10.64	.....	1.94	.....	..	.....	.....	.....	.....	.....	9.63	22.21	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	J. cans....		....	.....	.....	.....	.....	..	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	0
Bozeman....	Bulk.....		5.76	.....	.....	1.95	.....	..	.....	.....	.....	.....	.....	6.25	13.96	19	5.04	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
	M. cans, T. W.	Florence, C/L.	5.76	.....	.....	2.11	.....	..	23/25	.....	.....	.....	.....	6.25	14.12	19	4.88	.....	.....	.....	.....	.....	.....	.....	.....	24	24
	Iron bls...	Eocene	5.76	.....	.30	1.94	.50	..	.....	.....	.....	.....	.....	6.25	14.75	17.50	2.75	.....	.....	.....	.....	.....	1	...	.....	11	12
																20	5.25										
	Cases.....	Elaine.....	....	10.40	.....	1.94	.....	..	.....	10.63	22.97	27	4.03	12.51	21.65	24.50	2.85	14.77	27.11	.32	4.80	.....	.....	.....	.....	8	8
			....	7.20	.....		.....	..	.....	.....	.....	29	6.03			27	5.25			.34	6.89						
		Whiting, C/L.														25.50	3.05										
	J. cans.....		....	6.84	.....	1.94	.....	..	.....	.....	.....	.....	.....	13.67	22.45	28	5.55	.....	.....	.....	.....	.....	.....	.....	.....	1	1

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices per gallon of refined oils at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.												Analysis of sales during July.			
									Continental safety.															
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	At lowest net prices.	At other net prices.	In car lots.	At market prices.	Total.
			In tank cars.	In pkgs.																					
Butte division.																									
Bridger	Bulk																								
	M. cans																								
	Iron bls																								
	Cases																								
	J. cans																								
Buffalo	Bulk	Wagon from Sheridan.																							
	Iron bls	Cases, C/L, Whiting.		3.20		1.94	.50	35					10.27	15.91	22	6.09								2	2
	Cases			12.48		1.94			10.63	25.05	30	4.95	9.63	24.05	28	3.95	14.77	29.19	35	5.81				6	6
	J. cans	Florence, C/L.		11.86		1.94							11.60	25.40	29	3.60								0	0
Cody	Bulk	Eocene	8.77			1.95							6.25	16.97	20	3.03									
	M. cans	Elaine	8.77			2.11		30/35					6.25	17.13	20	2.87								5	5
	Iron bls	Cases, C/L, Whiting.	8.77		.30	1.94	.50						6.25	17.76	21	3.24								4	4
	Cases			8.88 11.84		1.94			10.63	24.41	29 31	4.59 6.59	12.51	23.33	27 29	3.67 5.67	14.77	28.55	36	7.45	1			1	2
	J. cans			8.45		1.94							13.67	24.06	28 30	3.94 5.94								2	2
Deer Lodge	Bulk																								
	Iron bls																								
	Cases																								
	J. cans																								

Dillon	Bulk																																		3	3
	T. W.	Florence, C/L.	5.76			2.11			30								6.25	14.12	19	4.88															3	3
	Iron bls.																6.25	14.75	19	5.25															3	3
		Eocene	5.76		.30	1.94	.50												20	6.25																
	Cases	Elaine		10.64		1.94				10.63	23.21	29	5.79	12.51	21.65	25	4.35	14.77	27.35	32.50	5.15	4			5	9
		Whiting, C/L.		7.20												27	6.35			34	6.65														
	J. cans			6.84		1.94								13.67	22.45	26	4.55																		0
																28	6.58																		
Garland	Bulk	Cody, L. C. L.																																	6	6
	Iron bls.	Safety cases		1.52		1.94			30					15.32	18.78	22	3.22																		
		C/L Florence		8.88																															6	6
	Cases			11.84		1.94				10.63	24.41	31	6.59	12.51	23.33	29	5.76	14.77	28.55	36	7.45				6	6
		Eocene, Elaine.												13.67	24.06	30	5.94																	0	0
	J. cans	Whiting, C/L.		8.45		1.94																														
Glasgow	Bulk																																		12	12
	M. cans		6.79			2.11			25					3.50	12.40	18	5.60																		
	Iron bls.	Sugar Creek, C/L.												3.50	13.03	16	2.97																	0	4
			6.79		.30	1.94	.50									19	5.97																		
	Wood bls.																																			
	Cases	Whiting, C/L.		8.32		1.94								11.60	21.45	23	1.55																	2	3
	J. cans			7.91		1.94										26	4.55																		

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.												Analysis of sales during July.				
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Eocene.				Continental Safety.				Elaine.				At lowest net prices.	At other net prices.	In car lots.	At market prices.	Total.
			In tank cars.	In pkgs.					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.					
Butte division.																									
Glendive	Bulk		6.08			1.95							4.50	12.53	17	4.47								3	3
	T. W		6.08			2.11		25					4.50	12.69	17	4.31								15	15
	Iron bls	Whiting, C/L	6.08		.30	1.94	.50						4.50	13.32	15.25 / 18	1.93 / 4.68					11			4	15
	Wood bls																								
	Cases			7.50		1.94							9.63	19.17	22.25 / 25	3.08 / 5.83					2			6	8
	J. cans																								
Great Falls	Bulk		7.24			1.95		25/30					3.50	12.69	18 / 19	5.31 / 6.31								5	5
	M. cans, T. W.	Sugar Creek, C/L.	7.24			2.11							3.50	12.85	18 / 19	5.15 / 6.15					16			42	58
	Iron bls		7.24		.30	1.94	.50						3.50	13.48	18 / 20	4.52 / 6.52					11	2		17	30
	Wood bls	Cases, C/L. Whiting	7.24		2.16	1.94							3.50	14.84	20.50 / 22.50	5.66 / 7.66								1	1
	Cases			10.00		1.94			.5	22.57	27 / 29	4.43 / 6.43	9.63	21.57	25 / 27	3.43 / 5.43	14.77	26.71	31 / 33	4.29 / 6.29	25			7	32
	J. cans			9.50		1.94							11.60	23.04	26 / 28	2.96 / 4.96								9	9
Havre	Bulk		7.24			1.95		28/30					3.50	12.69	19	6.31									
	M. cans, T. W.	Sugar Creek, C/L.	7.24			2.11							3.50	12.85	19	6.15								10	10
	Iron bls		7.24		.30	1.94	.50						3.50	13.48	20	6.52								1	1
	Wood bls	Cases, C/L. Whiting.																							
	Cases			9.36		1.94			10.63	21.93	29	7.07	9.63	20.03	27	6.07	14.77	26.07	33	6.93				0	0
	J. cans			8.90		1.94							11.60	22.44	28	5.56								4	4

| | | |

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils at the following stations of Continental Oil Company—Continued.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.												Analysis of sales during July.				
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Eocene.				Continental Safety.				Elaine.				At lowest net prices.	At other net prices.	In car lots.	At market prices.	Total.
			In tank cars.	In pkgs.					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.					
Butte division—Continued.																									
Miles City	Bulk	W. Superior, C/L.	8.39			1.95							5.78	16.12	18	1.88								3	3
	M.cans, TW		8.39			2.11		25					5.78	16.28	18	1.72								15	15
	Iron bls		8.39		.30	1.94	.50						5.78	16.91	18	1.09						1		3	4
	Cases	Cases, C/L, Whiting.		11.04		1.94			10.63	23.61	27	3.39	9.63	22.61	19	2.09								5	7
															25	2.39									
	J.cans			10.49		1.94					28	4.39			26	3.39	14.77	27.75	33	5.25	2				
													11.60	24.03	26	1.97						6		7	13
															27	2.97									
Missoula	Bulk	Sugar Creek, C/L.	8.39			1.95							3.50	13.94	19	5.16									
	T. W		8.39			2.11		30					3.50	14.00	19	5.00									
	Iron bls		8.39		.30	1.94	.50						3.50	14.63	18	3.37									
	Wood bls														21	6.37						15	9	0	24
	Cases	Cases, C/L, Whiting.		11.04		1.94			10.63	23.61	27.50	3.89	9.63	22.61	25.50	2.89									
											30	6.39			28	5.39						20		5	25
	J.cans			10.49		1.94							11.60	24.03	26.50	2.47							5	2	7
															29	4.97									
New Castle	Bulk	Sugar Creek, C/L.	6.47			1.95							3.50	11.92	17	5.08								4	4
	Milk cans, T. W.		6.47			2.11							3.50	12.08	17	4.92								6	6
	Iron bls	Cases, Whiting, C/L.	6.47		.30	1.94	.50						3.50	12.71	17	4.29						12		8	20
	Cases			9.28		1.94							9.63	20.85	18	5.29									
	J.cans														25	4.15								3	3
																								10	10

| | | |

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.							Grades of oil.				Analysis of sales during July.			
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.		Continental Safety.				At lowest net prices.	At other net prices.	At market prices.	Total.
			In tank cars.	In pkgs.						Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.				
Albuquerque division.																	
Albuquerque	Bulk	Sugar Creek, C/L.	6.08			2.39		1.00		3.50	12.97	16	3.03			15	15
	T. W		6.08			2.69		1.00	19/20	3.50	13.27	16	2.73			48	48
	Iron bls		6.08		.35	2.83	.50	1.00		3.50	14.26	16	1.74	49	6	39	94
												18	3.74				
	J. cans		6.08		7.45	2.83		1.00		3.50	20.86	24	3.14	4	1	4	9
												27	6.14				
	Cases, 5's		6.08		6.36	2.83		1.00		3.50	19.77	24	4.23	2		0	2
												27	7.23				
	Cases, 1's		6.08		13.68	2.83		1.00		3.50	28.09	34	5.91	1		2	3
												37	8.91				
Alamogordo	Bulk	Sugar Creek, C/L.	5.70			2.39		1.00		3.50	12.59	14	1.41				
	M. cans, T. W		5.70			2.69		1.00	25	3.50	12.89	14	1.11			9	9
	Iron bls		5.70		.35	2.83	.50	1.00		3.50	13.88	13	a.88	3		13	16
												15	1.12				
	J. cans		5.70		8.89	2.83		1.00		3.50	21.92	20	a1.92			1	1
												23	1.08				
	Cases, 5's																
	Cases, 1's																
Capitan	Bulk																
	M. cans, T. W																
	Iron bls																
	J. cans																
	Cases, 5's																
	Cases, 1's																

Carlsbad	Bulk		5.96			2.39		1.00		3.50	12.85	13	.15				11	11
	T. W		5.96			2.69		1.00	23/25	3.50	13.15	13	a.15					
	Iron bls	Sugar Creek, C/L.	5.96		.35	2.83	.50	1.00		3.50	14.14	14	a.14			4	2	6
	J. cans		5.96		8.89	2.83		1.00		3.50	22.18	16	1.86					
	Cases, 5's	Whiting, C/L.		9.20		2.83		1.00		9.38	22.41	24	1.82	1		0	1	
	Cases, 1's			9.20		2.83		1.00		17.25	30.28	26	3.82					
												24	1.59					
												26	3.59					
												34	3.72					
												36	5.72					
Deming	Bulk		6.92			2.39		1.00		3.50	13.81	17	3.19				0	0
	T. W		6.92			2.69		1.00	25	3.50	14.11	17	2.89				9	9
	Iron bls	Sugar Creek, C/L.	6.92		.35	2.83	.50	1.00		3.50	15.10	15	a.10	2			0	2
	J. cans		6.92		8.65	2.83		1.00		3.50	22.90	18	2.90					
	Cases, 5's	Cases, C/L, Florence.		7.04		2.83		1.00		12.51	23.38	23	.10				0	0
	Cases, 1's			7.04		2.83		1.00		19.55	30.42	27	4.10	3				
												24	.62				0	0
												27	3.62					
												34	3.58				0	0
												37	6.58					
Espanola	Bulk																	
	T. W																	
	Iron bls																	
	J. cans																	
	Cases, 5's																	
	Cases, 1's																	
Lake Valley	Bulk																	
	Iron bls																	
	J. cans																	
	Cases, 5's																	
	Cases, 1's																	
Las Vegas	Bulk		3.97			2.39		1.00		6.25	13.61	16	2.39				1	1
	M. cans, T. W.		3.97			2.69		1.00	20	6.25	13.91	16	2.09				51	51
	Iron bls	Florence, C/L.	3.97		.35	2.83	.50	1.00		6.25	14.90	16	1.10	15			3	18
	J. cans		3.97		7.90	2.83		1.00		6.25	21.95	18	3.10					
	Cases, 5's											24	2.05	2			1	3
	Cases, 1's											27	5.05					
																	1	1
																	15	15
Los Cruces	Bulk		5.38			2.39		1.00		3.50	12.27	15	2.73					
	T. W		5.38			2.69		1.00	18/20	3.50	12.57	15	2.43					
	Iron bls	Sugar Creek, C/L.	5.38		.35	2.83	.50	1.00		3.50	13.36	14	.44			5	11	16
	J. cans		5.38		8.55	2.83		1.00		3.50	21.26	16	2.44				0	0
	Cases, 5's											22	.74					
	Cases, 1's																	

a Loss.

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company—Continued.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.				Analysis of sales during July.			
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Continental Safety.				At lowest net prices.	At other net prices.	At market prices.	Total.
			In tank cars.	In pkgs.					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.				
Albuquerque division—Cont'd.																
Lordsburg	Bulk	Sugar Creek, C/L.	8.71			2.39		1.00	30/35	3.50	15.60	18	2.40			
	Iron bls		8.71		.35	2.83	.50	1.00		3.50	16.89	19	2.11		8	8
	J. cans		8.71		9.15	2.83		1.00		3.50	25.19	28	2.81		2	2
	Cases, 5's															
	Cases, 1's															
Roswell	Bulk	Sugar Creek, C/L.	5.96			2.39		1.00		3.50	12.85	12	a .85		17	17
	T. W		5.96			2.69		1.00	15	3.50	13.15	12	a 1.15		27	27
	Iron bls		5.96		.35	2.83	.50	1.00		3.50	14.14	13	a 1.14	1	5	3	9
												15	.86				
	J. cans	Cases, C/L, Whiting.	5.96		8.89	2.83		1.00		3.50	22.18	23	.82	1		0	1
												25	2.82				
	Cases, 5's			9.20		2.83		1.00		9.38	22.41	23	.59	4		0	4
												25	2.59				
	Cases, 1's															
Santa Fe	Bulk	Florence C/L.	4.74			2.39		1.00		6.25	14.38	16	1.62			
	T. W		4.74			2.69		1.00		6.25	14.68	16	1.32		27	27
	Iron bls		4.74		.35	2.83	.50	1.00		6.25	15.67	16	.33	7		13	20
												18	2.33				
	J. cans		4.74		7.83	2.83		1.00		6.25	22.65	25	2.35	1		0	1
												28	5.35				
	Cases, 5's			5.92		2.83		1.00		12.51	22.26						
	Cases, 1's															
Santa Rosa	Bulk	Sugar Creek, C/L.	5.19			2.39		1.00		3.50	12.08	15	2.92		1	1
	M. cans		5.19			2.69		1.00	24/25	3.50	12.38	15	2.62		13	13
	Iron bls		5.19		.35	2.83	.50	1.00		3.50	13.37	15	1.63	4		2	6
												17	3.63				
	J. cans		5.19		8.62	2.83		1.00		3.50	21.14	23	1.86	1		1	2
												25	3.86				
	Cases, 5's															
	Cases, 1's															

Silver City	Bulk	Florence, C/L	5.89			2.39		1.00		6.25	15.53	18	2.47			18	18
	T. W.		5.89			2.69		1.00	28/30	6.25	15.83	18	2.17			10	10
	Iron bls.		5.89		.35	2.83	.50	1.00		6.25	16.82	17	.18	13		9	22
												19	2.18				
	J. cans.		5.89		8.83	2.83		1.00		6.25	24.80	25	.20	1		3	4
												28	3.20				
	Cases, 5's																
	Cases, 1's																
Socorro	Bulk	Sugar Creek, C/L.	6.08			2.39		1.00	20	3.50	12.97	16	3.03			2	2
	T. W.		6.08			2.69		1.00		3.50	13.27	16	2.73			9	9
	Iron bls.		6.08		.35	2.83	.50	1.00		3.50	14.26	16	1.74	9		12	21
												18	3.74				
	J. cans.		6.08		7.81	2.83		1.00		3.50	21.22	25	3.78	1		1	2
												27	5.78				
	Cases, 5's																
	Cases, 1's																
Texico	Bulk	Chaison, C/L.	3.59			2.39		1.00		4.50	11.48						
	M. cans		3.59			2.69		1.00	18/20	4.50	11.78	12	.22			19	19
	Iron bls.		3.59		.35	2.83	.50	1.00		4.50	12.77	12	a.77			40	43
												14	1.23		3		
	J. cans.		3.59		8.89	2.83		1.00		4.50	20.81	21	.19			1	2
												24	3.19		1		
Tucumcari	Bulk	Sugar Creek, C/L.															
	M. cans		4.48			2.69		1.00		3.50	11.67	15	3.33			10	10
	Iron bls.		4.48		.35	2.83	.50	1.00	25	3.50	12.66	15	2.34	11		13	24
												17	4.34				
	J. cans.		4.48		8.89	2.83		1.00		3.50	20.70	23	2.30	2		0	2
												25	4.30				
	Cases, 5's																
	Cases, 1's																

a Loss.

PETITIONER'S EXHIBIT SECOND NO. 311.—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.												Analysis of sales during July.				
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Pearl.					Headlight.				Headlight, 175°.				At lowest net prices.	At other net prices.	In car lots.	At market prices.	Total.
			In tank cars.	In pkgs.					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.		Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	Net price f. o. b. point shipment.	Total cost.	Selling price.	Margin.					
Salt Lake division.																									
Salt Lake	Bulk		4.48			1.34		.25						6.25	12.32	15	2.68							38	38
	M. cans, T. W.		4.48			1.86		.25					20/25	6.25	12.84	15	2.16							268	268
	Iron bls	Florence, C/L.	4.48		.47	2.25	.50	.25						6.25	14.20	15 17	.80 2.80					4		15	19
	Wood bls	H. L. 175°, C/L, Whiting.	4.48		2.49	2.25		.25						6.25	15.72	17.50 19.50 22	1.78 3.78 2.12					8	1	9	18
	Cases		4.48	10.24	6.65	2.25		.25						6.25	19.88	24	4.12	10.38	23.12	32	8.88	11	2	4	17
	J. cans		4.48		7.65	2.25		.25						6.25	20.88	23 25	2.12 4.12							7	7
American Forks	Bulk		4.48			1.68							23/25	6.25	12.41	16	3.59							21	21
	T. W	Florence C/L.	4.48			2.29								6.25	13.02	16	2.98								
	Iron bls																								
	Cases																								
	J. cans																								

									Pearl.								Eocene.									
Boise	Bulk	Portsmouth C/L.	6.08			1.68								9.00	16.76	.20	3.24									
	T. W		6.08			2.29							25/30	9.00	17.37	.20	2.63								30	30
	Iron bls		6.08		.21	1.82	.50							9.00	17.61	.22	4.39								3	3
	Cases	Cases, Nampa, L. C. L.		1.12		1.82			21.70	24.64	26	1.36		21.70	24.64	26	1.36	24.50	27.44	29	1.56				8	8
	J. cans			1.07		1.82					28	3.36		23.56	26.45	28	3.36			31	3.56					
																27	.55									
																29	2.55									
Brigham City	Bulk	Florence, C/L.	4.48			1.68																				
	T. W		4.48			2.29							20	6.25	12.41	16	3.59									
	Iron bls		4.48		.21	1.82	.50							6.25	13.02	16	2.98								29	29
	Cases													6.25	13.26	17	3.74								6	6
	J. cans																									
Burley	Bulk	Sugar Creek C/L.	8.42			1.68																				
	M s, T. can		8.42			2.29							25	3.50	13.60	20	6.40								5	5
	Iron bls		8.42		.21	1.82	.50							3.50	14.21	20	5.79								2	2
	Cases													3.50	14.45	21	6.55								8	8
	J. cans																									
Eureka	Bulk	Florence, C/L.	5.76			1.68																				
	T. W		5.76			2.29							23/25	6.25	13.69	19	5.31									
	Iron bls													6.25	14.30	19	4.70								11	11
	Cases													F. O. B. Provo.											4	4
	J. cans																									

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.							Grades of oil.				Analysis of sales during July.		
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.		Headlight.						
			In tank cars.	In pkgs.						Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.	At lowest net prices.	At market prices.	Total.
Salt Lake division.																
Evanston	Bulk	Florence, C/L	4.48			1.68				6.25	12.41	14	1.59		8	8
	T. W		4.48			2.29			20	6.25	13.02	16	3.59		10	10
	Iron bls		4.48		.21	1.82	.50			6.25	13.26	16	2.98		0	1
	Cases			5.60		1.82				12.51	19.93	16 18 24	2.74 4.74 4.07	1	2	5
	J. cans		4.48	5.32		1.82				13.67	20.81	26 24 26	6.07 3.19 5.19	3		
Farmington, Utah	Bulk	Florence, C/L				1.68				6.25	12.41	16	3.59			
	T. W		4.48			2.29			20	6.25	13.02	16	2.98		18	18
	Iron bls															
	Cases															
	J. cans															
Hailey	Bulk	Pocatello, L.C.I.														
	Iron bls															
	Cases	Cases, C/L, Portland.		5.44		1.82	.50		35/40	12.03	19.79	23	3.21		2	2
	J. cans			9.12		1.82				14.50	25.44	29	3.56		19	19
Heber City	Bulk	Florence, C/L	4.48			1.68			22/25	6.25	12.41	16	3.59			
	T. W		4.48			2.29				6.25	13.02	16	2.98		19	19
	Iron bls															
	Cases															
	J. cans															
Idaho Falls	Bulk	Florence, C/L	5.57			1.68				6.25	13.50	18	4.50		8	8
	T. W		5.57			2.29			25	6.25	14.11	18	3.89		16	16
	Iron bls		5.57		.21	1.82	.50			6.25	14.35	19	4.65		16	16
	Cases														50	50
	J. cans															

Logan	Bulk	Florence, C/L	5.89			1.68			23/25	6.25	13.82	17	3.18		33	33
	T. W		5.89			2.29				6.25	14.43	17	2.57		5	5
	Iron bls		5.89		.21	1.52	.50			6.25	14.67	18	3.33		12	12
	Cases															
	J. cans															
Manti	Bulk	Florence, C/L	5.25			1.68			23/25	6.25	13.18	16	2.82			
	T. W		5.25			2.29				6.25	13.79	16	2.21		25	25
	Iron bls															
	Cases															
	J. cans															

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.				Analysis of sales during July.			
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Headlight.				At lowest net prices.	At other net prices.	At market prices.	Total.
			In tank cars.	In pkgs.					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.				
Salt Lake division.																
Milford	Bulk	Florence, C/L.	6.40			1.68			6.25	14.33	18	3.67			13	13
	M. cans		6.40			2.29		25	6.25	14.94	18	3.06			3	3
	Iron bls		6.40		21	1.82	50		6.25	15.18	18	2.82			9	9
											20	4.82				
	Cases			8.10		1.82			12.51	22.43	25	2.57			10	10
											27	4.57				
	J. cans		6.40		8.32	1.82			6.25	22.79	26	3.21			1	1
											28	5.21				
Montpelier	Bulk	Florence, C/L.	5.76			1.68			6.25	13.69	18	4.31			19	19
	T. W		5.76			2.29		0	6.25	14.30	18	3.70			5	5
	Iron bls		5.76		.21	1.82	.50		6.25	14.54	17.75	3.21	3		9	12
											20	5.46				
	Cases			7.20		1.82			12.51	21.53	24.75	3.22	6		63	69
											27	5.47				
	J. cans		5.76		8.50	1.82			6.25	22.33	25.75	3.42			1	1
											28	5.67				
Mount Pleasant	Bulk	Florence, C/L.	5.25			1.68			6.25	13.18	16	2.82				
	T. W		5.25			2.29		23/25	6.25	13.79	16	2.21			14	14
	Iron bls															
	Cases															
Murray	Bulk	Florence, C/L.	4.48			1.68		20/25	6.25	12.41	16	3.59			0	0
	T. W		4.48			2.29			6.25	13.02	16	2.98			84	84
	Iron bls								f. o. b. Salt Lake.						8	8
	Wood bls								"						15	15
	Cases								"						2	2
	J. cans								"						5	5

Nampa	Bulk	Portsmouth, C/L.	5.76			1.68				9.00	16.44	26	3.56			2	2
	M. cans		5.76			2.29			30	9.00	17.05	20	2.95			9	9
	Iron bls		5.76		.21	1.82	.50			9.00	17.29	19.50	2.21				
												22	4.71		17	4	21
	Cases			7.20		1.82				14.50	23.52	25.50	1.98				
												28	4.48		28	51	79
	J. cans		5.76		8.90	1.82				9.00	25.48	26.50	1.02				
												29	3.52			8	8
Nephi	Bulk	Florence, C/L.	5.25			1.68				6.25	13.18	16	2.82			2	2
	T. W		5.25			2.29			25	6.25	13.79	16	2.21			11	11
	Iron bls		5.25		.21	1.82	.50			6.25	14.03	18	3.97			17	17
	Wood bls																
	Cases																
	J. cans		5.25		7.89	1.82				6.25	21.21	27	5.79			0	0

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

[In effect Aug. 31, 1907.]

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.				Analysis of sales during July.			
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Headlight.				At lowest net prices.	In car lots.	At market prices.	Total.
			In tank cars.	In pkgs.					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.				
Salt Lake division.																
Ogden	Bulk	Florence, C/L... H. L. 175°, LCL, Salt Lake	4.48			1.68			6.25	12.41	15	2.59		18	27	45
	M. cans T. W.		4.48			2.29		23/25	6.25	13.02	15	1.98			1	1
	Iron bls		4.48		0.21	1.82	50	(20c. soon.)	6.25	13.26	15	1.74	18		81	81
	Wood bls		4.48		2.42	1.82			6.25	14.97	17	3.74			9	27
	Cases		4.48		6.65	1.82			6.25	19.20	17.50	2.53	2		1	3
	J. cans		4.48		7.65	1.82			6.25	20.20	19.50	4.53	17		32	49
											22	2.80				
											24	4.80			3	3
											23	2.80				
											25	4.80				
Payson	Bulk	Florence, C/L...	4.48			1.68			6.25	12.41	16	3.59				
	T. W.		4.48			2.29		22/25	6.25	13.02	16	2.98			44	44
	Iron bls															
	Cases															
	J. cans															
Pocatello	Bulk	Florence, C/L...	5.57			1.68			6.25	13.50	18	4.50			1	1
	T. W.		5.57			2.29		25/30	6.25	14.11	18	3.89			20	20
	Iron bls		5.57		.21	1.82	.50		6.25	14.35	17	2.65	5		19	24
	Wood bls										20	5.65				
	Cases			6.96		1.82			12.51	21.29	22	.71			3	13
											27	5.71				
	J. cans		5.57		8.10	1.82			6.25	21.74	23	1.26	10		2	2
											28	6.26				
Preston	Bulk	Florence, C/L...	5.57			1.68		22/25	6.25	13.50	18	4.50			8	8
	T. W.		5.57			2.29			6.25	14.11	18	3.89			22	22
	Iron bls															
	Cases															
	J. cans															

Provo	Bulk	Florence, C/L	4.48			1.68				6.25	12.41	16	3.59			19	19
	M. cans, T. W.		4.48			2.29			22/25	6.25	13.02	16	2.98			21	21
	Iron bls		4.48		.21	1.82	.50			6.25	13.26	16	2.74	4		7	11
												18	4.74				
	Wood bls																
	Cases			5.60		1.82				12.51	19.93	23	3.07			2	2
												25	5.07				
	J. cans		4.48		7.95	1.82				6.25	20.50	24	3.50			1	1
												26	5.50				
Richfield	Bulk	Florence, C/L	6.08			1.68				6.25	14.01	18	3.99			11	11
	T. W		6.08			2.29			23/25	6.25	14.62	18	3.38			19	19
	Iron bls		6.08		.21	1.82	.50			6.25	14.86	18	3.14			16	16
												20	5.14				
	Wood bls																
	Cases			7.60		1.82				12.51	21.93	25	3.07			1	1
												27	5.07				
	J. cans			7.22		1.82				13.67	22.71	26	3.29				
												28	5.29				

PETITIONER'S EXHIBIT SECOND NO. 311—Continued.

[In effect Aug. 31, 1907.]

Cost and selling prices, per gallon, of refined oils, at the following stations of Continental Oil Company.

Stations.	Kind of delivery.	How supplied.	Terminal charges per gallon.						Grades of oil.				Analysis of sales during July.		
			Freight rates per gallon.		Cost of packing.	Cost of marketing.	Cost of returning iron barrels.	Inspection.	Headlight.				At lowest net prices.	At market prices.	Total.
			In tank cars.	In pkgs.					Net price f. o. b. point ship't.	Total cost.	Selling price.	Margin.			
Salt Lake division.															
St. Anthony	Bulk	Florence C/L	6.85			1.68			6.25	14.78	19	4.22		6	6
	M. cans		6.85			2.29		30	6.25	15.39	19	3.61		5	5
	Iron bls		6.85		.21	1.82	.50		6.25	15.63	18	2.37		11	11
											20	4.37			
	Cases			8.56		1.82			12.51	22.89	26	3.11		12	12
											28	5.11			
	J. cans			8.13		1.82			13.67	23.62	27	3.38		2	2
											29	5.38			
Twin Falls	Bulk	Sugar Creek, C/L	8.42			1.68			3.50	13.60	20	6.40		1	1
	T. W		8.42			2.29		30	3.50	14.21	20	5.79		22	22
	Iron bls		8.42		.21	1.82	.50		3.50	14.45	21	6.55		5	5
	Cases														
	J. cans														
Park City	Bulk	Florence, C/L	4.48			1.68			6.25	12.41	16	3.59		1	1
	T. W		4.48			2.29		27/30	6.25	13.02	16	2.98		20	20
	I. bls		4.48		.21	1.82	.50		6.25	13.26	16	2.74	10	11	21
											18	4.74			
	Cases			5.60		1.82			12.51	19.93	23	3.07	7	2	9
											25	5.07			
	J. cans		4.48		7.95	1.82			6.25	20.50	24	3.50		2	2
											26	5.50			

PETITIONER'S EXHIBIT 313.

[Rubber stamped: Received Sep. 17, 1907. Ans. ——.]

DENVER, COLO., *Sept. 7th, 1907.*

Sept.					Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. lubg.	Grease.	
	Keystone Oil Co	Denver, Colo	Gt. Western Sugar Co	Brush, Colo				6		
	S. H. Supply Co	" "	Enz & Orr	Denver, "						1 case luboil.
	Victor Oil Co	Cleveland, O	St. Joe Lbr. Co	Harrison, Idaho				7		
	Gt. Western Oil Co	Denver, Colo	Primrose Coal Co	Rugby, Colo				7		
	Victor Fuel Co	New York, N. Y	Victor Fuel Co	Gray C. L. "					1	

DENVER, COLO., *Sept. 15th, 1907.*

Aug.					Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.		
Aug. 3		Kansas	Anti-Trust Oil Co	Denver, Colo	85					Tank car.
" 3		"	" " "	" "		72				"
" 10		"	" " "	" "	164					"
" "		"	" " "	" "	86					"
" 17		"	" " "	" "	164					"
" "		"	" " "	" "	164					"
" 24		"	" " "	" "		85				"
	Marshall O. Co	Lincoln, Neb	W. Sommers	Hartville, "	1					
		?	Sam Goldstone	Cottonwood, Ida	40				Utah	Cases.
		?	G. W. Brust	" "	40				"	"
		?	O. C. Lapp & Co	Stites, "	20				"	"
		?	W. C. Oliver	" "	20					"
		?	L. Spengler	Denver, Colo	20					"
	Cornp. Ref. Co	St. Paul, Minn	J. L. Truscott	Glasgow, Mont		1				"
			Denver total		804	158				

					Refined oil.	Naphtha.	Bbls. lubg.	Bbls. misc.	Grease, bris.
9/7	Keystone Lub. Co	Philadelphia, Pa	Garfield Sm'ltg Co	Garfield, Utah					1/2
9/10	Star Lub. Co	Cleveland, O	Star Lub. Co	Salt Lake, "			82		
							6-1/2s		
							1 keg		
							(107 2/5 cases)		
							(46 cases)		
								1 & 1-1/2s.	
9/2	Stahl Lub. Co	Minne., Minn	Boston Cons. M. Co	Garfield, "					6
9/11	Star Lub. Co	Salt Lake, U	McCormick B'lk	Salt Lake, "			1		
9/10	Ut. M. M. & Supply Co	" " "	Overall Laundry	" " "			(1 case)		
"	Peerless Motor Co	Lansing, Mich	Waratch Auto Co	" " "			3		
9/12	Tropical Oil Co	Cleveland, O	Deseret News Bldg	" " "			(1/2-2/5 case)		
9/12	Otis Elevator Co	?	D. F. Walker Bldg	" " "			(1 case)		
"	" "								
9/8	Gt. Westn. Oil Co	Denver, Colo	Portland Cement Co	Portland, Colo			20		
	Scott Tools Sup. Co	" "	Mont. Garage Co	Butte, Mont			1		
9/11	Marshall Oil Co	Lincoln, Neb	Carney Coal Co	Carneyville, Wyo			82		
9/5	Keystone Lub. Co	Phila., Pa	Gt. Western Sugar Co	Albuquerque, N. Mex					3
"	Keystone Oil Co	?	J. O. Keal	Brush, Colo			6		
		?	A. Case	Wray, "			1		
9/10	?	?	J. F. Heiserman	Yuma, "			(3 cases)		
9/12	Monarch Oil Mfg. Co	Council Bluffs, Ia	W. M. Crowder	Brighton, "			3-1/2s		
9/14	Imperial Oil Co	Cleveland, Ohio	"	" "			1		
"	" " "	" "							

PETITIONER'S EXHIBIT 314.

Total sales and net results of the business at stations of Continental Oil Co. during first six months of 1907.

[Semi-annual Statement No. 3, page 1.]

Station.	Refined oil.						Naphtha and gasoline.					
	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net earnings.	Earnings per barrel.	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net earnings.	Earnings per barrel.
Denver	23,148	$147,843.79	$47,665.09	$28,576.85	$19,089.14	$ .825	14,769	$151,290.91	$40,871.84	$18,387.91	$31,483.93	$2.132
Albuquerque	7,586	70,073.37	23,519.44	11,687.59	11,831.85	1.560	4,067	49,956.48	10,218.83	6,126.70	4,092.13	1.006
Butte	18,794	211,714.24	63,522.08	21,117.98	42,404.10	2.256	5,077	70,922.92	17,941.35	5,755.32	12,186.03	2.400
Pueblo	18,434	134,006.65	51,492.56	21,769.61	29,722.95	1.612	5,280	63,503.12	24,707.41	6,305.90	18,401.51	3.485
Salt Lake	19,100	180,176.04	53,555.53	20,697.97	32,857.56	1.720	6,547	85,749.91	26,452.56	7,170.69	19,281.87	2,945
Total	87,062	743,814.09	239,755.60	103,850.00	135,905.60	1.561	35,740	421,513.34	129,191.99	43,746.52	85,445.47	2.391

NOTE.—This statement is intended to show the results of the business in different products. Fire loss, bad debts, special legal expense, or other direct charges to profit and loss account of a similar nature should not be shown as an expense, but reported in column "Direct charges to profit and loss" on last page. Charges or credits that are made direct to profit and loss, which are considered as general and not applicable to any particular station, should be prorated to the different stations on a basis of the number of barrels sold at each station, and added to the bad debts and other items included in column headed "Direct charges to profit and loss," that the net profit arrived at on last page for the entire territory will represent the actual net profit as per profit and loss statement. Sales to be expressed in barrels of 50 gallons each.

Profits in black ink, losses in red. Value as per sales book.

It is desired that this statement be rendered semi-annually, representing the business for the first six months and the year. It is not intended that sub-station business be reported separately. In arriving at the proportion of expense to be charged to different products, please be governed by your monthly statement showing cost of barreling and marketing oil. The expense of preparing barrels would be proportioned to the different product accounts on a basis of the number of barrels of each product filled. The marketing expense charged to "Tank wagon oil" would be proportioned between refined oil and naphtha on a basis of the number of gallons of each product delivered by tank wagon. The marketing expense charged to "Refined oil and naphtha in barrels and cases" would be proportioned between refined oil and naphtha on the basis of the number of gallons of each product delivered in barrels and cases. The marketing expense charged to "Refined oil and naphtha, all other bulk deliveries," would be proportioned between refined oil and naphtha on the basis of the number of gallons of each product delivered in bulk. The marketing expense charged to "Lubricating oils," "Linseed oil," "Turpentine," "Outside oils," "Petroleum mdse.," and "Miscellaneous" is reported separately on the B. & M. reports.

PETITIONER'S EXHIBITS 315 AND 316.

These exhibits were withdrawn. See Record, pp. 3562 and 3563.

PETITIONER'S EXHIBIT 317.

Cost and selling prices, per gallon, of refined oils at the following stations of Standard Oil Company.

[In effect July 1, 1907.]

Stations.	Terminal charges per gallon.						Grade of oil.																				Remarks.
	Freight rate per gallon.		Casing cost.	Inspection.	Cost of barreling.	Cost of marketing.	S. W.				W. W., 120°.				W. W., 130°.				Eocene.				Extra Star.				Elaine.				
	In cs.	In tanks.					Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Whiting.	Total cost.	Selling price.	Margin.	
San Francisco		.20				2.33	6.25	8.78	8.50	a .28					8.25	10.78	11	.22													T. W.
		.20			.29	1.46	6.25	8.20	9.00	.80					8.25	10.20	11.50	1.30	9.25	11.20	12.50	1.30									I. B.
		.20	6.25			1.46									8.25	16.16	18.50	2.34	9.25	17.16	20.50	3.34	9.25	17.16	20.50	3.34					2/5.
		5.76	6.25			1.46																					9.77	23.24	26.50	3.26	2/5
Napa		.38				2.07					7.75	10.20	10.50	.30																	T. W.
		.38			.16	1.65					7.75	9.94	11.50	1.56																	I. B.
C/L x San Fran	.48	.20	6.25			1.65					7.75	16.33	18.50	2.17					9.25	17.83	21.50	3.67	9.25	17.83	21.50	3.67					2/5
" "	.48	5.76	6.25			1.65																					9.77	23.91	27.50	3.59	2/5
Petaluma		.58				2.07					7.75	10.40	10.50	.10																	T. W.
		.58			.16	1.65					7.75	10.14	11	.86																	I. B.
C/L x San Fran	.32	.20	6.25			1.65					7.75	16.17	18	1.83									9.25	17.67	21	3.33					2/5
" "	.32	5.76	6.25			1.65																					9.77	23.75	27	3.25	2/5
Redwood City		.48				2.07					7.75	10.30	10.50	.20																	T. W.
		.48			.16	1.65					7.75	10.04	11.50	1.46																	I. B.
C/L x San Fran	.40	.20	6.25			1.65					7.75	16.25	18	1.75					9.25	11.54	14	2.46									2/5
" "	.40	5.76	6.25			1.65													9.25	17.75	21	3.25	9.25	17.75	21	3.25					2/5
Santa Rosa		.77				2.07					7.75	10.59	11	.41													9.77	23.83	27	3.17	
		.77			.16	1.65					7.75	10.33	12	1.67																	T. W.
C/L x San Fran	.96	.20	6.25			1.65					7.75	16.81	19	2.19																	I. B.
" "	.96	5.76	6.25			1.65																	9.25	18.31	21.50	3.19					2/5
Santa Cruz		.83				2.07					7.75	10.65	12	1.35													9.77	24.39	27.50	3.11	2/5
C/L x San Fran	1.04	.20	6.25			1.65					7.75	16.89	19	2.11																	T. W.
" "	1.04	5.76	6.25			1.65																	9.25	18.39	22	3.61					2/5
San Luis Obispo		1.57				2.07					7.75	11.39	12.50	1.11													9.77	24.47	28	3.53	2/5
		1.57			.16	1.65					7.75	11.13	12.50	1.37																	T. W.
C/L x San Jose	1.96	.38	6.25			1.65					7.75	17.99	19.50	1.51																	I. B.
" "	1.96	5.76	6.25			1.65													9.25	19.49	25	5.51	9.25	19.49	25	5.51					2/5
Ukiah		2.37				2.07					7.75	12.19	13	.81													9.77	25.39	30	4.61	2/5
		2.37			.16	1.65					7.75	11.93	13.50	1.57																	T. W.
C/L x San Fran	2.56	.20	6.25			1.65					7.75	18.41	20.50	2.09																	I. B.
" "	2.56	5.76	6.25			1.65																	9.25	19.91	23.50	3.59					2/5
Vallejo		.38				2.07					7.75	10.20	10.50	.30													9.77	25.99	29.50	3.51	2/5
C/L x San Fran	.48	.20	6.25			1.65					7.75	16.33	18	1.67																	T. W.
" "	.48	5.76	6.25			1.65																	9.25	17.83	21	3.17					2/5
Fresno		2.30				1.43					7.75	11.48	12.50	1.02													9.77	23.91	27	3.09	2/5
		2.30			.29	1.07					7.75	11.41	12.50	1.09																	T. W.
		2.30	6.25			1.07					7.75	17.37	19	1.63					9.25	18.87	23.50	4.63	9.25	18.87	23.50	4.63					I. B.
		7.87	6.25			1.07																					9.77	24.96	31	6.04	2/5
Hanford		2.66				1.43					7.75	11.84	13	1.16																	2/5
		2.66			.29	1.07					7.75	11.77	13.50	1.73																	T. W.
C/L x Fresno	.80	2.30	6.25			1.07					7.75	18.17	20.50	2.33					9.25	19.67	25.50	5.83									I. B.
" "	.80	7.87	6.25			1.07																									2/5
																											9.77	23.76	32.50	6.74	2/5

a Loss.

PETITIONER'S EXHIBIT 317—Continued.

Stations.	Terminal charges per gallon.						Grade of oil.																Remarks.
	Freight rate per gallon.		Casing cost.	Inspection.	Cost of barreling.	Cost of marketing.	S. W.				W. W. 120°.				Eocene.				Extra Star.				Elaine.				
	In cs.	In tanks.					Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Whiting.	Total cost.	Selling price.	Margin.	
Tulare		2.91				1.43					7.75	12.09	13.50	1.41													T. W.
		2.91			.29	1.07					7.75	12.02	13.50	1.48													I. B.
C/L x Fresno	.80	2.30	6.25			1.07					7.75	18.17	20.50	2.33					9.25	19.67	26	6.33					2/5.
" "	.80	7.87	6.25			1.07																	9.77	25.76	32.50	6.74	2/5.
Visalia		2.78				1.43					7.75	11.96	13.50	1.54													T. W.
		2.78			.29	1.07					7.75	11.89	13.50	1.61													I. B.
C/L x Fresno	.80	2.30	6.25			1.07					7.75	18.17	20.50	2.33	9.25	19.67	25	5.33									2/5.
" "	.80	7.87	6.25			1.07																	9.77	25.76	32	6.24	2/5.
Los Angeles		.89				1.61					7.75	10.25	9	a 1.25													T. W.
		.89			.25	1.15					7.75	10.04	9.50	a .54													I. B.
		.89	6.25			1.15					7.75	16.04	17	.96													2/5.
		1.76	6.25			1.15									9.25	18.41	20.50	2.09	9.25	18.41	20.50	2.09					2/5.
		5.76	6.25			1.15																	9.77	22.93	26.50	3.57	2/5.
Anaheim		1.34				1.63					7.75	10.72	10.50	a .22													T. W.
C/L x Los Ang	.80	.89	6.25			2.02					7.75	17.71	18	.29													2/5.
" "	.80	5.76	6.25			2.02																	9.77	24.60	27.50	2.90	2/5.
Azusa		1.15				1.63					7.75	10.53	10	a .53													T. W.
C/L x Los Ang	.56	.89	6.25			2.02					7.75	17.47	17.75	.28													2/5.
" "	.56	1.76	6.25			2.02									9.25	19.84	21.25	1.41									2/5.
" "	.56	5.76	6.25			2.02																	9.77	24.36	27.25	2.89	2/5.
Bakersfield		3.52				1.63					7.75	12.90	15.50	2.60													T. W.
		3.52			.14	2.02					7.75	13.43	15.50	2.07													I. B.
C/L x Los Ang	3.84	.89	6.25			2.02					7.75	20.75	21.50	.75													2/5.
" "	3.84	5.76	6.25			2.02																	9.77	27.64	33.50	5.86	2/5.
Corona		1.60				1.63					7.75	10.98	10.50	a .48													T. W.
C/L x Los Ang	1.12	.89	6.25			2.02					7.75	18.03	18	a .03													2/5.
" "	1.12	5.76	6.25			2.02																	9.77	24.92	27.50	2.58	2/5.
Colton		1.98				1.63					7.75	11.36	11	a .36													T. W.
		1.98			.14	2.02					7.75	11.89	11	a .89													I. B.
C/L x Los Ang	1.60	.89	6.25			2.02					7.75	18.51	19	.49													2/5.
" "	1.60	1.76	6.25			2.02									9.25	20.88	23	2.12									2/5.
" "	1.60	5.76	6.25			2.02																	9.77	25.40	29	3.60	2/5.
Downey		1.21				1.63					7.75	10.59	9.50	a 1.09													T. W.
C/L x Los Ang	.40	.89	6.25			2.02					7.75	17.31	17	a .31													2/5.
" "	.40	5.76	6.25			2.02																	9.77	24.20	27	2.80	2/5.
Goneta		.90				1.63					7.75	10.28	9.50	a .78													T. W.
C/L x Los Ang	.32	.89	6.25			2.02					7.75	17.23	17	a .23													2/5.
" "	.32	5.76	6.25			2.02																	9.77	24.12	27	2.88	2/5.
Phoenix		8.13				1.63					7.75	17.51	20	2.49													T. W.
		8.13			.14	2.02					7.75	18.04	20	1.96													I. B.
C/L x Los Ang	9.44	.89	6.25			2.02					7.75	26.35	27.50	1.15													2/5.
" "	9.44	1.76	6.25			2.02									9.25	28.72	33	4.28									2/5.
Pomona		1.34				1.63					7.75	10.72	10	a .72													T. W.
C/L x Los Ang	.56	.89	6.25			2.02					7.75	17.47	19	1.53													2/5.
C/L x Los Ang	.56	1.76	6.25			2.02									9.25	19.84	22.50	2.66									2/5.
" "	.56	5.76	6.25			2.02																	9.77	24.36	28.50	4.14	2/5.
Pasadena		1.02				1.63					7.75	10.40	9.50	a .90													T. W.
C/L x Los Ang	.40	.89	6.25			2.02					7.75	17.31	17	a .31													2/5.
" "	.40	1.76	6.25			2.02									9.25	19.08	21	1.32									2/5.
" "	.40	5.76	6.25			2.02																	9.77	24.20	27	2.80	2/5.

a Loss.

PETITIONER'S EXHIBIT 317—Continued.

Stations.	Terminal charges per gallon.						Grade of oil.														Remarks.
	Freight rate per gallon.		Casing cost.	Inspection.	Cost of barreling.	Cost of marketing.	W. W. 120°.				Eocene.				Extra Star.				Elaine.				
	In cs.	In tanks.					Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Whiting.	Total cost.	Selling price.	Margin.	
Redlands		2.17				1.63	7.75	11.55	11	a.55													T. W.
		2.17			.14	2.02	7.75	12.08	11	a1.08													I. B.
C/L x Los Ang	1.84	.89	6.25			2.02	7.75	18.75	18.50	a.25													2/5.
" "	1.84	5.76	6.25			2.02													9.77	25.64	29	3.36	2/5.
Riverside		1.98				1.63	7.75	11.36	11	a.36													T. W.
		1.98			.14	2.02	7.75	11.89	11	a.89													I. B.
C/L x Los Ang	1.60	.89	6.25			2.02	7.75	18.51	19	.49													2/5.
" "	1.60	1.76	6.25			2.02					9.25	20.88	23	2.12									2/5.
" "	1.60	5.76	6.25			2.02													9.77	25.40	29	3.60	2/5.
Santa Ana		1.34				1.63	7.75	10.72	10.50	a.22													T. W
		1.34			.14	2.02	7.75	11.25	10.50	a.75													I. B.
C/L x Los Ang	.80	.89	6.25			2.02	7.75	17.71	18	.29													2/5.
" "	.80	1.76	6.25			2.02					9.25	20.08	21.50	1.42									2/5.
" "	.80	5.76	6.25			2.02													9.77	24.60	27.50	2.90	2/5.
Santa Barbara		2.24				1.63	7.75	11.62	11.50	a.12													T. W.
		2.24			.14	2.02	7.75	12.15	11.50	a.65													I. B.
C/L x Los Ang	1.68	.89	6.25			2.02	7.75	18.59	19	.41													2/5.
" "	1.68	1.76	6.25			2.02									9.25	20.96	23.50	2.54					2/5.
" "	1.68	5.76	6.25			2.02													9.77	25.48	29.50	4.02	2/5.
Santa Monica		1.21				1.63	7.75	10.59	10.50	a.09													T. W.
C/L x Los Ang	.72	.89	6.25			2.02	7.75	17.63	18	.37													2/5.
" "	.72	5.76	6.25			2.02													9.77	24.52	27.50	2.98	2/5.
Thenard		1.47				1.63	7.75	10.85	10.50	a.35													T. W.
C/L x Los Ang	.72	.89	6.25			2.02	7.75	17.63	18	.37													2/5.
" "	.72	1.76	6.25			2.02					9.25	20.00	21.50	1.50									2/5.
" "	.72	5.76	6.25			2.02													9.77	24.52	27.50	2.98	2/5.
Tucson		7.55				1.63	7.75	16.93	20	3.07													T. W.
C/L x Los Ang	8.64	.89	6.25			2.02	7.75	25.55	25.50	a.05													2/5.
Ventura		1.85				1.63	7.75	11.23	11	a.23													T. W.
		1.85			.14	2.02	7.75	11.76	11	a.76													I. B.
C/L x Los Ang	1.20	.89	6.25			2.02	7.75	18.11	18	a.11													2/5.
" "	1.20	1.76	6.25			2.02					9.25	20.48	22.50	2.02	9.25	20.48	22.50	2.02					2/5.
" "	1.20	5.76	6.25			2.02													9.77	25	28.50	3.50	2/5.
Marysville		1.12				1.29	7.75	10.16	11	.84													T. W.
		1.12			.37	1.14	7.75	10.38	11	.62													I. B.
		1.12	6.25			1.14	7.75	16.26	18.50	2.24	9.25	17.76	21	3.24									2/5.
		5.76	6.25			1.14													9.77	22.92	26.50	3.58	2/5.
Chico		1.92				1.29	7.75	10.96	12.50	1.54													T. W.
		1.92			.37	1.14	7.75	11.18	12.50	1.32													I. B.
C/L x Marysville	1.28	1.12	6.25			1.14	7.75	17.54	20	2.46													2/5.
" "	1.28	5.76	6.25			1.14													9.77	24.20	28	3.80	2/5.
Redding		3.46				1.29	7.75	12.50	14.50	2.00													T. W.
		3.46			.37	1.14	7.75	12.72	14.50	1.78													I. B.
C/L x Marysville	3.20	1.12	6.25			1.14	7.75	19.46	22	2.54	9.25	20.96	25	4.04									2/5.
" "	3.20	5.76	6.25			1.14													9.77	26.12	30.50	4.38	2/5.

a Loss.

PETITIONER'S EXHIBIT 317—Continued.

Stations.	Terminal charges per gallon.						Grade of oil.																								Remarks.
	Freight rate per gallon.		Casing cost.	Inspection.	Cost of barreling.	Cost of marketing.	W. W., 120°.				Eocene.				Extra Star.				H. L., 175°.				Elaine.				150° oil.				
	In cs.	In tanks.					Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Whiting.	Total cost.	Selling price.	Margin.	Net price f. o. b. Whiting.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	
Red Bluff		2.40				1.29	7.75	11.44	14	2.56																					T. W.
		2.40			.37	1.14	7.75	11.66	14	2.34																					I. B.
C/L x Marysville	1.60	1.12	6.25			1.14	7.75	17.86	21.50	3.64	9.25	19.36	24	4.64									9.77	24.52	29.50	4.98					2/5.
" "	1.60	5.76	6.25			1.14																									2/5.
Oakland		.16				1.26	7.75	9.17	10	.83																					T. W.
		.16			.32	1.37	7.75	9.60	10.50	.90																					I. B.
		.16	6.25			1.37	7.75	15.53	17.50	1.97					9.25	17.03	20.50	3.47													2/5.
		5.76	6.25			1.37																	9.77	23.15	26.50	3.35					2/5.
Portland		1.15				1.49	7.75	10.39	12.50	2.11																					T. W.
		1.15			.34	1.18	7.75	10.42	12.50	2.08																					I. B.
		1.15	6.25			1.18	7.75	16.33	19.50	3.17																					2/5.
		1.79			.34	1.18					9.25	12.56	16.50	3.94																	I. B.
		1.79	6.25			1.18					9.25	18.47	22.50	4.03	9.25	18.47	22.50	4.03													2/5.
		5.76	6.25			1.18																	9.77	22.96	28	5.04					2/5.
Astoria		1.15				1.81	7.75	10.71	13	2.29																					T. W.
		1.15			.14	1.55	7.75	10.59	13	2.41																					I. B.
C/L x Portland	.80	1.15	6.25			1.55	7.75	17.50	20	2.50																					2/5.
" "	.80	1.79	6.25			1.55					9.25	19.64	23.50	3.86																	2/5.
" "	.80	5.76	6.25			1.55																	9.77	24.13	29	4.87					2/5.
Albany		2.30				1.81	7.75	11.86	14	2.14																					T. W.
		2.30			.14	1.55	7.75	11.74	14	2.26																					I. B.
C/L x Portland	1.44	1.15	6.25			1.55	7.75	18.14	21	2.86																					2/5.
" "	1.44	1.79	6.25			1.55					9.25	20.28	24	3.72																	2/5.
Baker City		5.31				1.81	7.75	14.87	18.50	3.63																					T. W.
		5.31			.14	1.55	7.75	14.75	18.50	3.75																					I. B.
C/L x Portland	5.20	1.15	6.25			1.55	7.75	21.90	23	1.10																					2/5.
" "	5.20	1.79	6.25			1.55					9.25	24.04	27	2.96																	2/5.
Eugene		3.26				1.81	7.75	12.82	15.50	2.68																					T. W.
		3.26			.14	1.55	7.75	12.70	15.50	2.80																					I. B.
C/L x Portland	2.64	1.15	6.25			1.55	7.75	19.34	22.50	3.16																					2/5.
" "	2.64	1.79	6.25			1.55					9.25	21.48	25.50	4.02																	2/5.
Grants Pass		5.76				1.81	7.75	15.32	18.50	3.18																					T. W.
		5.76			.14	1.55	7.75	15.20	18.50	3.30																					I. B.
C/L x Portland	5.76	1.15	6.25			1.55	7.75	22.46	25.50	3.04																					2/5.
" "	5.76	1.79	6.25			1.55					9.25	24.60	28.50	3.90																	2/5.
" "	5.76	5.76	6.25			1.55																	9.77	29.09	35	5.91					2/5.
La Grande		5.25				1.81	7.75	14.81	18	3.19																					T. W.
		5.25			.14	1.55	7.75	14.69	18	3.31																					I. B.
C/L x Portland	5.12	1.15	6.25			1.55	7.75	21.82	25	3.18																					2/5.
" "	5.12	1.79	6.25			1.55					9.25	23.96	28	4.04																	2/5.
Medford		6.21			.14	1.55	7.75	15.65	19	3.35																					I. B.
C/L x Portland	6.32	1.15	6.25			1.55	7.75	23.02	26	2.98																					2/5.
" "	6.32	1.79	6.25			1.55					9.25	25.16	29	3.84																	2/5.
Pendleton		4.29			.14	1.55	7.75	13.73	16.50	2.77																					I. B.
C/L x Portland	3.92	1.15	6.25			1.55	7.75	20.62	23.50	2.88																					2/5.
" "	3.92	1.79	6.25			1.55					9.25	22.76	26.50	3.74																	2/5.
Roseburg		4.35				1.81	7.75	13.91	16.50	2.59																					T. W.
		4.35			.14	1.55	7.75	13.79	16.50	2.71																					I. B.
C/L x Portland	4.00	1.15	6.25			1.55	7.75	20.70	23.50	2.80																					2/5.
" "	4.00	5.76	6.25			1.55																	9.77	27.33	33	5.67					2/5.

PETITIONER'S EXHIBIT 317—Continued.

Stations.	Terminal charges per gallon.						Grade of oil.																		Remarks.
	Freight rate per gallon.		Casing cost.	Inspection.	Cost of barreling.	Cost of marketing.	W. W., 120°.				Eocene.				Extra Star.				Elaine.				150° oil.				
	In cs.	In tanks.					Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Whiting.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	
Salem		2.11				1.81	7.75	11.67	14	2.33															T. W.
		2.11			.14	1.55	7.75	11.55	14	2.45															I. B.
C/L x Portland	1.20	1.15	6.25			1.55	7.75	17.90	21	3.10															2/5
" "	1.20	1.79	6.25			1.55					9.25	20.04	24	3.96											2/5
The Dalles		1.79				1.81	7.75	11.35	13.50	2.15															T. W.
		1.79			.14	1.55	7.75	11.23	13.50	2.27															I. B.
C/L x Portland	.80	1.15	6.25			1.55	7.75	17.50	20.50	3.00															2/5
" "	.80	1.79	6.25			1.55					9.25	19.64	23.50	3.86											2/5
" "	.80	5.76	6.25			1.55													9.77	24.13	29.50	5.37			2/5
Walla Walla		4.48				1.81	7.75	14.04	17	2.96															T. W.
		4.48			.14	1.55	7.75	13.92	17.50	3.58															I. B.
C/L x Portland	4.16	1.15	6.25			1.55	7.75	20.86	24.50	3.64															2/5
" "	4.16	1.79	6.25			1.55					9.25	23	26.50	3.50											2/5
Sacramento		.64				1.52	7.75	9.91	10.50	.59															T. W.
		.64			.33	1.14	7.75	9.86	10.50	.64															I. B.
		.64	6.25			1.14	7.75	15.78	18	2.22	9.25	17.28	21	3.72	9.25	17.28	21	3.72							2/5
		5.76	6.25			1.14													9.77	22.92	26.50	3.58			2/5
Colfax		2.18			.24	1.62	7.75	11.79	13.50	1.71															I. B.
C/L Sacto.	1.92	.64	6.25			1.62	7.75	18.18	21	2.82	9.25	19.68	23.50	3.82	9.25	19.68	23.50	3.82							2/5
" "	1.92	5.76	6.25			1.62													9.77	25.32	29	3.68			2/5
Reno		5.66				1.82	7.75	13.23	16.50	1.27															T. W.
		5.66			.24	1.62	7.75	15.27	17	1.73															I. B.
C/L x Sacto	6.24	.64	6.25			1.62	7.75	22.50	24.50	2.00					9.25	24	29	5.00							2/5
" "	6.24	5.76	6.25			1.62													9.77	29.64	34	4.36			2/5
Wordland		1.22				1.82	7.75	10.79	11.50	.71															T. W.
		1.22			.24	1.62	7.75	10.83	11.50	.67															I. B.
C/L x Sacto.	.72	.64	6.25			1.62	7.75	16.98	19	2.02															2/5
" "	.72	5.76	6.25			1.62													9.77	24.12	27.50	3.38			2/5
San Diego		1.66				1.12	7.75	10.53	9.50	a1.03															T. W.
		1.66			.22	1.03	7.75	10.66	10	a.66															I. B.
		1.66	6.25			1.03	7.75	16.69	17	.31															2/5
		1.76	6.25			1.03									9.25	18.29	21.80	3.21							2/5
		5.76	6.25			1.03													9.77	22.81	26.50	3.69			2/5
San Jose		.38				1.41	7.75	9.54	10.50	.96															T. W.
		.38			.44	1.15	7.75	9.72	10.50	.78															I. B.
		.38	6.25			1.15	7.75	15.53	18	2.47	9.25	17.03	21	3.97	9.25	17.03	21	3.97							2/5
		5.76	6.25			1.15													9.77	22.93	26.50	3.57			2/5
Pajaro		1.22				1.41	7.75	10.38	11.50	1.12															T. W.
C/L x San Jose	1.04	.33	6.25			1.15	7.75	16.57	19	2.43															2/5
Seattle		1.15				1.74	7.75	10.64	12.50	1.86															T. W.
		1.15			.34	1.14	7.75	10.38	12.50	2.12															I. B.
		1.15	6.25			1.14	7.75	16.29	19.50	3.21															2/5
		3.07	6.25			1.14					9.25	19.71	22.50	2.79											2/5
		5.76	6.25			1.14													9.77	22.92	28	5.08			2/5

a Loss.

PETITIONER'S EXHIBIT 317—Continued.

Stations.	Terminal charges per gallon.						Grade of oil.																Remarks
	Freight rate per gallon.		Casing cost.	Inspection.	Cost of barreling.	Cost of marketing.	W. W., 120°				Eocene.				Extra Star.				Elaine.				150° Oil.				
	In cs.	In tanks.					Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	Net price f. o. b. Whiting.	Total cost.	Selling price.	Margin.	Net price f. o. b. Richmond.	Total cost.	Selling price.	Margin.	
Bellingham		1.79				1.74	7.75	11.28	13.50	2.22																	T. W.
		1.79			.34	1.14	7.75	11.02	13.50	2.48																	I. B.
C/L x Seattle	.80	1.15	6.25			1.14	7.75	17.09	20.50	3.41																	2/5.
" "	.80	5.76	6.25			1.14													9.77	23.72	29	5.25					2/5.
Everett		1.63				1.74	7.75	11.12	13	1.88																	T. W.
		1.63			.34	1.14	7.75	10.86	13	2.14																	I. B.
C/L x Seattle	.60	1.15	6.25			1.14	7.75	16.89	20	3.11																	2/5.
" "	.60	5.76	6.25			1.14													9.77	23.52	28.50	4.98					2/5.
Spokane		5.31				1.53	7.75	14.59	18.50	3.91																	T. W.
		5.31			.32	1.12	7.75	14.50	18.50	4.00																	I. B.
		5.31	6.25			1.12	7.75	20.43	25.50	5.07																	2/5.
		5.18			.32	1.12					9.25	15.87	21.50	5.63													I. B.
		5.18	6.25			1.12					9.25	21.80	28.50	6.70													2/5.
Pullman		5.31				1.53	7.75	14.59	20	5.41																	T. W.
		5.31			.32	1.12	7.75	14.50	20.50	6.00																	I. B.
C/L x Portland	5.20	1.15	6.25			1.12	7.75	21.47	26	4.53																	2/5.
" "	5.20	1.79	6.25			1.12					9.25	23.61	29	5.39													2/5.
Wenatche		3.97			.32	1.12	7.75	13.16	17.50	4.34																	I. B.
C/L x Seattle	3.52	1.15	6.25			1.12	7.75	19.79	24.50	4.71																	2/5.
" "	3.52	3.07	6.25			1.12					9.25	23.21	27.50	4.29													2/5.
Stockton		.45				1.05	7.75	9.25	10.50	1.25																	T. W.
		.45			.36	.94	7.75	9.50	10.50	1.00																	I. B.
		.45	6.25			.94	7.75	15.39	18	2.61	9.25	16.89	21	4.11	9.25	16.89	21	4.11									2/5.
		5.76	6.25			.94													9.77	22.72	26.50	3.78					2/5.
Merced		1.36				1.05	7.75	10.16	12.50	2.34																	T. W.
		1.36			.36	.94	7.75	10.41	12.50	2.09																	I. B.
C/L x Stockton	1.46	.45	6.25			.94	7.75	16.85	20	3.15	9.25	18.35	23	4.65													2/5.
" "	1.46	5.76	6.25			.94													9.77	24.18	28	3.82					2/5.
Sonora		2.18			.36	.94	7.75	11.23	13.50	2.27																	I. B.
C/L x Stockton	2.48	.45	6.25			.94	7.75	17.87	21	3.13																	2/5.
Tacoma		1.15				1.42	7.75	10.32	12.50	2.18																	T. W.
		1.15			.26	1.03	7.75	10.19	12.50	2.31																	I. B.
		1.15	6.25			1.03	7.75	16.18	19.50	3.32																	2/5.
		3.07	6.25			1.03					9.25	19.60	22.50	2.90													2/5.
		5.76	6.25			1.03													9.77	22.81	28	5.19					2/5.
Aberdeen		2.43				1.42	7.75	11.60	14.50	2.90																	T. W.
		2.43			.26	1.03	7.75	11.47	14.50	3.03																	I. B.
C/L x Seattle	1.60	1.15	6.25			1.03	7.75	17.78	21.50	3.72																	2/5
" "	1.60	3.07	6.25			1.03					9.25	21.20	24.50	3.30													2/5.
" "	1.60	5.76	6.25			1.03													9.77	24.41	30	5.59					2/5.
Ellensburg		3.39			.26	1.03	7.75	12.43	18	5.57																	I. B.
C/L x Seattle	3.36	1.15	6.25			1.03	7.75	19.54	25	5.46																	2/5.
" "	3.36	3.07	6.25			1.03					9.25	22.96	27	4.04													2/5.
" "	3.36	5.76	6.25			1.03													9.77	26.17	32.50	6.33					2/5.
Olympia		1.85				1.42	7.75	11.02	14.50	3.48																	T. W.
		1.85			.26	1.03	7.75	10.89	14.50	3.61																	I. B.
C/L x Seattle	1.28	1.15	6.25			1.03	7.75	17.46	21.50	4.04																	2/5.
" "	1.28	3.07	6.25			1.03					9.25	20.88	23.50	2.62													2/5.
South Bend		2.43			.26	1.03	7.75	11.47	14	2.53																	I. B.
C/L x Seattle	1.60	1.15	6.25			1.03	7.75	17.78	21	3.22																	2/5.
" "	1.60	5.76	6.25			1.03													9.77	24.41	30	5.59					2/5.
Honolulu	1.25		6.25			1.83																	8.25	17.58	18.50	.92	2/5.

NOTE.—Please report the present freight rates and prices. The "Cost of marketing" and "Cost of Barreling" should be based upon 6 mos. business to the same period previous year.

Please note in column headed "Remarks" the station at which oil is barreled. Please make a complete report, giving the situation at all your stations, and advise promptly of all changes in "Selling prices" affecting this report.

PETITIONER'S EXHIBIT 318.

This exhibit was withdrawn. (See Record, p. 3563.)

PETITIONER'S EXHIBIT 319.

AUGUST 31, 1907.

[Rubber stamped: Received Sep. 30, 1907. Ans. ——.]

1907.						Bbls. refined oil.	Bbls. naphtha.	Bbls. lub.	Bbls misc.				
Aug.	Fresno	Cal. Comp. Co	S. Jose	Miscell				9					
"	"	" Fresno Oil Co	Fresno	Waterman Bros	Fresno		9			Gaso.			
"	"	" " " "	"	Miscell			10			"	Bbl. 2	Dist.	Bbl. 8
"	Los Angeles	Asphaltum Oil & R. Co	L. A	"			1,125			"	125	"	1,000
"	" "	Union Cons. "	"	"		325	1,875			"	875	"	1,000
"	" "	Sunset "	Obispo	"			375					"	375
"	" "	Southern "	L. A	"		375	2,225			"	350	"	1,875
"	" "	Pacific "	"	"			375					"	375
"	" "	Densmore Stabler Co	"	"			2,500			"	500	"	2,000
"	" "	Whittier Coburn Co	"	"		150							
"	" "	Puente Oil Co	"	"		750	7,750			"	1,500	"	6,250
"	" "	Empire Ref. Co	S. Paula	"		100	200				50		150
"	" "	Alta Ref. Co	L. A	"			1,000						1,000
"	S. F	Union Oil Co	Rodeo	U. O. Co	S. F	200	900			"	900		
"	"	"	"	"	S. Cruz	10	60			"	60		
"	"	"	"	"	Pac. Grove	15	60			"	60		
"	"	Assoc. Oil Co		A. O. Co	Marshfield		300			"	300		
"	"	Bullshead Oil Co		B. O. Co	Eureka	20	50			"	50		
"	Marysville	W. P. Fuller Co	S. F	Northern Elec. Co	M. V			1					
"	Oakland	Cap. Ref. Co	Berk'ly	C. A. Welch	Berkeley	50	200			Gaso.			
"	"	Pac. States Ref. Co		J. Goldstone	Alameda	50	50			"			
"	"	"		Miscell			26			"			
"	"	W. P. Fuller Co	S. F	"				1					
"	"	Union Oil Co	Rodeo	U. O. Co	Berkeley		60			"			
						2,045	19,150	11					

1907.						Bbls. refined oil.	Bbls. naphtha.	Bbls. lub.	Bbls. misc.	
Aug.	Oakland	Whittier Coburn Co	Los Ang	J. Goldstone	Ala	2		11		
"	"	"		G. D. Hall		4				
"	"	"		H. D. Cushing		4				
"	"	"		Miscell		2				
"	Sacramento	Western Ref. Co	Rodeo	Phoenix Garage	Chico		4			Gaso.
"	"	"	"	Jacobson Grocery	Redding		2			" 10 cases.
"	"	"	"	G. P. Akerly	Vacavilla	3				
"	"	"	"	Vac. Merc. Co	"	2				
"	"	Union Oil Co	"	Le Boyd Bros	Elk Grove		140			#1 E. dist. 1 tank car.
"	"	"	"	J. H. Kent Co	Fallon		60			Gaso. 300 cs.
"	"	"	"	Nevada H. & S. Co	Reno		60			" 300 "
"	S. Diego	Densmore Stabler Co	L. A	Hercules Oil Co	S. Diego		140			Dist. 1 tank car Credit L. A.a
"	San Jose	Cal. Comp Co	S. J	Miscell				84		
"	"	——?		Cal. Comp Co	S. J			65		65 Cr. S. Jose.a
"	"	F. R. Cooke	S. Jose	Miscell			1			Dist.
"	"	Pac. States Refg. Co	Ala	"			4			Gaso.
"	"	"	"	F. R. Cooke	S. J	7				"
"	"	Union Oil Co	S. F	Pyle & Son	"		10			"
"	"	"	"	Miscell		9	72			" 24 " 39 VMP Bbl. 9.
"	"	Assoc. Oil Co		J. R. Chase	"		2			"
"	"	"		Miscell			16			" 12 " 4
"	"	S. T. S. Oil Co	Oakl	United Gas & Elec. Co.	S. Jose			8		
"	"	J. R. Chase	S. J	Miscell			1			
"	Seattle	Breck Chaffee Co	L. A	B. C. Co	Bellingham	15	15			
						48	527	168		

a Words *Credit L. A.* and *Cr. S. Jose* in red ink in original.

PETITIONER'S EXHIBIT 319—Continued.

AUGUST 31, 1907.

[Rubber stamped: Received Sep. 30, 7907.—Ans. ——.]

1907.						Bbls. refined oil.	Bbls. naphtha.	Bbls. lub.	Bbls. misc.	
								168		
Aug.	Stockton	Bullshead Oil Co	Martinez	F. E. B	Stockton			1		Harvester oil.
"	Spokane	Wodern Kerr Co	Portland	Wells, Byron Co	Palance	30	30			Gaso., in cases.
"	Tacoma	Keystone Lbr. Co	Seattle	Pac. Glass & Pt. Co	Tacoma			5		Br. Neutral.
"	"	Union Oil Co	"	Paragon Oil Co	"	27	25			Gaso.
"	"	Gt. Western Mch. Co	Cleveland	Nickerson Mch. Co	"			8		
"	"	W. P. Fuller Co	Tac	Miscell				8		
"	Honolulu	Dearborn Drug & Chem. Co	Chicago	D. D. & C. Co	Honolulu			35		Cyl. 20 Eng. 15.
"	"	Associated Oil Co	Gaviota	Von Hamm Young Co	"		352			E. dist.
"	"	"	"	"	"		303			Gaso.
						57	710			
				San Francisco, Total		2,150	20,387	225		
				Cr				65		
								160		

PETITIONER'S EXHIBIT 320.

Total sales and net results at stations of Standard Oil Co., San Francisco, during 6 months ending June 30, 1907.

[Semiannual statement No. 3, page 1.]

Station.	Refined oil.						Gasoline.					
	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net earnings.	Earnings per barrel.	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net earnings.	Earnings per barrel.
San Francisco	44,645	$335,287.83	$77,319.23	$45,158.11	$32,161.12	$0.7204	24,449	$188,579.02	$35,294.76	$25,686.44	$9,608.32	$0.3930
Portland	28,045	227,593.47	60,063.88	21,440.88	38,623.00	1.3772	14,181	132,714.43	28,402.11	10,201.90	18,200.21	1.2834
Los Angeles	39,962	271,039.51	30,568.07	31,918.34	a 1,350.27	a.0338	70,856	554,957.30	112,769.96	50,166.00	62,603.96	.8335
Seattle	19,736	153,234.85	34,385.85	13,762.78	20,623.07	1.0449	15,232	129,442.95	22,530.23	10,014.27	12,515.96	.8217
Tacoma	10,290	83,062.26	22,153.32	8,110.81	14,042.51	1.3647	4,143	39,581.21	6,534.80	3,304.99	3,229.81	.7796
Spokane	9,727	106,323.88	26,390.90	6,739.33	19,651.57	2.0203	5,582	69,185.09	14,698.48	4,171.07	10,527.41	1.8860
Sacramento	19,787	171,234.80	37,713.65	12,665.12	25,048.53	1.2659	12,707	139,568.58	30,717.48	8,694.37	22,023.11	1.7331
San Jose	7,916	56,776.81	14,228.84	4,408.37	9,820.47	1.2406	5,966	49,448.66	11,435.52	3,537.67	7,897.85	1.3238
Stockton	6,527	51,836.75	13,576.58	3,849.33	9,727.25	1.4903	5,864	43,202.58	10,916.87	3,651.99	7,264.88	1.2389
Oakland	12,344	80,753.27	18,401.01	7,257.78	11,143.23	.9027	7,753	61,451.86	13,839.68	4,307.31	9,532.37	1.2295
Fresno	5,403	47,363.97	12,398.70	3,066.53	9,332.17	1.7272	5,153	47,582.66	11,972.45	2,797.41	9,175.04	1.7805
San Diego	4,505	28,918.38	5,262.80	2,250.34	3,012.46	.6687	7,207	53,945.04	9,612.52	3,599.32	6,013.20	.8344
Honolulu	8,560	74,952.40	10,290.43	5,613.55	4,676.88	.5464	253	1,509.81	137.24	161.71	a 24.47	a .0967
Dawson	109	2,844.50	2,548.42	1,444.57	1,103.85	10.1271	44	1,867.95	608.56	583.13	25.43	.5779
Nome	787	13,256.00	6,348.29	1,707.69	4,640.60	5.8965	1,430	23,428.80	7,864.28	3,102.92	4,761.36	3.3296
Total	218,343	1,704,478.68	371,649.97	169,393.53	202,256.44	0.9263	180,820	1,536,465.94	317,334.94	133,980.50	183,354.44	1.01402

a Loss.

NOTE.—This statement is intended to show the results of the business in different products. Fire loss, bad debts, legal expense, or other direct charges to profit and loss account of a similar nature should not be shown as an expense, but reported in column "Direct charges to profit and loss," on last page. Charges or credits that are made direct to profit and loss, which are considered as general and not applicable to any particular station, should be prorated to the different stations on a basis of the number of barrels sold at each station, and added to the bad debts and other items included in column headed "Direct charges to profit and loss," that the net profit arrived at on total sheet will represent the actual net profit as per profit and loss statement. Sales to be expressed in barrels of 50 gallons each.

Profits in black ink, losses in red. Value as per sales book less value of goods returned.

It is desired that this statement be rendered semiannually representing the business for the first six months and the year. It is not intended that substation business be reported separately. In arriving at the proportion of expense to be charged to different products, please be governed by your monthly statement showing cost of barreling and marketing oil. The expense of preparing barrels would be proportioned to the different product accounts on a basis of the number of barrels of each product filled. The marketing expense charged to "Tank wagon oil" would be proportioned between refined oil and naphtha on a basis of the number of gallons of each product delivered by tank wagon. The marketing expense charged to "Refined oil and naphtha in barrels and cases" would be proportioned between refined oil and naphtha on the basis of the number of gallons of each product delivered in barrels and cases. The marketing expense charged to "Refined oil and naphtha all other bulk deliveries" would be proportioned between refined oil and naphtha on the basis of the number of gallons of each product delivered in bulk. The marketing expense charged to "Lubricating oils," "Linseed oil," "Turpentine," "Outside oils," "Petroleum mdse," and "Miscellaneous" is reported separately on the B. & M. reports.

PETITIONER'S EXHIBITS 321, 322, 323, 324, AND 325.

(These exhibits were withdrawn. See Record, page 563.)

PETITIONER'S EXHIBIT 326.

[In effect August 19, 1907.]

Cost and selling prices per gallon of refined oil and naphtha and gasoline.

Form 4 D–100.

Stations.	Terminal charges.						Perfection.					Eocene.									
	Freight rate.		Whiting, barreling.	Inspection.	Cost of barreling.	Cost of marketing.	Assignment.	Bulk price.	Net cost.	Selling price.	Margin.	Assignment.	Bulk price.	Net cost.	Selling price.	Margin.	Assignment.	Bulk price.	Net cost.	Selling price.	Margin.
Chicago:																					
Can dept	.13	W.	.....	.12	.....	3.13	W.	4.50	7.88	9.00	1.12	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
St. Paul:																					
Can dept	1.28	W.	.....	.30	.....	3.63	W.	4.25	9.46	10.00	.54	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....
Indpls.:																					
Can dept	.67	W.	.....	.20	.....	3.12	W.	4.50	8.49	9.00	.51	W.	5.50	9.49	12.00	2.51	.....	.....	.....	.....	.....
Hamilton:																					
Station	.67	W.	.....	.20	.....	2.43	W.	4.50	7.80	10.00	2.20	W.	5.50	8.80	10.00	1.20	.....	.....	.....	.....	.....

Stations.	Terminal charges.						V. M. & P., map.					D. S., gasoline.									
	Freight rate.		Whiting, barreling.	Inspection.	Cost of barreling.	Cost of marketing.	Assignment.	Bulk price.	Net cost.	Selling price.	Margin.	Assignment.	Bulk price.	Net cost.	Selling price.	Margin.	Assignment.	Bulk price.	Net cost.	Price.	Margin.
Chicago:																					
Can dept	.13	W.	.....	.....	.....	3.13	W.	7.75	11.01	14.00	2.99	W.	8.75	12.01	15.00	2.99	.....	.....	.....	.....	.....
St. Paul:																					
Can dept	1.28	W.	.....	.....	.....	3.63	.....	.....	.....	.....	.....	W.	8.75	13.66	17.00	3.34	.....	.....	.....	.....	.....
Indpls.:																					
Can dept	.67	W.	.....	.20	.....	3.12	.....	.....	.....	.....	.....	W.	8.75	12.74	{ 14.00 15.00	{ 1.26 2.26	.....	.....	.....	.....	.....
Hamilton:																					
Station	.67	W.	.....	.20	.....	2.43	.....	.....	.....	.....	.....	W.	8.75	12.05	15.00	2.95	.....	.....	.....	.....	.....

PETITIONER'S EXHIBIT 327.

ATLA.

Atlanta, Ga., substation of .....

No. 1.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chalson; " 45¢ 100#. .....from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.88	2.88	2.88
Inspection	.50	.50	.50
Barreling	2.85	.....	.....
Marketing	1.31	1.34	.75
Price f. o. b	4	4	4
Net cost	11.54	8.72	8.13
Selling price	11.50 / 13	10	9.50
Margin	.04 / 1.96	1.28	1.37

[a] In red ink in original.

Adel, Ga., substation of Atlanta, Ga.

No. 1-A.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 34¢ 100#. .....from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.18	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.20	.....
Net cost	.....	11.06	.....
Selling price	.....	13.50	.....
Margin	.....	2.44	.....

Albany, Ga., substation of Atlanta, Ga.

No. 2.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 29¢ 100#. .....from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.86	1.86	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	12.80	10.74	.....
Selling price	13.75 / 15	12.50	.....
Margin	.95 / 2.20	1.76	.....

PETITIONER'S EXHIBIT 327—Continued.

Americus, Ga., substation of Atlanta, Ga.

No. 3.
Date September 24th, 1907.

Prime White from .....; rate .....
Fireproof " Savannah, Ga.; " 29¢ 100#.
Eocene from .....; rate .....
.....from .....; " .....
Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.86	1.86	.....
Inspection	.50	.50	.....
Barreling	2.90		.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	12.80	10.74	.....
Selling price	14 15	12.50	.....
Margin	1.20 2.20	1.76	.....

Arlington, Ga., substation of Atlanta, Ga.

No. 4.
Date September 24th, 1907.

Prime White from .....; rate .....
Fireproof " Savannah; " 41¢ 100#.
Eocene from .....; rate .....
.....from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.62	.....
Inspection	.....	.50	.....
Barreling	.....		.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.20	.....
Net cost	.....	11.50	.....
Selling price	.....	13.50	.....
Margin	.....	2	.....

Athens, Ga., substation of Atlanta, Ga.

No. 5.
Date September 24th, 1907.

Prime White from .....; rate .....
Fireproof " Chalson; " 47¢ 100.
Eocene from .....; rate .....
..... " .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T W.	Ped.
Freight	3.01	3.01	.....
Inspection	.50	.50	.....
Barreling	2.90		.....
Marketing	1.34	2.18	.....
Price f. o. b	4	4	.....
Net cost	11.75	9.69	.....
Selling price	13.50 14.50	12	.....
Margin	1.75 2.75	2.31	.....

PETITIONER'S EXHIBIT 327—Continued.

Augusta, Ga., substation of Atlanta, Ga.

No. 6.
Date September 24th, 1907.

Prime white from Savannah; rate 12¢ 100 Eocene from .....; rate .....
Fireproof " " " ; " " " ..... from .....; " .....

Market price empty bbls 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	.77	.77	.77	.77	.77	.77
Inspection	.50	.50	.50	.50	.50	.50
Barreling	2.90			2.90		
Marketing	1.34	2.18	1.04	1.34	2.18	1.04
Price f. o. b.	5.20	5.20	5.20	6.20	6.20	6.20
Net cost	10.71	8.65	7.51	11.71	9.65	8.51
Selling price	11 / 12.50	9	8	12 / 13.50	10	9
Margin	.29 / 1.79	.35	.49	.29 / 1.79	.35	.49

Bainbridge, Ga., substation of Atlanta, Ga.

No. 7.
Date September 24th, 1907.

Prime white from .....; rate ..... Eocene from .....; " .....
Fireproof " Savannah; " 29¢ 100#. ..... " .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.86	1.86	.....
Inspection	.50	.50	.....
Barreling	2.90		.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	12.80	10.74	.....
Selling price	14.50 / 15	13	.....
Margin	1.70 / 2.20	2.26	.....

Rall Ground, Ga., substation of Atlanta, Ga.

No. 8.
Date September 24th, 1907.

Prime white from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 61½¢ 100#. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.94	.....
Inspection	.....	.50	.....
Barreling	.....		.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	4.50	.....
Net cost	.....	11.12	.....
Selling price	.....	12.50	.....
Margin	.....	1.38	.....

PETITIONER'S EXHIBIT 327—Continued.

Barnesville, Ga., substation of Atlanta, Ga.

No. 9.

Date September 24th, 1907.

Prime white from .....; rate .....
Fireproof " Savannah, Ga.; " 36¢ 100#, S. W. 1.60.

Eocene from .....; rate .....
..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.32	
Inspection		.50	
Barreling			
Marketing		2.18	
Price f. o. b		6.20	
Net cost		11.20	
Selling price		12.50	
Margin		1.30	

Blue Ridge, Ga., substation of Atlanta, Ga.

No. 10.

Date September 24th, 1907

Prime white from .....; rate .....
Fireproof " Whiting, Ind.; " 68½¢ 100#.

Eocene from .....; rate .....
..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		4.38	
Inspection		.50	
Barreling			
Marketing		2.18	
Price f. o. b		4.50	
Net cost		11.56	
Selling price		13	
Margin		1.44	

Bowersville, Ga., substation of Atlanta, Ga.
Relay Elberton

No. 11.

Date September 24th, 1907.

Prime white from .....; rate .....
Fireproof " Wilmington; " 43¢ 100#.

Eocene from .....; rate .....
..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.75	
Inspection		.50	
Barreling			
Marketing		2.18	
Price f. o. b		6.35	
Net cost		11.78	
Selling price		14	
Margin		2.22	

PETITIONER'S EXHIBIT 327—Continued.

Bremen, Ga., substation of Atlanta, Ga. No. 12.
Relay Carrollton Date September 24th, 1907.
Prime white from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chaison; " 61¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.90	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	4	.....
Net cost	.....	10.58	.....
Selling price	.....	12.50	.....
Margin	.....	1.92	.....

Brunswick, Ga., substation of Atlanta, Ga. No. 13.
Date September 24th, 1907.
Prime white from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah; " 11¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.70	.70	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	11.64	9.58	.....
Selling price	12.50 / 13.50	11.50	.....
Margin	.86 / 1.86	1.92	.....

Buena Vista, Ga., substation of Atlanta, Ga. No. 14.
Relay Richland. Date September 24th, 1907.
Prime White from.....; rate..... Eocene from .....; rate .....
Fireproof " Savannah; " 40¢ 100# S. W. 1.60. .....from .....; " .....
Market price empty bbls.....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.58	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.20	.....
Net cost	.....	11.46	.....
Selling price	.....	13.50	.....
Margin	.....	2.04	.....

PETITIONER'S EXHIBIT 327—Continued.

Carrollton, Ga., substation of Atlanta, Ga.

No. 15.
Date September 24th, 1907.

Prime White from .....; rate..... Eocene from .....; rate .....
Fireproof " Chaison; " 60¢ 100 #. ..... from .....; " .....
Market price empty bbls.....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		3.84	.....
Inspection		.50	.....
Barreling			.....
Marketing		2.18	.....
Price f. o. b		4	.....
Net cost		10.52	.....
Selling price		12.50	.....
Margin		1.98	.....

Cartersville, Ga., substation of Atlanta, Ga.

No. 16.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chaison; " 45¢ 100 #. ..... from .....; " .....
Market price empty bbls. 1.20.....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W	Ped.
Freight	2.88	2.88	.....
Inspection	.50	.50	.....
Barreling	2.90		.....
Marketing	1.34	2.18	.....
Price f. o. b	4	4	.....
Net cost	11.62	9.56	.....
Selling price	14.50	12	.....
Margin	2.88	2.44	.....

Cedartown, Ga., substation of Atlanta, Ga.

No. 17.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chaison; " 45¢ 100 #. ..... from .....; " .....
Market price empty bbls.....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.88	.....
Inspection		.50	.....
Barreling			.....
Marketing		2.18	.....
Price f. o. b		4	.....
Net cost		9.56	.....
Selling price		12.50	.....
Margin		2.94	.....

PETITIONER'S EXHIBIT 327—Continued.

Columbus, Ga, substation of Atlanta, Ga.

No. 18.
Date September 24th, 1907.

Prime White from Wilmington; rate 29¢ 100 #. Eocene from .....; rate .....
Fireproof " " " " " ..... from .....; " .....
Market price empty bbls. 1.20.....

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.86	1.86	1.86	1.86	1.86	1.86
Inspection	.50	.50	.50	.50	.50	.50
Barreling	2.90			2.90		
Marketing	1.34	2.18	1.04	1.34	2.18	1.04
Price f. o. b.	5.35	5.35	5.35	6.35	6.35	6.35
Net cost	11.95	9.89	8.75	12.95	10.89	9.75
Selling price	{13 {14	11	10.50	{13.50 {15	12	11.50
Margin	{1.05 {2.05	1.11	1.75	{.55 {2.05	1.11	1.75

Commerce, Ga., substation of Atlanta, Ga.

No. 19.
Date September 24th, 1907.

Prime White from .....; rate..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 41¢ 100 S. W. 2.00. ..... from .....; " .....
Market price empty bbls.....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.65	
Inspection		.50	
Barreling			
Marketing		2.18	
Price f. o. b.		6.20	
Net cost		11.53	
Selling price		13	
Margin		1.47	

Cordele, Ga., substation of Atlanta, Ga.

No. 20.
Date September 24th, 1907.

Prime White from .....; rate..... Eocene from .....; rate.....
Fireproof " Savannah, Ga.; " 29¢ 100 #. ..... from .....; " .....
Market price empty bbls. 1.20

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.86	1.86	
Inspection	.50	.50	
Barreling	2.90		
Marketing	1.34	2.18	
Price f. o. b.	6.20	6.20	
Net cost	12.80	10.74	
Selling price	{14.50 {15.50	13	
Margin	{1.70 {2.70	2.26	

PETITIONER'S EXHIBIT 327—Continued.

Cornelia, Ga., substation of Atlanta, Ga. No. 21.
Date September 24th, 190

Prime White from .....; rate .....
Fireproof " Savannah, Ga.; " 44¢ 100 S. W. 2.00.
Eocene from .....; rate .....
..... from .....; " .....
Market price empty bbls.....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.85	
Inspection		.50	
Barreling			
Marketing		2.18	
Price f. o. b		6.20	
Net cost		11.73	
Selling price		13	
Margin		1.27	

Covington, Ga., substation of Atlanta, Ga. No. 22.
Relay Social Circle.
Date September 24th, 190

Prime White from .....; rate .....
Fireproof " Wilmington; " 33¢ 100 #.
Eocene from .....; rate .....
..... from .....; " .....
Market price empty bbls. 1.20

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.11	2.11	
Inspection	.50	.50	
Barreling	2.90		
Marketing	1.34	2.18	
Price f. o. b	6.35	6.35	
Net cost	13.20	11.14	
Selling price	14.50	12	
Margin	1.30	.86	

Dalton, Ga., substation of Atlanta, Ga. No. 23
Date September 24th, 190

Prime White from .....; rate .....
Fireproof " Chaison; " 45¢ 100 #.
Eocene from .....; rate .....
..... from .....; " .....
Market price empty bbls. 1.20

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.88	2.88	
Inspection	.50	.50	
Barreling	2.90		
Marketing	1.34	2.18	
Price f. o. b	4	4	
Net cost	11.62	9.56	
Selling price	13.50 14.50	12	
Margin	1.88 2.88	2.44	

PETITIONER'S EXHIBIT 327—Continued.

Darien, Ga., substation of Atlanta, Ga.

No. 24.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah; " 11¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	.70	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	6.20	.....
Net cost	.....	9.58	.....
Selling price	.....	12	.....
Margin	.....	2.42	.....

Dawson, Ga., substation of Atlanta, Ga.

No. 25.
Date September 24th, 1907.

Prime White from ..... rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 29¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.86	1.86	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b.	6.20	6.20	.....
Net cost	12.80	10.74	.....
Selling price	14.50 15.50	13	.....
Margin	1.70 2.70	2.26	.....

Dublin, Ga., substation of Atlanta, Ga.

No. 26.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Wilmington; " 28¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.79	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	6.35	.....
Net cost	.....	10.82	.....
Selling price	.....	13	.....
Margin	.....	2.18	.....

PETITIONER'S EXHIBIT 327—Continued.

Eastman, Ga., substation of Atlanta, Ga. No. 27.
Relay Hawkinsville. Date September 24th, 1907.
Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 26¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Fed.
Freight	.....	1.66	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.20	.....
Net cost	.....	10.54	.....
Selling price	.....	13	.....
Margin	.....	2.46	.....

Eatonton, Ga., substation of Atlanta, Ga. No. 28.
Relay Monticello. Date September 24th, 1907.
Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah; " 35¢ 100 S. W. 1.60. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Fed.
Freight	.....	2.26	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.20	.....
Net cost	.....	11.14	.....
Selling price	.....	13.50	.....
Margin	.....	2.36	.....

Elberton, Ga., substation of Atlanta, Ga. No. 29.
Date September 24th, 1907.
Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 46½¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Fed.
Freight	2.98	2.98	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	4.50	4.50	.....
Net cost	12.22	10.16	.....
Selling price	14.50 15.50	12.50	.....
Margin	2.28 3.28	2.34	.....

PETITIONER'S EXHIBIT 327—Continued.

Fitzgerald, Ga., substation of Atlanta, Ga. No. 30.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah; " 29¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.86	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	6.20	.....
Net cost	.....	10.74	.....
Selling price	.....	13	.....
Margin	.....	2.26	.....

Fort Gaines, Ga., substation of Atlanta, Ga. No. 30-A.
Relay Arlington.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 33¢ 100 S. W. 1.60. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.13	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	6.20	.....
Net cost	.....	11.01	.....
Selling price	.....	13.50	.....
Margin	.....	2.49	.....

Fort Valley, Ga., substation of Atlanta, Ga. No. 31.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 32¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.05	2.05	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b.	6.20	6.20	.....
Net cost	12.99	10.93	.....
Selling price	15	13	.....
Margin	2.01	2.07	.....

PETITIONER'S EXHIBIT 327—Continued.

Griffin, Ga., substation of Atlanta, Ga.

No. 32.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 29¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.86	1.86	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	12.80	10.74	.....
Selling price	14	12	.....
Margin	1.20	1.26	.....

Gainesville, Ga., substation of Atlanta, Ga.

No. 33.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 33¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.11	2.11	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	13.05	10.99	.....
Selling price	14 / 15	12.50	.....
Margin	.95 / 1.95	1.51	.....

Hawkinsville, Ga., substation of Atlanta, Ga.

No. 34.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Wilmington; " 28¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.79	1.79	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.35	6.35	.....
Net cost	12.88	10.82	.....
Selling price	15	13	.....
Margin	2.12	2.18	.....

PETITIONER'S EXHIBIT 327—Continued.

Helena, Ga., substation of Atlanta, Ga. No. 35.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 25¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.60	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.20	.....
Net cost	.....	10.48	.....
Selling price	.....	13	.....
Margin	.....	2.52	.....

Jackson, Ga., substation of Atlanta, Ga. No. 36.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 36¢ 100 S. W. 2.00. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.33	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.20	.....
Net cost	.....	11.21	.....
Selling price	.....	12.50	.....
Margin	.....	1.29	.....

La Grange, Ga., substation of Atlanta, Ga. No. 37.

Relay West Point.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 62½¢ 100#. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.87	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	4.50	.....
Net cost	.....	11.05	.....
Selling price	.....	12.50	.....
Margin	.....	1.45	.....

PETITIONER'S EXHIBIT 327—Continued.

Luthonia, Ga., substation of Atlanta, Ga.

No. 38.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Wilmington; " 35¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.24	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.35	.....
Net cost	.....	11.27	.....
Selling price	.....	12	.....
Margin	.....	.73	.....

Macon, Ga., substation of Atlanta, Ga.

No. 39.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Wilmington; " 28¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.79	1.79	1.79
Inspection	.50	.50	.50
Barreling	2.90	.....	.....
Marketing	1.34	2.18	1.04
Price f. o. b	6.35	6.35	6.35
Net cost	12.88	10.82	9.68
Selling price	13.25 / 14.50	12	11.50
Margin	.37 / 1.62	1.18	1.82

Madison, Ga., substation of Atlanta, Ga.

No. 40.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Wilmington; " 31¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.98	1.98	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.35	6.35	.....
Net cost	13.07	11.01	.....
Selling price	14.50	12.50	.....
Margin	1.43	1.49	.....

PETITIONER'S EXHIBIT 327—Continued.

Manassas, Ga., substation of Atlanta, Ga.

No. 41.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 18¢ 100 S. W. 1.60. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.17	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.20	.....
Net cost	.....	10.05	.....
Selling price	.....	13	.....
Margin	.....	2.95	.....

Marietta, Ga., substation of Atlanta, Ga.

No. 42.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 38¢ 100#. ..... from .....; " .....

Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.43	2.43	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	13.37	11.31	.....
Selling price	14	11.50	.....
Margin	.63	.19	.....

Milledgeville, Ga., substation of Atlanta, Ga.

No. 43.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Wilmington; " 28¢ 100#. .....from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.79	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.35	.....
Net cost	.....	10.82	.....
Selling price	.....	12.50	.....
Margin	.....	1.68	.....

PETITIONER'S EXHIBIT 327—Continued.

Millen, Ga., substation of Atlanta, Ga. No. 43-A.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 20¢ 100#. .....from.....; " .....

Market price empty bbls. 1.25

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		1.28	
Inspection		.50	
Barreling			
Marketing		2.18	
Price f. o. b.		6.20	
Net cost		10.16	
Selling price		12.50	
Margin		2.34	

Montezuma, Ga., substation of Atlanta, Ga. No. 44.

Relay Americus.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 32¢ 100#. .....from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof		
	Bbls.	T. W.	Ped.
Freight		2.05	
Inspection		.50	
Barreling			
Marketing		2.18	
Price f. o. b.		6.20	
Net cost		10.93	
Selling price		13	
Margin		2.07	

Monticello, Ga., substation of Atlanta, Ga. No. 45.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 36¢ 100 S. W. 1.60. .....from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.32	
Inspection		.50	
Barreling			
Marketing		2.18	
Price f. o. b.		6.20	
Net cost		11.20	
Selling price		13.50	
Margin		2.30	

PETITIONER'S EXHIBIT 327—Continued.

Moultrie, Ga., substation of Atlanta, Ga.

No. 46.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 29¢ 100#. .....from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.86	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	6.20	.....
Net cost	.....	10.74	.....
Selling price	.....	13.50	.....
Margin	.....	2.76	.....

Newnan, Ga., substation of Atlanta, Ga.

No. 47.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Wilmington; " 35¢ 100#. .....from.....; " .....

Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.24	2.24	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b.	6.35	6.35	.....
Net cost	13.33	11.27	.....
Selling price	13 14	12	.....
Margin	[a].33 .67	.73	.....

[a] In red ink in original.

Pelham, Ga., substation of Atlanta, Ga.

No. 48.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 35¢ 100#. .....from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.24	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	6.20	.....
Net cost	.....	11.12	.....
Selling price	.....	13.50	.....
Margin	.....	2.38	.....

PETITIONER'S EXHIBIT 327—Continued.

Quitman, Ga., substation of Atlanta, Ga. No. 49.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 29¢ 100#. .....from.....; " .....

Market price empty bbls. $1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		1.86	.....
Inspection		.50	.....
Barreling		2.90	.....
Marketing		1.34	2.18	.....
Price f. o. b.		6.20	6.20	.....
Net cost		12.80	10.74	.....
Selling price		14	13	.....
		15		.....
Margin		1.20	2.26	.....
		2.20		.....

Richland, Ga., substation of Atlanta, Ga. No. 50.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 36¢ S. W. 1.60. .....from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.32	.....
Inspection		.50	.....
Barreling			.....
Marketing		2.18	.....
Price f. o. b.		6.20	.....
Net cost		11.20	.....
Selling price		13.50	.....
Margin		2.30	.....

Rochelle, Ga., substation of Atlanta, Ga. No. 51.

Relay Cordele, Ga.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 29¢ 100 S. W. 1.60. .....from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		1.88	.....
Inspection		.50	.....
Barreling			.....
Marketing		2.18	.....
Price f. o. b.		6.20	.....
Net cost		10.76	.....
Selling price		13.50	.....
Margin		2.74	.....

PETITIONER'S EXHIBIT 327—Continued.

Rome, Ga., substation of Atlanta, Ga.

No. 52.
Date September 24th, 1907.

Prime White from .....; rate..... Eocene from.....; rate.....
Fireproof " Chalson; " 45¢ 100#. .....from.....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.88	2.88	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b.	4	4	.....
Net cost	11.62	9.56	.....
Selling price	13 14	11.50	.....
Margin	1.38 2.38	1.94	.....

Savannah, Ga., substation of Atlanta, Ga.

No. 53.
Date September 24th, 1907.

Prime White from Philadelphia; rate 30¢ bbl. Eocene from .....; rate .....
Fireproof " " " " " ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	.....	.....	.....	.....	.....	.....
Inspection	.50	.....	.....	.50	.50	.50
Barreling	2.90	.....	.....	2.90	.....	.....
Marketing	1.34	.....	.....	1.34	2.18	1.04
Price f. o. b.	5.20	.....	.....	6.20	6.20	6.20
Net cost	9.94	.....	.....	10.94	8.88	7.74
Selling price	11 12	.....	.....	12 13	11	10.50
Margin	1.06 2.06	.....	.....	1.06 2.06	2.12	2.76

Social Circle, Ga., substation of Atlanta, Ga.

No. 54.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Wilmington; " 32¢ 100 S. W. 1.00. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.06	2.06	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b.	6.35	6.35	.....
Net cost	13.15	11.09	.....
Selling price	14	12	.....
Margin	.85	.91	.....

PETITIONER'S EXHIBIT 327—Continued.

Sparta, Ga., substation of Atlanta, Ga.

No. 55.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Wilmington; " 27¢ 100#. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		1.73	.....
Inspection		.50	.....
Barreling			.....
Marketing		2.18	.....
Price f. o. b		6.35	.....
Net cost		10.76	.....
Selling price		12.50	.....
Margin		1.74	.....

Statesboro, Ga., substation of Atlanta, Ga.

No. 56.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 19¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.22	1.22	.....
Inspection	.50	.50	.....
Barreling	2.90		.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	12.16	10.10	.....
Selling price	15	13	.....
Margin	2.84	2.90	.....

Tennille, Ga., substation of Atlanta, Ga.

No. 57.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Wilmington; " 28¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.79	1.79	.....
Inspection	.50	.50	.....
Barreling	2.90		.....
Marketing	1.34	2.18	.....
Price f. o. b	6.35	6.35	.....
Net cost	12.88	10.82	.....
Selling price	14.50	12.50	.....
Margin	1.62	1.68	.....

PETITIONER'S EXHIBIT 327—Continued.

Thomasville, Ga., substation of Atlanta, Ga.

No. 58.
Date September 24th, 1907.

Prime White from ....; rate ..... Eocene from ....; rate .....
Fireproof " Savannah, Ga.; " 29¢ 100#. ..... from ....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.86	1.86	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	12.80	10.74	.....
Selling price	14 / 15	13	.....
Margin	1.20 / 2.20	2.26	.....

Thomson, Ga., substation of Atlanta, Ga.

No. 59.
Date September 24th, 1907.

Prime White from ....; rate ..... Eocene from ....; rate .....
Fireproof " Wilmington; " 24¢ 100# ..... from ....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.54	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.35	.....
Net cost	.....	10.57	.....
Selling price	.....	11.50	.....
Margin	.....	.93	.....

Tifton, Ga., substation of Atlanta, Ga.

No. 60.
Date September 24th, 1907.

Prime White from ....; rate ..... Eocene from ....; rate .....
Fireproof " Savannah, Ga.; " 29¢ 100#. ..... from ....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.86	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	6.20	.....
Net cost	.....	10.74	.....
Selling price	.....	13	.....
Margin	.....	2.26	.....

PETITIONER'S EXHIBIT 327—Continued.

Toccoa, Ga., substation of Atlanta, Ga.

No. 61.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 45¢ 100# S. W. 2.00. ..... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.91	2.91	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.20	6.20	.....
Net cost	13.85	11.79	.....
Selling price	15	13	.....
Margin	1.15	1.21	.....

Trion Factory, Ga., substation of Atlanta, Ga.

No. 62.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 58¢ 100#. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.71	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b	.....	4.50	.....
Net cost	.....	10.89	.....
Selling price	.....	13.50	.....
Margin	.....	2.61	.....

Union Point, Ga., substation of Atlanta, Ga.

No. 63.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Wilmington; " 28¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.79	1.79	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b	6.35	6.35	.....
Net cost	12.88	10.82	.....
Selling price	14.50	12.50	.....
Margin	1.62	1.68	.....

PETITIONER'S EXHIBIT 327—Continued.

Valdosta, Ga., substation of Atlanta, Ga. No. 64.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 29¢ 100#. ..... from.....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.86	1.86	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b.	6.20	6.20	.....
Net cost	12.80	10.74	.....
Selling price	14 / 15	13	.....
Margin	1.20 / 2.20	2.26	.....

Vidalia, Ga., substation of Atlanta, Ga. No. 65.

Relay Manassas.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 20¢ 100#. ..... from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.28	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	6.20	.....
Net cost	.....	10.16	.....
Selling price	.....	13.50	.....
Margin	.....	3.34	.....

Wadley, Ga., substation of Atlanta, Ga. No. 66.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 24¢ 100 S. W. 1.60. ..... from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.54	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	6.20	.....
Net cost	.....	10.42	.....
Selling price	.....	12.50	.....
Margin	.....	2.08	.....

PETITIONER'S EXHIBIT 327—Continued.

Washington, Ga., substation of Atlanta, Ga.

No. 67.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Wilmington; " 28¢ 100#. ..... from.....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.79	1.79	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b.	6.35	6.35	.....
Net cost	12.88	10.82	.....
Selling price	14.50	12.50	.....
Margin	1.62	1.68	.....

Waverly Hall, Ga., substation of Atlanta, Ga.

No. 68.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Chalson; " 59¢ 100#. ..... from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.78	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	4	.....
Net cost	.....	10.46	.....
Selling price	.....	13.50	.....
Margin	.....	3.04	.....

Waycross, Ga., substation of Atlanta, Ga.

No. 69.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 17¢ 100#. ..... from.....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.09	1.09	.....
Inspection	.50	.50	.....
Barreling	2.90	.....	.....
Marketing	1.34	2.18	.....
Price f. o. b.	6.20	6.20	.....
Net cost	12.03	9.97	.....
Selling price	13.50 14.50	12.50	.....
Margin	1.47 2.47	2.50	.....

PETITIONER'S EXHIBIT 327—Continued.

Waynesboro, Ga., substation of Atlanta, Ga.

No. 70.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Savannah, Ga.; " 23¢ 100. S W. 1.60. ..... from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.49	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	6.20	.....
Net cost	.....	10.37	.....
Selling price	.....	11.50	.....
Margin	.....	1.13	.....

West Point, Ga., substation of Atlanta, Ga.

No. 71.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Chalson; " 54¢ 100#. ..... from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.46	.....
Inspection	.....	.50	.....
Barreling	.....	.....	.....
Marketing	.....	2.18	.....
Price f. o. b.	.....	4	.....
Net cost	.....	10.14	.....
Selling price	.....	12.50	.....
Margin	.....	2.36	.....

PETITIONER'S EXHIBIT 327—Continued.

BIRM.

BIRMINGHAM, ALA., substation of .....

No. 72.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 33¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.31

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.11	2.11	2.11
Inspection			
Barreling	2.72		
Marketing	2.23	2.08	1.2
Price f. o. b	4.75	4.75	4.75
Net cost	11.81	8.94	8.11
Selling price	11	9	9
	12	9.50	9.5
Margin	a .81	.06	.8
	.19	.56	1.3

a Original in red.

Alexander City, Ala., substation of Birmingham, Ala.

No. 73.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 63½¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	4.06	4.06	.....
Inspection			.....
Barreling	2.84		.....
Marketing	1.84	2.79	.....
Price f. o. b	4.25	4.25	.....
Net cost	12.99	11.80	.....
Selling price	13.50	11.50	.....
Margin	.51	a.30	.....

a In red ink in original.

Andalusia, Ala., substation of Birmingham, Ala.

No. 74.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 48¢ 100. ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.07	3.07	.....
Inspection			.....
Barreling	2.84		.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	12.50	10.61	.....
Selling price	12	11	.....
	13		.....
Margin	.50	.39	.....

PETITIONER'S EXHIBIT 327—Continued.

Anniston, Ala., substation of Birmingham, Ala.

No. 75.
Date August 31st, 1907.

Prime White from ....; rate ..... Eocene from ....; rate .....
Fireproof " Pt. Chalmette; " 33¢ 100#. ..... from ....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.11	2.11	2.11
Inspection	2.84	.....	.....
Barreling	1.84	2.79	1.61
Marketing	4.75	4.75	4.75
Price f. o. b	11.54	9.65	8.47
Net cost	14	12.50	12
Selling price	15		
Margin	2.46	2.85	3.53
	3.46		

Bessemer, Ala., substation of August 31st, 1907.[a]

No. 76.
Date August 31st, 1907.

Prime White from ....; rate ..... Eocene from ....; rate .....
Fireproof " Pt. Chalmette; " 33¢ 100#. ..... from ....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.11	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.79	.....
Price f. o. b	.....	4.75	.....
Net cost	.....	9.65	.....
Selling price	.....	11.50	.....
Margin	.....	1.85	.....

[a] Thus in original.

Blocton, Ala., substation of Birmingham, Ala.

No. 77.
Date August 31st, 1907.

Prime White from ....; rate ..... Eocene from ....; rate .....
Fireproof " Pt. Chalmette; " 45¢ 100#. ..... from ....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.88	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.79	.....
Price f. o. b	.....	4.75	.....
Net cost	.....	10.42	.....
Selling price	.....	12	.....
Margin	.....	1.58	.....

PETITIONER'S EXHIBIT 327—Continued.

Brewton, Ala., substation of Birmingham, Ala.

No. 78.
Date October 4th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 42¢ 100 plus 10.00 car. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.85	2.85	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	12.28	10.39	.....
Selling price	13	11	.....
Margin	.72	.61	.....

Calera, Ala., substation of Birmingham, Ala.

No. 79.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 43¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.75	2.75	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	12.18	10.29	.....
Selling price	14	11.50	.....
Margin	1.82	1.21	.....

Collinsville, Ala., substation of Birmingham, Ala.

No. 80.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 46½¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.98	2.98	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b	4.25	4.25	.....
Net cost	11.91	10.02	.....
Selling price	13.50	11.50	.....
Margin	1.59	1.48	.....

PETITIONER'S EXHIBIT 327—Continued.

Cullman, Ala., substation of Birmingham, Ala.

No. 81.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 58¢ 100# from .....; rate .....
Fireproof " .....; " ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	P. W. of D. H. L.		
	Bbls.	T. W.	Ped.
Freight	3.71	3.71	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b	4	4	.....
Net cost	12.39	10.50	.....
Selling price	13 / 14	12	.....
Margin	.61 / 1.61	1.50	.....

Decatur, Ala., substation of Birmingham, Ala.

No. 82.
Date September 6th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 34¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	Discontinued.			2.18	2.18	.....
Inspection				.....	.....	.....
Barreling				2.84	.....	.....
Marketing				1.84	2.79	.....
Price f. o. b				4.75	4.75	.....
Net cost				11.61	9.72	.....
Selling price				12 / 13	11	.....
Margin				.39 / 1.39	1.28	.....

Demopolis, Ala., substation of Birmingham, Ala.

No. 83.
Date August 31st, 1907.

Prime White from .....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 38¢ 100#. ..... from.....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.43	2.43	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	11.86	9.97	.....
Selling price	11 / 12	10	.....
Margin	a.86 / .14	.03	.....

a Original in red.

PETITIONER'S EXHIBIT 327—Continued.

Dothan, Ala., substation of Birmingham, Ala.

No. 84.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Chaison; " 64¢ 100#. .....from.....; " .....

Market price empty bbls. 1.20

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	4.10	4.10	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b.	4	4	.....
Net cost	12.78	10.89	.....
Selling price	14 15	13	.....
Margin	1.22 2.22	2.11	.....

Enterprise, Ala., substation of Birmingham, Ala.

No. 85.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Jacksonville, Fla.; " 48¢ 100#. .....from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.07	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.79	.....
Price f. o. b.	.....	6.15	.....
Net cost	.....	12.01	.....
Selling price	.....	13	.....
Margin	.....	.99	.....

Eufaula, Ala., substation of Birmingham, Ala.

No. 86.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 46½¢ 100. Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 33¢ 100#. .....from.....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T.W.	Ped.
Freight	2.98	2.98	.....	2.11	2.11	.....
Inspection	.....	.....	.....	.....	.....	.....
Barreling	2.84	.....	.....	2.84	.....	.....
Marketing	1.84	2.79	.....	1.84	2.79	.....
Price f. o. b.	4	4	.....	4.75	4.75	.....
Net cost	11.66	9.77	.....	11.54	9.65	.....
Selling price	12.50 13.50	11	.....	13.50 14.50	12	.....
Margin	.84 1.84	1.23	.....	1.96 2.96	2.35	.....

PETITIONER'S EXHIBIT 327—Continued.

Eutaw, Ala., substation of Birmingham, Ala.

No. 87.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 36¢ 100#. .....from.....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.30	2.30	.....
Inspection			.....
Barreling	2.84		.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	11.73	9.84	.....
Selling price	13.50	11.50	.....
Margin	1.77	1.66	.....

Evergreen, Ala., substation of Birmingham, Ala.

No. 88.
Date October 4th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 45¢ 100 plus 10.00 car. ..... " .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.04	3.04	.....
Inspection			.....
Barreling	2.84		.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	12.47	10.58	.....
Selling price	13	11	.....
Margin	.53	.42	.....

Gadsden, Ala., substation of Birmingham, Ala.

No. 89.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 33¢ 100#. .....from.....; " .....
Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.11	2.11	.....
Inspection			.....
Barreling	2.84		.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	11.54	9.65	.....
Selling price	13 to 14	12	.....
Margin	1.46 to 2.46	2.35	.....

PETITIONER'S EXHIBIT 327—Continued.

Greensboro, Ala., substation of Birmingham, Ala.

No. 90.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 49¢ 100#. .....from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.14	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.79	.....
Price f. o. b.	.....	4.75	.....
Net cost	.....	10.68	.....
Selling price	.....	11	.....
Margin	.....	.32	.....

Greenville, Ala., substation of Birmingham, Ala.

No. 91.
Date October 4th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 46¢ 100 plus 10.00 car. .....from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped. drums.
Freight	.....	3.10	3.10
Inspection	.....	.....	.....
Barreling	.....	.....	.31
Marketing	.....	2.79	1.94
Price f. o. b.	.....	4.75	4.75
Net cost	.....	10.64	9.90
Selling price	.....	10	10.50
Margin	.....	a.64	.60

a Red in original.

Jackson, Ala., substation of Birmingham, Ala.

No. 92.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Whiting, Ind.; " 41½¢ 100#. .....from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.66	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.79	.....
Price f. o. b.	.....	4.25	.....
Net cost	.....	9.70	.....
Selling price	.....	11	.....
Margin	.....	1.30	.....

PETITIONER'S EXHIBIT 327—Continued.

Jasper,, Ala., substation of Birmingham, Ala.

No. 93.
Date August 31st, 1907.

Prime White from .....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 36¢ 100#. .....from.....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.30	2.30	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	11.73	9.84	.....
Selling price	13 14	12	.....
Margin	1.27 2.27	2.16	.....

La Fayette, Ala., substation of Birmingham.

No. 94.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chalson; " 58¢ 100#. .....from .....; rate .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.71	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.79	.....
Price f. o. b	.....	4	.....
Net cost	.....	10.50	.....
Selling price	.....	13	.....
Margin	.....	2.50	.....

Livingston, Ala., substation of Birmingham, Ala.

No. 95.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 36¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.30	2.30	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	11.73	9.84	.....
Selling price	13.50	11.50	.....
Margin	1.77	1.66	.....

PETITIONER'S EXHIBIT 327—Continued.

Marion, Ala., substation of Birmingham, Ala.

No. 96.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chaison; " 61¢ 100#. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		3.90	
Inspection			
Barreling			
Marketing		2.79	
Price f. o. b		4	
Net cost		10.69	
Selling price		11	
Margin		.31	

Meridain, Miss., substation of Birmingham, Ala.

No. 97.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 28¢ 100#. Eocene from .....; rate .....
Fireproof " " " "; " " " " ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.79	1.79		1.79	1.79	
Inspection						
Barreling	2.84			2.84		
Marketing	1.84	2.79		1.84	2.79	
Price f. o. b	4	4		4.25	4.25	
Net cost	10.47	8.58		10.72	8.83	
Selling price	10			11	10	
	11	9		12		
Margin	a .47			.28	1.17	
	.53	.42		1.28		

Montgomery, Ala., substation of Birmingham, Ala.

No. 98.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 30¢ 100#. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.92	1.92	1.92
Inspection			
Barreling	2.84		
Marketing	1.84	2.79	1.63
Price f. o. b	4.75	4.75	4.75
Net cost	11.35	9.46	8.29
Selling price	10.50	9.50	9
	12.00		9.50
Margin	a .85	.04	.71
	.65		1.21

a In red ink in original.

PETITIONER'S EXHIBIT 327—Continued.

Newton, Miss., substation of Birmingham, Ala. No. 99.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 22¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.41	1.41	
Inspection			
Barreling	2.84		
Marketing	1.84	2.79	
Price f. o. b.	4.75	4.75	
Net cost	10.84	8.95	
Selling price	13.50	11	
Margin	2.66	2.05	

Opelika, Ala., substation of Birmingham, Ala. No. 100.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chalson; " 45¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.88	2.88	
Inspection			
Barreling	2.84		
Marketing	1.84	2.79	
Price f. o. b.	4	4	
Net cost	11.56	9.67	
Selling price	13 14	11.50	
Margin	1.44 2.44	1.83	

Pratt City, Ala., substation of Birmingham, Ala. No. 101.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 33¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.11	
Inspection			
Barreling			
Marketing		2.79	
Price f. o. b.		4.75	
Net cost		9.65	
Selling price		10.50	
Margin		.85	

PETITIONER'S EXHIBIT 327—Continued.

Quitman, Miss., substation of Birmingham, Ala.

No. 102.
Date August 31st, 1907.

Prime White from ....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 32¢ 100g. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.05	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.79	.....
Price f. o. b	.....	4.75	.....
Net cost	.....	9.59	.....
Selling price	.....	10.50	.....
Margin	.....	.91	.....

Roanoke, Ala., substation of Birmingham, Ala.

No. 103.
Date August 31st, 1907.

Prime White from ....; rate ..... Eocene from .....; rate .....
Fireproof " Chalson; " 58¢ 100g. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.71	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.79	.....
Price f. o. b	.....	4	.....
Net cost	.....	10.50	.....
Selling price	.....	13	.....
Margin	.....	2.50	.....

Selma, Ala., substation of Birmingham, Ala.

No. 104.
Date August 31st, 1907.

Prime White from ....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 30¢ 100g. ..... from .....; " .....

Market price empty bbls. 1.25

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.92	1.92	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	11.35	9.46	.....
Selling price	10 / 11.50	9	.....
Margin	a 1.35 / .15	.46	.....

a Original in red.

PETITIONER'S EXHIBIT 327—Continued.

Talladega, Ala., substation of Birmingham, Ala.

No. 105.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Pt. Chalmette; " 33¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.11	2.11	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b.	4.75	4.75	.....
Net cost	11.54	9.65	.....
Selling price	13 14	11.80	.....
Margin	1.46 2.46	1.85	.....

Thomasville, Ala., substation of Birmingham, Ala.

No. 106.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Pt. Chalmette; " 42¢ 100#. ..... from ..... ; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.60	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.79	.....
Price f. o. b.	.....	4.75	.....
Net cost	.....	10.23	.....
Selling price	.....	12.50	.....
Margin	.....	2.27	.....

Troy, Ala., substation of Birmingham, Ala.

No. 107.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Wilmington; " 43¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.75	2.75	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.54	2.79	.....
Price f. o. b.	6.35	6.35	.....
Net cost	13.78	11.89	.....
Selling price	13 14	12	.....
Margin	*.78 .22	.11	.....

* Original in red.

PETITIONER'S EXHIBIT 327—Continued.

Tuscaloosa, Ala., substation of Birmingham, Ala. No. 109.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Pt. Chalmette; " 33¢ 100#. .... from ....; " ....
Market price empty bbls. 1.2.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.11	2.11	.....
Inspection			.....
Barreling	2.84		.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	11.54	9.65	.....
Selling price	12.50 13.50	11	.....
Margin	.96 1.96	1.35	.....

Tuskegee, Ala., substation of Birmingham, Ala. No. 109.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 67-1/10¢ 100#. .... from ....; " ....
Market price empty bbls. 1.2.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	4.29	4.29	.....
Inspection			.....
Barreling	2.84		.....
Marketing	1.84	2.79	.....
Price f. o. b	4.25	4.25	.....
Net cost	13.22	11.33	.....
Selling price	14	12	.....
Margin	.78	.67	.....

Union Springs, Ala., substation of Birmingham, Ala. No. 110.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Pt. Chalmette; " 46¢ 100#. .... from ....; " ....
Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.94	2.94	.....
Inspection			.....
Barreling	2.84		.....
Marketing	1.84	2.79	.....
Price f. o. b	4.75	4.75	.....
Net cost	12.37	10.48	.....
Selling price	13.50	11.50	.....
Margin	1.13	1.02	.....

PETITIONER'S EXHIBIT 327—Continued.

Unionlown, Ala., substation of Birmingham, Ala.

No. 111.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Chalson; " 61¢ 100#. ..... from ..... ; " .....

Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.90	3.90	.....
Inspection	.....	.....	.....
Barreling	2.84	.....	.....
Marketing	1.84	2.79	.....
Price f. o. b.	4	4	.....
Net cost	12.58	10.69	.....
Selling price	14	11	.....
Margin	1.42	.31	.....

PETITIONER'S EXHIBIT 327—Continued.

COV.

COVINGTON, KY., substation of ..... No. 112.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 14½c 100#. Eocene from .....; rate .....
Fireproof " " " "; " " " ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.								
	P. W. or D. H. L.			Fireproof.			Eocene.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	.94	.94	.94	.94	.....	.....	.94	.94	.94
Inspection	.20	.20	.20	.20	.....	.....	.20	.20	.20
Barreling	3.05	.....	.....	3.05	.....	.....	3.05	.....	.....
Marketing	2.34	1.69	.79	2.34	.....	.....	2.34	1.69	.79
Price f. o. b.	4	4	4	4.50	.....	.....	5.50	5.50	5.50
Net cost	10.53	6.83	5.93	11.03	.....	.....	12.03	8.33	7.43
Selling price	9.25 9.75	7	6	9.75 10.25	.....	.....	10.75 11.25	8.50	8
Margin	a1.28 a.78	.17	.07	a1.28 a.78	.....	.....	a1.28 a.78	.17	.57

a Original in red.

Athens, Tenn., substation Covington, Ky. No. 113.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 58c 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.71	3.71	.....
Inspection	.60	.60	.....
Barreling	2.88	.....	.....
Marketing	1.72	1.94	.....
Price f. o. b.	4.50	4.50	.....
Net cost	13.41	10.75	.....
Selling price	14.50	12.50	.....
Margin	1.09	1.75	.....

Augusta, Ky., substation of Covington, Ky. No. 114.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 15½c 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	.99	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	1.94	.....
Price f. o. b.	.....	4	.....
Net cost	.....	7.13	.....
Selling price	.....	8	.....
Margin	.....	.87	.....

PETITIONER'S EXHIBIT 327—Continued.

Barbourville, Ky., substation of Covington, Ky.

No. 114-A.
Date October 4th, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 46¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.98	2.98	.....
Inspection	.20	.20	.....
Barreling	2.88	.....	.....
Marketing	1.72	1.94	.....
Price f. o. b	4.50	4.50	.....
Net cost	12.28	9.62	.....
Selling price	14	11.50	.....
Margin	1.72	1.88	.....

Carlisle, Ky., substation of Covington, Ky.

No. 116.
Date August 31st, 1906.

Prime White from Whiting, Ind.; rate 26½¢ 100#. Eocene from ..... ; rate .....
Fireproof " ..... ; " .... from ..... ; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.70	.....
Inspection	.....	.20	.....
Barreling	.....	1.94	.....
Marketing	.....	4	.....
Price f. o. b	.....	7.84	.....
Net cost	.....	9.50	.....
Selling price	.....	1.66	.....
Margin	.....		.....

Callettsburg, substation of Covington, Ky.

No. 117.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 16¢ 100#. Eocene from ..... ; rate .....
Fireproof " Parkersburg; " 9¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.02	1.02	.....	.58	.58	.....
Inspection	.20	.20	.....	.20	.20	.....
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.....
Price f. o. b	4	4	.....	4.63	4.63	.....
Net cost	9.82	7.16	.....	10.01	7.35	.....
Selling price	9 / 10	8	.....	10 / 11	9	.....
Margin	a. 82 / .18	.84	.....	a. 01 / .99	1.65	.....

a Original in red.

PETITIONER'S EXHIBIT 327—Continued.

Coal Creek, Tenn., substation of Covington, Ky. No. 118.

Date September 22nd, 1907.

Prime White from Whiting, Ind.; rate 46¢ 100#. Eocene from ....; rate ....
Fireproof " ....; " .... from ....; " ....

Market price empty bbls. 1.2[illegible]

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Pal.
Freight	2.94	2.94	.....
Inspection	.60	.60	.....
Barreling	2.88	.....	.....
Marketing	1.72	1.94	.....
Price f. o. b	4	4	.....
Net cost	12.14	9.48	.....
Selling price	13.50	11	.....
Margin	1.36	1.52	.....

Cynthiana, Ky., substation of Covington, Ky. No. 119.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 25½¢ 100#. Eocene from ....; rate ....
Fireproof " ....; " .... from ....; " ....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Pal.
Freight	.....	1.63	1.63
Inspection	.....	.20	.20
Barreling	.....	.....	.....
Marketing	.....	1.94	.83
Price f. o. b	.....	4	4
Net cost	.....	7.77	6.06
Selling price	.....	9	8.32
Margin	.....	1.23	1.94

Erlanger, Ky., substation of Covington, Ky. No. 120.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 17¢ 100#. Eocene from ....; rate ....
Fireproof " ....; " .... from ....; " ....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Pal.
Freight	.....	1.09	1.09
Inspection	.....	.20	.20
Barreling	.....	.....	.....
Marketing	.....	1.94	.83
Price f. o. b	.....	4	4
Net cost	.....	7.23	6.12
Selling price	.....	8	7.28
Margin	.....	.77	1.28

PETITIONER'S EXHIBIT 327—Continued.

Ewing, Ky., substation of Covington, Ky. No. 121.
Relay Maysville. Date August 31st, 1907.

Prime White from Lima, O.; rate 25¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.60	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	1.94	.....
Price f. o. b	.....	3.25	.....
Net cost	.....	6.99	.....
Selling price	.....	9.50	.....
Margin	.....	2.51	.....

Fulmouth, Ky., substation of Covington, Ky. No. 122.
Date September 20th, 1907.

Prime White from Whiting, Ind.; rate 23½¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Refined oil. P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.50	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	1.94	.....
Price f. o. b	.....	4	.....
Net cost	.....	7.64	.....
Selling price	.....	9	.....
Margin	.....	1.36	.....

Georgetown, Ky., substation of Covington, Ky. No. 123.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23½¢ 100#. Eocene from .....; rate .....
Fireproof " " " "; " " " ..... from .....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.50	1.50	.....	1.50	1.50	.....
Inspection	.20	.20	.....	.20	.20	.....
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.....
Price f. o. b	4	4	.....	4.50	4.50	.....
Net cost	10.30	7.64	.....	10.80	8.14	.....
Selling price	9.50	8	.....	11	9	.....
Margin	[a] 80	.36	.....	.20	.86	.....

[a] Original in red.

PETITIONER'S EXHIBIT 327—Continued.

Greenville, Tenn., substation of Covington, Ky.

No. 124.
Date September 22nd, 1907.

Prime White from Whiting, Ind.; rate 61¢ 100#. Eocene from ....; rate ....
Fireproof " ....; " .... from ....; " ....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	3.90	3.90	.....
Inspection	.60	.60	.....
Barreling	2.88	....	.....
Marketing	1.72	1.94	.....
Price f. o. b	4	4	.....
Net cost	13.10	10.44	.....
Selling price	13.50 / 14.50	12	.....
Margin	.40 / 1.40	1.56	.....

Harriman, Tenn., substation of Covington, Ky.

No. 125.
Date September 22nd, 1907.

Prime White from Whiting, Ind.; rate 42¢ 100#. Eocene from ....; rate ....
Fireproof " " " ; " " " .... from ....; " ....

Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.69	2.69	.....	2.69	2.69	.....
Inspection	.60	.60	.....	.60	.60	.....
Barreling	2.88	....	.....	2.88	....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.....
Price f. o. b	4	4	.....	4.50	4.50	.....
Net cost	11.89	9.23	.....	12.39	9.73	.....
Selling price	12	10	.....	13	11	.....
Margin	.11	.77	.....	.61	1.27	.....

Harrodsburg, Ky., substation of Covington, Ky.

No. 126.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 31½¢ 100#. Eocene from ....; rate ....
Fireproof " ....; " .... from ....; " ....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	2.02	2.02	.....
Inspection	.20	.20	.....
Barreling	2.88	....	.....
Marketing	1.72	1.94	.....
Price f. o. b	4	4	.....
Net cost	10.82	8.16	.....
Selling price	12.50	10	.....
Margin	1.68	1.84	.....

PETITIONER'S EXHIBIT 327—Continued.

Jellico, Tenn, substation of Covington, Ky.

No. 127
Date August 31st, 1907

Prime White from Whiting, Ind.; rate 45½¢ 100#. Eocene from .....; rate .....
Fireproof " ....; " .... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	2.91	2.91	.....
Inspection	.60	.60	.....
Barreling	2.88	.....	.....
Marketing	1.72	1.94	.....
Price f. o. b	4	4	.....
Net cost	12.11	9.45	.....
Selling price	12.50	11	.....
Margin	.39	1.55	.....

Johnson City, Ky., substation of Covington, Ky.

No. 128.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 60¢ 100#. Eocene from .....; rate .....
Fireproof " " " "; " " " ..... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped	Bbls.	T. W.	Ped.
Freight	3.84	3.84	.....	3.84	3.84	.....
Inspection	.60	.60	.....	.60	.60	.....
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.....
Price f. o. b	4	4	.....	4.50	4.50	.....
Net cost	13.04	10.38	.....	13.54	10.88	.....
Selling price	11 / 12.50	10.50	.....	12 / 13.50	11.50	.....
Margin	a2.04 / a.54	.12	.....	a1.54 / a.04	.62	.....

a Original in red.

Junction City, Ky., substation of Covington, Ky.

No. 129.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 33½¢ 100#. Eocene from .....; rate .....
Fireproof " Parkersburg; " 24½¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.14	2.14	.....	1.57	1.57	.....
Inspection	.20	.20	.....	.20	.20	.....
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.....
Price f. o. b	4	4	.....	4.63	4.63	.....
Net cost	10.94	8.28	.....	11	8.34	.....
Selling price	11	9	.....	12	10	.....
Margin	.06	.72	.....	1.00	1.66	.....

PETITIONER'S EXHIBIT 327—Continued.

Knoxville, Tenn., substation of Covington, Ky. No. 130.
Date September 22nd, 1907.

Prime White from Whiting, Ind.; rate 43¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.75	2.75	.....	2.75	2.75	.....
Inspection	.60	.60	.....	.60	.60	.....
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.....
Price f. o. b	4	4	.....	4.50	4.50	.....
Net cost	11.95	9.29	.....	12.45	9.79	.....
Selling price	11 12.50	9.50	.....	12 13.50	10	.....
Margin	[a] .95 .55	.21	.....	[a] .45 1.05	.21	.....

[a] Original in red.

Lexington, Ky., substation of Covington, Ky. No. 131.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23½¢ 100#. Eocene from .....; rate .....
Fireproof " Parkersburg; " 14½¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.50	1.50	1.50	.93	.93	.93
Inspection	.20	.20	.20	.20	.20	.20
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.83	1.72	1.94	.83
Price f. o. b	4	4	4	4.63	4.63	4.63
Net cost	10.30	7.64	6.53	10.36	7.70	6.59
Selling price	9 11	8	7.50	10.50 12.50	9	8.50
Margin	[a] 1.30 .70	.36	.97	.14 2.14	1.30	1.91

[a] Original in red.

London, Ky., substation of Covington, Ky. No. 132.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Parkersburg; " 39½¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.53	2.53	.....
Inspection	.20	.20	.....
Barreling	2.88	.....	.....
Marketing	1.72	1.94	.....
Price f. o. b	4.63	4.63	.....
Net cost	11.96	9.30	.....
Selling price	13.50	11	.....
Margin	1.54	1.70	.....

PETITIONER'S EXHIBIT 327—Continued.

Maysville, Ky., substation of Covington, Ky.

No. 133.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 15½¢ 100#. Eocene from .....; rate .....
Fireproof " Parkersburg; " 11¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	.99	.99	.....	.70	.70	.70
Inspection	.20	.20	.....	.20	.20	.20
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.83
Price f. o. b	4	4	.....	4.63	4.63	4.63
Net cost	9.79	7.13	.....	10.13	7.47	6.36
Selling price	9.50 / 10	8	.....	10.50 / 11	8.50	8
Margin	[a].29 / .21	.87	.....	.37 / .87	1.03	1.64

[a] Original in red.

Mt. Sterling, Ky., substation of Covington, Ky.

No. 134.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 31½¢ 100#. Eocene from.....; rate.....
Fireproof " Parkersburg; " 14¢ 100#. ..... from.....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.02	2.02	.....	.90	.90	.....
Inspection	.20	.20	.....	.20	.20	.....
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.....
Price f. o. b	4	4	.....	4.63	4.63	.....
Net cost	10.82	8.16	.....	10.33	7.67	.....
Selling price	10 / 11	9	.....	11 / 12	10	.....
Margin	[a].88 / .18	.84	.....	.67 / 1.67	2.33	.....

[a] Original in red.

Middlesboro, Ky., substation of Covington, Ky.

No. 135.

Date September 22nd, 1907.

Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Whiting, Ind.; " 51½¢ 100#. ..... from.....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.30	3.30	.....
Inspection	.20	.20	.....
Barreling	2.88	.....	.....
Marketing	1.72	1.94	.....
Price f. o. b	4.50	4.50	.....
Net cost	12.60	9.94	.....
Selling price	13.50	11.50	.....
Margin	.90	1.56	.....

PETITIONER'S EXHIBIT 327—Continued.

Morehead, Ky., substation of Covington. Ky.

No. 135-A.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from....; rate....
Fireproof " Parkersburg; " 14¢ 100#. .... from....; " ....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.90	.90	
Inspection	.20	.20	
Barreling	2.88		
Marketing	1.72	1.94	
Price f. o. b	4.63	4.63	
Net cost	10.33	7.67	
Selling price	11 12	10	
Margin	.67 1.67	2.33	

Morristown, T., substation of Covington, Ky.

No. 135-B.
Date September 22nd, 190[illegible].

Prime White from Whiting, Ind.; rate 58¢ 100#. Eocene from....; rate....
Fireproof " " " ; " " " .... from....; " ....

Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	3.71	3.71		3.71	3.71	
Inspection	.60	.60		.60	.60	
Barreling	2.88			2.88		
Marketing	1.72	1.94		1.72	1.94	
Price f. o. b	4	4		4.50	4.50	
Net cost	12.01	10.25		13.41	10.75	
Selling price	12.50 13.50	11.50		13.50 14.50	12.50	
Margin	.50	1.25		.09 1.09	1.75	

Newport, Ky., substation of Covington, Ky.

No. 136.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 14½¢ 100#. Eocene from....; rate....
Fireproof " ....; " .... from....; " ....

Market price empty bbls. ....

	Grades of refined oils.					
	P. W. or D. H. L.			Eocene.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	....	.94	.94	....	.94	.94
Inspection	....	.20	.20	....	.20	.20
Barreling	....			....		
Marketing	....	1.94	.83	....	1.94	.83
Price f. o. b	....	4	4	....	5.50	5.50
Net cost	....	7.08	5.97	....	8.58	7.47
Selling price	....	7	6	....	8.50	8
Margin	....	a .08	.03	....	a .08	.53

a Original in red.

PETITIONER'S EXHIBIT 327—Continued.

New Richmond, Ky., substation of .....

No. 137.
Date April 1st, 07.

(Station discontinued.)

Nicholasville, Ky., substation of Covington, Ky.

No. 138.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 27½¢ 100#. Eocene from.....; rate.....
Fireproof " Parkersburg; " 19½¢ 100#. ..... from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	.....	1.76	.....	.....	1.25	.....
Inspection	.....	.20	.....	.....	.20	.....
Barreling	.....	.....	.....	.....	.....	.....
Marketing	.....	1.94	.....	.....	1.94	.....
Price f. o. b	.....	4	.....	.....	4.63	.....
Net cost	.....	7.90	.....	.....	8.02	.....
Selling price	.....	8.50	.....	.....	9.50	.....
Margin	.....	.60	.....	.....	1.48	.....

Paris, Ky., substation of Covington, Ky.

No. 139.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 26½¢ 100#. Eocene from.....; rate.....
Fireproof " .....; " .... from.....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	1.70	1.70	1.70
Inspection	.20	.20	.20
Barreling	2.88	.....	.....
Marketing	1.72	1.94	.83
Price f. o. b	4	4	4
Net cost	10.50	7.84	6.73
Selling price	11 / 11.50	9	8.50
Margin	.50 / 1	1.16	1.77

Richmond, Ky., substation of Covington, Ky.

No. 140.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 31½¢ 100#. Eocene from.....; rate.....
Fireproof " Parkersburg; " 22¢ 100#. ..... from.....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.02	2.02	.....	1.41	1.41	.....
Inspection	.20	.20	.....	.20	.20	.....
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.....
Price f. o. b	4	4	.....	4.63	4.63	.....
Net cost	10.82	8.16	.....	10.84	8.18	.....
Selling price	10 / 10.50	8.50	.....	11 / 11.50	9.50	.....
Margin	a .82 / a .32	.34	.....	.16 / .66	1.32	.....

a Original in red.

PETITIONER'S EXHIBIT 327—Continued.

Sanders, Ky., substation of Covington, Ky. No. 141.

Date September 27th, 1907.

Prime White from Whiting Ind.; rate 29½¢ 100#. Eocene from.....; rate.....
Fireproof " .....; " .... from.....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.	
	P. W. or D. H. L.	
	Bbls.	T. W.
Freight	1.89	1.89
Inspection	.20	.20
Barreling	2.88	.....
Marketing	1.72	1.94
Price f. o. b.	4	4
Net cost	10.69	8.03
Selling price	11	8.50
Margin	.31	.47

Somerset, Ky., substation of Covington, Ky. No. 142.

Date September 24th, 1907.

Prime White from Whiting, Ind.; rate 33½¢ 100#. Eocene from.....; rate.....
Fireproof " Parkersburg; " 24½¢ 100# S. W. 2.00. ..... from.....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Fed.	Bbls.	T. W.	Fed.
Freight	2.14	2.14	.....	1.59	1.59	.....
Inspection	.20	.20	.....	.20	.20	.....
Barreling	2.88	.....	.....	2.88	.....	.....
Marketing	1.72	1.94	.....	1.72	1.94	.....
Price f. o. b.	4	4	.....	4.63	4.63	.....
Net cost	10.94	8.28	.....	11.02	8.36	.....
Selling price	11.50	9.50	.....	12.50	10.50	.....
Margin	.56	1.22	.....	1.48	2.14	.....

Sweetwater, Tenn., substation of Covington, Ky. No. 143.

Relay, Athens.

Date September 22nd, 1907.

Prime White from Whiting, Ind.; rate 38¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Fed.
Freight	.....	3.71	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	1.94	.....
Price f. o. b.	.....	4	.....
Net cost	.....	9.85	.....
Selling price	.....	12.50	.....
Margin	.....	2.65	.....

PETITIONER'S EXHIBIT 327—Continued.

Williamstown, Ky., substation of Covington, Ky.

No. 144.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23½¢ 100#. Eocene from ....; rate ....
Fireproof " ....; " .... from ....; " ....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Ideal H. L. P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	1.50	1.50	....
Inspection	.20	.20	....
Barreling	2.88	....	....
Marketing	1.72	1.94	....
Price f. o. b.	4	4	....
Net cost	10.30	7.64	....
Selling price	10.30 / 11	8.50	....
Margin	.20 / .70	.84	....

Winchester, Ky. substation of Covington, Ky.

No. 145.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 23½¢ 100#. .... from ....; " ....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.50	1.50	....
Inspection	.20	.20	....
Barreling	2.88	....	....
Marketing	1.72	1.94	....
Price f. o. b.	4.50	4.50	....
Net cost	10.80	8.14	....
Selling price	10.50 / 11	9	....
Margin	.30 / .20	.86	....

a Original in red.

PETITIONER'S EXHIBIT 327—Continued.

JAX.

JACKSONVILLE, FLA., substation of .....

No. 146.

Date September 28th, 1907.

Prime White from .....; rate .....
Fireproof " Philadelphia; " 40¢ bbl.

Pratt's Astral from Jersey City; rate 31¢ bbl.
..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.			
	Fireproof.			Pratt's Astral.
	Bbls.	T. W.	Ped.	Bbls.
Freight				.62
Inspection		.50	.50	
Barreling	2.62			3.40
Marketing	1.65	2.58	.93	1.65
Price f. o. b.	6.15	6.15	6.15	5.75
Net cost	10.42	9.23	7.58	11.42
Selling price	10 / 11.50	10	9.50	12 / 13.50
Margin	a .42 / 1.08	.77	1.92	.58 / 2.08

a Original in red.

Bartow, Fla., substation of Jacksonville, Fla.

No. 147.

Date August 31st, 1907.

Prime White from .....; rate .....
Fireproof " Pt. Tampa; " 20¢ 100#

Eocene from .....; rate .....
..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.28	1.28	
Inspection			
Barreling	2.73		
Marketing	1.15	2.10	
Price f. o. b.	6.60	6.60	
Net cost	11.76	9.98	
Selling price	15	13	
Margin	3.24	3.02	

Braidentown, Fla., substation of Jacksonville, Fla.

No. 147-A.

Date September 12th, 1907.

Prime White from .....; rate .....
Fireproof " Pt. Tampa, Fla.; " 10¢ 100#.

Eocene from .....; rate .....
..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		.64	
Inspection			
Barreling			
Marketing		2.10	
Price f. o. b.		6.60	
Net cost		9.34	
Selling price		11	
Margin		1.66	

PETITIONER'S EXHIBIT 327—Continued.

Cedarkey, Fla., substation of Jacksonville, Fla.

No. 148.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville; " 32¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.56	.....	.....
Inspection	.....	.....	.....
Barreling	2.62	.....	.....
Marketing	1.15	.....	.....
Price f. o. b	6.15	.....	.....
Net cost	12.48	.....	.....
Selling price	14 / 15	.....	.....
Margin	1.52 / 2.52	.....	.....

Daytona, Fla., substation of Jacksonville, Fla.

No. 149.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville; " 28¢ 100 S. W. 2.00. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.82	1.82	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	11.85	10.07	.....
Selling price	14.50	13	.....
Margin	2.65	2.93	.....

Deland, Fla., substation of Jacksonville, Fla.

No. 150.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 20¢ 100 S. W. 2.00. ..... from .....; " .....
Market price empty bbls. $1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.31	1.31	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	11.34	9.56	.....
Selling price	14	11.50 / 12	.....
Margin	2.66	1.94 / 2.44	.....

PETITIONER'S EXHIBIT 327—Continued.

Dunnellon, Fla., substation of Jacksonville, Fla.

No. 150-A.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Tampa; " 31¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped., drums.
Freight		1.98	1.98
Inspection			
Barreling			.30
Marketing		2.10	1.15
Price f. o. b		6.60	6.60
Net cost		10.68	10.03
Selling price		12.50	12.50
Margin		1.82	2.47

Fernandina, Fla., substation of Jacksonville, Fla.

No. 151.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Savannah, Ga.; " 11¢ 100 S. W. 1.60. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.72	.72	
Inspection			
Barreling	2.73		
Marketing	1.15	2.10	
Price f. o. b	6.20	6.20	
Net cost	10.80	9.02	
Selling price	12 13	11.50	
Margin	1.20 2.20	2.48	

Gainesville, Fla., substation of Jacksonville, Fla.

No. 152.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 24¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.54	1.54	
Inspection			
Barreling	2.73		
Marketing	1.15	2.10	
Price f. o. b	6.15	6.15	
Net cost	11.57	9.79	
Selling price	13 14	12	
Margin	1.43 2.43	2.21	

PETITIONER'S EXHIBIT 327—Continued.

High Springs, Fla., substation of Jacksonville, Fla.

No. 153.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 26¢ 100# S. W. 2.00. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.69	1.69	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b.	6.15	6.15	.....
Net cost	11.72	9.94	.....
Selling price	15	13	.....
Margin	3.28	3.06	.....

Key West, Fla., substation of Jacksonville, Fla.

No. 154.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " New York; " 90¢ bbl. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.89	1.89	.....
Inspection	3.40	.90	.....
Barreling	1.15	2.10	.....
Marketing	5.50	5.50	.....
Price f. o. b.	11.94	10.39	.....
Net cost	14.50	14	.....
Selling price	15.50		
Margin	2.56	3.61	.....
	3.56		

Kissimmee, Fla., substation of Jacksonville, Fla.

No. 155.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Tampa; " 25¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.60	1.60	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b.	6.60	6.60	.....
Net cost	12.08	10.30	.....
Selling price	14	13	.....
	15		
Margin	1.92	2.70	.....
	2.92		

PETITIONER'S EXHIBIT 327—Continued.

Lake City, Fla., substation of Jacksonville, Fla. No. 156.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 23¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.47	1.47	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	11.50	9.72	.....
Selling price	13.50	12	.....
Margin	2.00	2.28	.....

Lakeland, Fla., substation of Jacksonville, Fla. No. 157.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Tampa, Fla.; " 19¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.22	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.10	.....
Price f. o. b	.....	6.60	.....
Net cost	.....	9.92	.....
Selling price	.....	13	.....
Margin	.....	3.08	.....

Leesburg, Fla., substation of Jacksonville, Fla. No. 158.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Tampa; " 30¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.92	1.92	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.60	6.60	.....
Net cost	12.40	10.62	.....
Selling price	14.50	12.50	.....
Margin	2.10	1.88	.....

PETITIONER'S EXHIBIT 327—Continued.

Live Oak, Fla., substation of Jacksonville, Fla.

No. 159.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 26¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.66	1.66	.....
Inspection	2.73	.....	.....
Barreling	1.15	2.10	.....
Marketing	6.15	6.15	.....
Price f. o. b.	11.69	9.91	.....
Net cost	14	12.50	.....
Selling price	2.31	2.59	.....
Margin	.....	.....	.....

Madison, Fla., substation of Jacksonville, Fla.

No. 160.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 30¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W. M. cans.	Ped.
Freight	1.92	1.92	.....
Inspection	2.73	.....	.....
Barreling	1.15	2.10	.....
Marketing	6.15	6.15	.....
Price f. o. b.	11.95	10.17	.....
Net cost	14.50	12.50	.....
Selling price	2.55	2.33	.....
Margin	.....	.....	.....

Marianna, Fla., substation of Jacksonville, Fla.

No. 161.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 42¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.69	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.15	.....
Price f. o. b.	.....	6.15	.....
Net cost	.....	10.99	.....
Selling price	.....	14	.....
Margin	.....	3.01	.....

PETITIONER'S EXHIBIT 327—Continued.

Miami, Fla., substation of Jacksonville, Fla.

No. 162.
Date August 31st, 1907.

Prime White from .....; rate .....
Fireproof " Jacksonville, Fla.; " 61¢ 100 S. W. 2.00.
Eocene from .....; rate .....
..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.93	3.93	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	13.96	12.18	.....
Selling price	16.50	14.50	.....
Margin	2.54	2.32	.....

Monticello, Fla., substation of Jacksonville, Fla.

No. 163.
Date August 31st, 1907.

Prime White from .....; rate .....
Fireproof " Jacksonville, Fla.; " 34¢ 100#.
Eocene from .....; rate .....
..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.18	2.18	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	12.21	10.43	.....
Selling price		13	.....
Margin		2.57	.....

Ocala, Fla., substation of Jacksonville, Fla.

No. 164.
Date August 31st, 1907.

Prime White from .....; rate .....
Fireproof " Jacksonville, Fla.; " 30¢ 100#.
Eocene from .....; rate .....
..... from .....; " .....
Market price empty bbls. 1.25

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.92	1.92	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	11.95	10.17	.....
Selling price	13.50 to 14.50	12.50	.....
Margin	1.55 to 2.55	2.33	.....

PETITIONER'S EXHIBIT 327—Continued.

Orlando, Fla., substation of Jacksonville, Fla.

No. 165.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Tampa; " 30¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.92	1.92	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.60	6.60	.....
Net cost	12.40	10.62	.....
Selling price	15	13	.....
Margin	2.60	2.38	.....

Palatka, Fla., substation of Jacksonville, Fla.

No. 166.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 10¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.64	.64	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	10.67	8.89	.....
Selling price	11.50 12.50	11	.....
Margin	.83 1.83	2.11	.....

Port Tampa, Fla., substation of Jacksonville, Fla.

No. 167.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jersey City; " 50¢ bbl. ..... from .....; " .....
Market price empty bbls. .....

	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W. cans.	Ped. bulk.	Bbls.	T. W. cans.	Ped. bulk.
Freight	.....	.....	.....	.....	.....	.....
Inspection	.....	.....	.....	.....	.....	.....
Barreling	.....	.....	.....	.....	.....	.....
Marketing	.....	2.10	.82	.....	2.10	.82
Price f. o. b	.....	5.85	5.85	.....	6.60	6.60
Net cost	.....	7.95	6.67	.....	8.70	7.42
Selling price	.....	10.50	9.50	.....	11.50	10.50
Margin	.....	2.55	2.83	.....	2.80	3.08

PETITIONER'S EXHIBIT 327—Continued.

Punta Gorda, Fla., substation of Jacksonville, Fla.

No. 168.
Date August 31st, 1907.

Prime White from .....; rate .....
Fireproof " Jacksonville; " 22¢ 100 S. W. 2.00.
Eocene from .....; rate .....
..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.41	1.41	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	11.44	9.66	.....
Selling price	14	12.50	.....
Margin	2.56	2.84	.....

Quincy, Fla., substation of Jacksonville, Fla.

No. 169.
Date August 31st, 1907.

Prime White from .....; rate .....
Fireproof " Jacksonville, Fla.; " 35¢ 100¢.
Eocene from .....; rate .....
..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.24	2.24	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	12.27	10.49	.....
Selling price	{14.50 {15.50	13.50	.....
Margin	{ 2.23 { 3.23	3.01	.....

Sanford, Fla, substation of Jacksonville, Fla.

No. 170.
Date August 31st, 1907.

Prime White from .....; rate .....
Fireproof " Jacksonville, Fla.; " 16¢ 100 S. W. 2.00.
Eocene from .....; rate .....
..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.05	1.05	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	11.08	9.30	.....
Selling price	{12.50 {13.50	11	.....
Margin	{ 1.42 { 2.42	1.70	.....

PETITIONER'S EXHIBIT 327—Continued.

Starke, Fla., substation of Jacksonville, Fla. No. 171.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 20¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.28	1.28	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	11.31	9.53	.....
Selling price	14.50	12.50	.....
Margin	3.19	2.97	.....

St. Augustine, Fla., substation of Jacksonville, Fla. No. 172.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 12¢ 100 S. W. 2.00. ..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.80	.80	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	10.83	9.05	.....
Selling price	14	11.50	.....
Margin	3.17	2.45	.....

St. Petersburg, Fla., substation of Jacksonville, Fla. No. 173.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Tampa; " 15¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.20	.....	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	.....	.....
Price f. o. b	6.60	.....	.....
Net cost	11.68	.....	.....
Selling price	13	.....	.....
Margin	1.32	.....	.....

PETITIONER'S EXHIBIT 327—Continued.

Tallahasse, Fla., substation of Jacksonville, Fla.

No. 174.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville, Fla.; " 37¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.37	2.37	.....
Inspection	.....	.....	.....
Barreling	2.73	.....	.....
Marketing	1.15	2.10	.....
Price f. o. b	6.15	6.15	.....
Net cost	12.40	10.62	.....
Selling price	14.50 15	13.50	.....
Margin	2.10 2.60	2.88	.....

Tampa, Fla., substation of Jacksonville, Fla.

No. 175.
Date August 31st.

Prime White from Pt. Tampa; rate 40¢ ton. Eocene from .....; rate .....
Fireproof " " " " ; " " " ..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	.....	.13	.13	.13	.13	.13
Inspection	.....	.....	.....	.....	.....	.....
Barreling	.....	.....	.....	2.73	.....	.....
Marketing	.....	2.10	.82	1.15	2.10	.82
Price f. o. b	.....	5.85	5.85	6.60	6.60	6.60
Net cost	.....	8.08	6.80	10.61 11	8.83	7.55
Selling price	.....	8	7.50	12.50 .39	10.50	10
Margin	.....	a.08	.70	1.89	1.67	2.45

a Original in red.

Titusville, Fla., substation of Jacksonville, Fla.

No. 176.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville; " 28¢ 100 S. W. 2.0'. ..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.31	.....	.....
Inspection	.....	.....	.....
Barreling	2.02	.....	.....
Marketing	1.15	.....	.....
Price f. o. b	6.15	.....	.....
Net cost	12.23	.....	.....
Selling price	13.50 14.50	.....	.....
Margin	1.27 2.27	.....	.....

PETITIONER'S EXHIBIT 327—Continued.

West Palm Beach, Fla., substation of Jacksonville, Fla.

No. 177.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Jacksonville; " 58¢ 100 S. W. 2.00. ..... from .....; " .....

Market price empty bbls. 1.25.

	Grades of refined oils.		
	Fireproof		
	Bbls.	T. W.	Ped. drums.
Freight	3.74	.....	3.74
Inspection	.....	.....	.....
Barreling	2.73	.....	.30
Marketing	1.15	.....	1.15
Price f. o. b.	6.15	.....	6.15
Net cost	13.77	.....	11.34
Selling price	17	.....	15
Margin	3.23	.....	3.66

PETITIONER'S EXHIBIT 327—Continued.

LOU.

LOUISVILLE, KY., substation of .....

No. 178.
Date September 16th, 1907.

Prime White from Whiting, Ind.; rate 14½¢ 100#. Eocene from Olean, N. Y.; rate 16¢ 100#.
Fireproof " " " " " " " " H. L. 175 from Whiting, Ind.; " 14½¢ 100#.
Market price empty bbls. 1.30.

	Grades of refined oils.									
	P. W. or D. H. L.			Fireproof.			Eocene.			
	Bbls.	T. W.	Fed.	Bbls.	T. W.	Fed.	Bbls.	T. W.	Fed.	Bbls.
Freight	.93	.93	.93	.93	.93	.93	1.02	.....	1.02	.93
Inspection	.20	.20	.20	.20	.20	.20	.20	.....	.20	.20
Barreling	2.88	.....	.....	2.88	.....	.....	2.88	.....	.....	2.88
Marketing	1.10	1.75	.78	1.10	1.75	.78	1.10	.....	.78	1.10
Price f. o. b.	4	4	4	4.50	4.50	4.50	6	.....	6	5.25
Net cost	9.11	6.88	5.91	9.61	7.38	6.41	11.20	.....	8	10.36
Selling price	10 / 10.50	7	6	11 / 11.50	8	7	12 / 12.50	.....	9	12 / 12.50
Margin	.89 / 1.39	.12	.09	1.39 / 1.89	.62	.59	.80 / 1.30	.....	1.00	1.64 / 2.14

Algood, Tenn., substation of Louisville, Ky.

No. 179.
Date September 30th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 51½¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Fed.
Freight	3.30	3.30	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	12.66	10.68	.....
Selling price	14.50	12.50	.....
Margin	1.84	1.82	.....

Bardstown, Ky., substation of Louisville, Ky.

No. 180.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 20½¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Fed.
Freight	1.89	1.89	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	10.85	8.87	.....
Selling price	12	10	.....
Margin	1.15	1.13	.....

PETITIONER'S EXHIBIT 327—Continued.

Bear Springs, T., substation of Louisville, Ky. No. 181.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 28½¢ 100. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.82	.....
Inspection	.....	.60	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4	.....
Net cost	.....	8.70	.....
Selling price	.....	12	.....
Margin	.....	3.30	.....

Beaver Dam, Ky., substation of Louisville, Ky. No. 182.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 39½¢ 100. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	2.53	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4	.....
Net cost	.....	9.01	.....
Selling price	.....	11	.....
Margin	.....	1.99	.....

Benton, Ky., substation of Louisville, Ky. No. 183.
Relay Paducah. Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 29½¢ 100. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.89	.....
Inspection	.....	.30	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4	.....
Net cost	.....	8.37	.....
Selling price	.....	11	.....
Margin	.....	2.63	.....

PETITIONER'S EXHIBIT 327—Continued.

Bowling Green, Ky., substation of Louisville, Ky. No. 184.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 33½¢ 100#. Eocene from .....; rate .....
Fireproof " " " " " " ..... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.14	2.14	.....	2.14	2.14	.....
Inspection	.20	.20	.....	.20	.20	.....
Barreling	2.90	.....	.....	2.90	.....	.....
Marketing	1.36	2.28	.....	1.36	2.28	.....
Price f. o. b.	4	4	.....	4.50	4.50	.....
Net cost	10.60	8.62	.....	11.10	9.12	.....
Selling price	11 / 11.50	9.50	.....	12 / 12.50	11	.....
Margin	.40 / .90	.88	.....	.90 / 1.40	1.88	.....

Cadiz, Ky., substation of Louisville, Ky. No. 185.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 34½¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Pe.
Freight	.....	2.21	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4	.....
Net cost	.....	8.69	.....
Selling price	.....	11	.....
Margin	.....	2.31	.....

Campbellsville, Ky., substation of Louisville, Ky. No. 186.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 45½¢ 100#. ..... from .....; .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.91	2.91	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.87	9.89	.....
Selling price	13.50	11.50	.....
Margin	1.63	1.61	.....

PETITIONER'S EXHIBIT 327—Continued.

Central City, Ky., substation of Louisville, Ky. No. 187.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 25½¢ 100#. ..... from ..... ; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.63	1.63	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	10.59	8.61	.....
Selling price	13	10.50	.....
Margin	2.41	1.89	.....

Clarksville, Tenn., substation of Louisville, Ky. No. 188.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 25½¢ 100. Eocene from ..... ; rate .....
Fireproof " " " ; " " " ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.63	1.63	.....	1.63	1.63	.....
Inspection	.60	.60	.....	.60	.60	.....
Barreling	2.90	.....	.....	2.90	.....	.....
Marketing	1.36	2.28	.....	1.36	2.28	.....
Price f. o. b.	4	4	.....	4.50	4.50	.....
Net cost	10.49	8.51	.....	10.99	9.01	.....
Selling price	10 / 11.50	9	.....	11.50 / 13	10.50	.....
Margin	a .49 / 1.01	.49	.....	.51 / 2.01	1.49	.....

a Original in red.

Cloverport, Ky., substation of Louisville, Ky. No. 189.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 16¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.02	1.02	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	9.98	8	.....
Selling price	11.50	9.50	.....
Margin	1.52	1.50	.....

PETITIONER'S EXHIBIT 327—Continued.

Columbia, Tenn., substation of Louisville, Ky.

No. 190.

Date September 30th, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 42¢ 100#. .... from ....; " ....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.69	2.69	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	12.05	10.07	.....
Selling price	12.50 13.50	11	.....
Margin	.45 1.45	.93	.....

Columbus, Ky., substation of Louisville, Ky.

No. 191.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23½¢ 100#. Eocene from ....; rate ....
Fireproof " ....; " .... from ....; " ....

Market price empty bbls. ....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.50	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4	.....
Net cost	.....	7.98	.....
Selling price	.....	10.50	.....
Margin	.....	2.52	.....

Dickson, Tenn., substation of Louisville, Ky.

No. 192.

Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 43½¢ 100#. .... from ....; " ....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.78	2.78	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	12.14	10.16	.....
Selling price	13.50	11.50	.....
Margin	1.36	1.34	.....

PETITIONER'S EXHIBIT 327—Continued.

Burlington, Ky., substation of Louisville, Ky.

No. 193.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 37½¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.40	2.40	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b	4.50	4.50	.....
Net cost	11.36	9.38	.....
Selling price	12.50	10.50	.....
Margin	1.14	1.12	.....

Elizabethtown, Ky., substation of Louisville, Ky.

No. 194.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 26½¢ 100#. Eocene from ..... ; rate .....
Fireproof " " " " ; " " " ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.70	1.70	.....	1.70	1.70	.....
Inspection	.20	.20	.....	.20	.20	.....
Barreling	2.90	.....	.....	2.90	.....	.....
Marketing	1.36	2.28	.....	1.36	2.28	.....
Price f. o. b	4	4	.....	4.50	4.50	.....
Net cost	10.16	8.18	.....	10.66	8.68	.....
Selling price	11.50	9	.....	12.50	10.00	.....
Margin	.....	.....	.....	1.84	1.32	.....

Eminence, Ky., substation of Louisville, Ky.

No. 195.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 31½¢ 100. Eocene from ..... ; rate .....
Fireproof " ..... ; " .... from ..... ; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	2.02	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b	.....	4	.....
Net cost	.....	8.50	.....
Selling price	.....	10	.....
Margin	.....	1.50	.....

PETITIONER'S EXHIBIT 327—Continued.

Erin, Tenn., substation of Louisville, Ky. No. 196.
Relay Bear Springs. Date August 31st, 1907.
Prime White from Whiting, Ind.; rate..... Eocene from.....; rate.....
Fireproof " .....; " ....from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	2.14	.....
Inspection	.....	.60	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b	.....	4	.....
Net cost	.....	9.02	.....
Selling price	.....	12	.....
Margin	.....	2.98	.....

Frankfort, Ky., substation of Louisville, Ky. No. 197.
Date August 31st, 1907.
Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Whiting, Ind.; " 22½¢ 100#. .....from.....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.44	1.44	1.44
Inspection	.20	.20	.20
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.85
Price f. o. b	4.50	4.50	4.50
Net cost	10.40	8.42	6.99
Selling price	11	9.50	9
Margin	.60	1.08	2.01

Franklin, Ky., substation of Louisville, Ky. No. 198.
Relay Bowling Green. Date August 31st, 1907.
Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Whiting, Ind.; " 41¢ 100#. .....from.....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.62	2.62	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b	4.50	4.50	.....
Net cost	11.58	9.60	.....
Selling price	13.50	11.50	.....
Margin	1.92	1.90	.....

PETITIONER'S EXHIBIT 327—Continued.

Franklin, Tenn., substation of Louisville, Ky.

No. 199.
Date September 30th, 1907.

Prime White from.....; rate.....
Fireproof " Whiting, Ind.; " 32½¢ 100#.
Eocene from.....; rate.....
.....from.....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.95	1.95	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.31	9.33	.....
Selling price	13	10.50	.....
Margin	1.69	1.17	.....

Fulton, Ky., substation of Louisville, Ky.

No. 200.
Date August 31st, 1907.

Prime White from.....; rate.....
Fireproof " Whiting, Ind.; " 31½¢ 100#.
Eocene from.....; rate.....
.....from.....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.02	2.02	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	10.98	9	.....
Selling price	14	11.50	.....
Margin	3.02	2.50	.....

Gallatin, Tenn., substation of Louisville, Ky.

No. 201.
Date August 31st, 1907.

Prime White from.....; rate.....
Fireproof " Whiting Ind.; " 37¢ 100#.
Eocene from.....; rate.....
.....from.....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.37	2.37	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.73	9.75	.....
Selling price	12.50 / 13.50	11	.....
Margin	.77 / 1.77	1.25	.....

PETITIONER'S EXHIBIT 327—Continued.

Glasgow, Ky., substation of Louisville, Ky.

No. 202.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Whiting, Ind.; " 46½¢ 100#. .....from.....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.98	2.98	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.94	9.96	.....
Selling price	14	12.50	.....
Margin	2.06	2.54	.....

Henderson, Ky., substation of Louisville, Ky.

No. 203.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 16¢ 100# Eocene from Whiting, Ind.; bbl. rate 16¢ 100.
Fireproof " " " " " " .....from.....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.								
	P. W. or D. H. L.			Fireproof.			Eocene.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.02	1.02	1.02	1.02	1.02	1.02	1.28	.....	.....
Inspection	.20	.20	.20	.20	.20	.20	.20	.....	.....
Barreling	2.90	.....	.....	2.90	.....	.....	.....	.....	.....
Marketing	1.36	2.28	.85	1.36	2.28	.85	1.36	.....	.....
Prices f. o. b.	4	4	4	4.50	4.50	4.50	8.90	.....	.....
Net cost	9.48	7.50	6.07	9.98	8	6.57	11.74	.....	.....
Selling price	10 / 10.50	8.50	8	11.50 / 12	9.50	9	13 / 13.50	.....	.....
Margin	.52 / 1.02	1.00	1.93	1.52 / 2.02	1.50	2.43	1.26 / 1.76	.....	.....

Hopkinsville, Ky., substation of Louisville, Ky.

No. 204.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Whiting, Ind.; " 38¢ 100#. .....from.....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.43	2.43	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.39	9.41	.....
Selling price	13 / 14	11.50	.....
Margin	1.61 / 2.61	2.09	.....

PETITIONER'S EXHIBIT 327—Continued.

Horse Cave, Ky., substation of Louisville, Ky.

No. 205.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 41½¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.66	2.66	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.62	9.64	.....
Selling price	12.50 / 13.50	11.50	.....
Margin	.88 / 1.88	1.86	.....

Howard's Sta., Ky., substation of Louisville, Ky.

No. 206.
Date August 31st, 1907.

Relay Louisville.
Prime White from Whiting, Ind.; rate 20½¢ 100#. Eocene from ..... ; rate .....
Fireproof " ..... ; " .... from ..... ; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.31	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	1.75	.....
Price f. o. b.	.....	4	.....
Net cost	.....	7.26	.....
Selling price	.....	9.50	.....
Margin	.....	2.24	.....

Kuttawa, Ky., substation of Louisville, Ky.

No. 207.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 25½¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.63	1.63	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	10.59	8.61	.....
Selling price	11.50 / 12.50	10.50	.....
Margin	.91 / 1.91	1.89	.....

PETITIONER'S EXHIBIT 327—Continued.

Lawrenceburg, Ky., substation of Louisville, Ky. No. 208.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 29½¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.89	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b	.....	4	.....
Net cost	.....	8.37	.....
Selling price	.....	10	.....
Margin	.....	1.63	.....

Lebanon, Ky., substation of Louisville, Ky. No. 209.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 35½¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.27	2.27	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b	4.50	4.50	.....
Net cost	11.23	9.25	.....
Selling price	12.50	10.50	.....
Margin	1.27	1.25	.....

Lebanon, Tenn., substation of Louisville, Ky. No. 210.

Date September 30th, 1907.

Prime White from Whiting, Ind.; rate 31½¢ 100#. Eocene from .....; rate .....
Fireproof " " " " .... from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.02	2.02	.....	2.02	2.02	.....
Inspection	.60	.60	.....	.60	.60	.....
Barreling	2.90	.....	.....	2.90	.....	.....
Marketing	1.36	2.28	.....	1.36	2.28	.....
Price f. o. b	4	4	.....	4.50	4.50	.....
Net cost	10.88	8.90	.....	11.38	9.40	.....
Selling price	11.50	9.50	.....	13	11	.....
Margin	.62	.60	.....	1.62	1.60	.....

PETITIONER'S EXHIBIT 327—Continued.

Litchfield, Ky., substation of Louisville, Ky.

No. 211.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 36¼¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.34	2.34	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b	4.50	4.50	.....
Net cost	11.30	9.32	.....
Selling price	13.50	11	.....
Margin	2.20	1.68	.....

Lewisburg, Tenn., substation of Louisville, Ky.

No. 212.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 53½¢ 100#. ..... from ..... ; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.42	3.42	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b	4.50	4.50	.....
Net cost	12.78	10.80	.....
Selling price	14.50	12.50	.....
Margin	1.72	1.70	.....

Livermore, Ky., substation of Louisville Ky.
Relay Owensboro.

No. 213.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 23½¢ 100#. ..... from ..... ; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.50	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b	.....	4.50	.....
Net cost	.....	8.48	.....
Selling price	.....	9.50	.....
Margin	.....	1.02	.....

PETITIONER'S EXHIBIT 327—Continued.

Marion, Ky., substation of Louisville, Ky. No. 214.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 32½¢ 100#. ..... from .....; rate .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.08	2.08	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.04	9.06	.....
Selling price	13	11	.....
Margin	1.96	1.94	.....

Mayfield, Ky., substation of Louisville, Ky. No. 215.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 31½¢ 100#. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.02	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4.50	.....
Net cost	.....	9	.....
Selling price	.....	10.50	.....
Margin	.....	1.50	.....

McMinnville, Tenn., substation of Louisville, Ky. No. 216.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 55½¢ 100#. ..... " .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.55	3.55	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	12.91	10.93	.....
Selling price	15	13	.....
Margin	2.09	2.07	.....

PETITIONER'S EXHIBIT 327—Continued.

Morganfield, Ky., substation of Louisville, Ky. No. 217.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 22½¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.44	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4	.....
Net cost	.....	7.92	.....
Selling price	.....	10	.....
Margin	.....	2.08	.....

Murfreesboro, Tenn., substation of Louisville, Ky. No. 218.

Date September 30th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 40½¢ 100#. ..... from .....; " .....

Market price empty bbls., 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.50	2.50	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.95	9.97	.....
Selling price	13	11	.....
Margin	1.05	1.03	.....

Murray, Ky., substation of Louisville, Ky. No. 219.

Date September 17th, 1907.

Prime White from Whiting, Ind.; rate 32½¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	2.08	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4	.....
Net cost	.....	8.56	.....
Selling price	.....	10.50	.....
Margin	.....	1.94	.....

PETITIONER'S EXHIBIT 327—Continued.

Nashville, Tenn., substation of Louisville, Ky.

No. 220.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 25½¢ 100#. Eocene from Olean, N. Y.; rate 30½¢ 100#.
Fireproof " " " " " " H. L. 175° from Whiting, Ind.; " 25½¢ 100#.
Market price empty bbls. 1.30.

	Grades of refined oils.									
	P. W. or D. H. L.			Fireproof.			Eocene.			H. L. 175°.
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.	Bbls.
Freight	1.63	1.63	1.63	1.63	1.63	1.63	1.95			1.63
Inspection	.60	.60	.60	.60	.60	.60	.60			.60
Barreling	2.90			2.90			2.90			2.90
Marketing	1.36	2.28	.85	1.36	2.28	.85	1.36			1.36
Price f. o. b	4	4	4	4.50	4.50	4.50	6			5.25
Net cost	10.49	8.51	7.08	10.99	9.01	7.58	12.81			11.74
Selling price	10 11	8	7.50	11 12	9	8.50	13 14			12 13
Margin	a. 49 .51	a. 51	.42	.01 1.01	a. 01	.92	.19 1.19			.26 1.26

a Original in red.

Owensboro, Ky., substation of Louisville, Ky.

No. 221.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 16¢ 100#. .... from ——; rate ....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.02	1.02	1.02
Inspection	.20	.20	.20
Barreling	2.90		
Marketing	1.36	2.28	.85
Price f. o. b	4.50	4.50	4.50
Net cost	9.98	8	6.57
Selling price	10.50 11.50	9	9
Margin	.52 1.52	1.00	2.43

Paducah, Ky., substation of Louisville, Ky.

No. 222.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 15½¢ 100#. Eocene from.... ; rate....
Fireproof " " " " " " H. L. 175 from Louisville, Ky.; " 1.00 bbl.
Market price empty bbls. 1.30.

	Grades of refined oils.						
	P. W. or D. H. L.			Fireproof.			H. L. 175°
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.	Bbls.
Freight	.99	.99	.99	.99	.99	.99	2.90
Inspection	.20	.20	.20	.20	.20	.20	.20
Barreling	2.90			2.90			2.90
Marketing	1.36	2.28	.85	1.36	2.28	.85	1.36
Price f. o. b	4	4	4	4.50	4.50	4.50	5.25
Net cost	9.45	7.47	6.04	9.95	7.97	6.54	12.50
Selling price	10 10.50	8.50	7.50	11 12	10	9	12 13
Margin	.55 1.05	1.03	1.46	1.05 2.05	2.03	2.46	.50 .50

a Original in red.

PETITIONER'S EXHIBIT 327—Continued.

Peters Valley, Ky., substation of Louisville, Ky.
Relay Louisville.

No. 223.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 25½¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " ....from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.63	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	1.75	.....
Price f. o. b.	.....	4	.....
Net cost	.....	7.58	.....
Selling price	.....	9	.....
Margin	.....	1.42	.....

Princeton, Ky., substation of Louisville, Ky.

No. 224.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 34½¢ 100. .....from .....; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.21	2.21	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.17	9.19	.....
Selling price	13.50	11	.....
Margin	2.33	1.81	.....

Providence, Ky., substation of Louisville, Ky.

No. 225.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproo, " Whiting, Ind.; " 33½¢ 100#. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.14	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4.50	.....
Net cost	.....	9.12	.....
Selling price	.....	10.50	.....
Margin	.....	1.38	.....

PETITIONER'S EXHIBIT 327—Continued.

Russellville, Ky., substation of Louisville, Ky. No. 226.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 44½¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.85	2.85	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b	4.50	4.50	.....
Net cost	11.81	9.83	.....
Selling price	13.50	11.50	.....
Margin	1.69	1.67	.....

Sebree, Ky., substation of Louisville, Ky. No. 227.

Relay Henderson.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23½¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " ....from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.50	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b	.....	4	.....
Net cost	.....	7.98	.....
Selling price	.....	10	.....
Margin	.....	2.02	.....

Shelbyville, Ky., substation of Louisville, Ky. No. 228.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 26½¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.70	1.70	.....
Inspection	.20	.20	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b	4.50	4.50	.....
Net cost	10.66	8.68	.....
Selling price	11.50	9.50	.....
Margin	.84	.82	.....

PETITIONER'S EXHIBIT 327—Continued.

Shelbyville, Tenn., substation of Louisville, Ky.

No. 229.
Date September 30th, 1907

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 48½¢ 100#. ..... from ..... ; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.10	3.10	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	12.46	10.48	.....
Selling price	12.50 13.50	11.50	.....
Margin	.04 1.04	1.02	.....

Smiths Grove, Ky., substation of Louisville, Ky.
Relay Bowl'g Green.

No. 230.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 43½¢ 100#. Eocene from ..... ; rate .....
Fireproof " ..... ; " .... from ..... ; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	2.78	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b.	.....	4	.....
Net cost	.....	9.26	.....
Selling price	.....	11.50	.....
Margin	.....	2.24	.....

Sparta, Tenn., substation of Louisville, Ky.

No. 231.
Date August 31st, 1907.

Prime White from ..... ; rate ..... Eocene from ..... ; rate .....
Fireproof " Whiting, Ind.; " 63½¢ 100#. ..... from ..... ; " .....

Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	4.06	4.06	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b.	4.50	4.50	.....
Net cost	13.42	11.44	.....
Selling price	16	14	.....
Margin	2.58	2.56	.....

PETITIONER'S EXHIBIT 327—Continued.

Springfield, Tenn., substation of Louisville, Ky.

No. 222.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 40½¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Fed.
Freight	2.59	2.59	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b	4.50	4.50	.....
Net cost	11.95	9.97	.....
Selling price	13	11	.....
Margin	1.05	1.03	.....

Tullahoma, Tenn., substation of Louisville, Ky.

No. 233.
Date September 30th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 49½¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.30.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Fed.
Freight	3.17	3.17	.....
Inspection	.60	.60	.....
Barreling	2.90	.....	.....
Marketing	1.36	2.28	.....
Price f. o. b	4.50	4.50	.....
Net cost	12.53	10.55	.....
Selling price	14.	12.	.....
Margin	1.47	1.45	.....

Wickliffe, Ky., substation of Louisville, Ky.

No. 234.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 18½¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " ....from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Fed.
Freight	.....	1.18	.....
Inspection	.....	.20	.....
Barreling	.....	.....	.....
Marketing	.....	2.28	.....
Price f. o. b	.....	4	.....
Net cost	.....	7.66	.....
Selling price	.....	10.50	.....
Margin	.....	2.84	.....

PETITIONER'S EXHIBIT 327—Continued.

MEMP.

MEMPHIS, TENN., substation of .....

No. 235.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 18¢ 100#. Eocene from Whiting, Ind.; rate 18¢ 100#.
Fireproof " " " " " " ..... from .....; rate .....

Market price empty bbls. 1.20.

	Grades of refined oils.								
	P. W. or D. H. L.			Fireproof.			Eocene.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.15	1.15	1.15	1.15	1.15	1.15	1.15	.....	.....
Inspection	.60	.60	.60	.60	.60	.60	.60	.....	.....
Barreling	2.94	.....	.....	2.94	.....	.....	2.94	.....	.....
Marketing	2.22	2.17	1.35	2.22	2.17	1.35	2.22	.....	.....
Price f. o. b	4	4	4	4.50	4.50	4.50	5.50	.....	.....
Net cost	10.91	7.92	7.10	11.41	8.42	7.60	12.41	.....	.....
Selling price	10 11	7.50	7	11 12	8.50	8	15	.....	.....
Margin	a. 91 .09	a. 42	a. 10	a. 41 .59	.08	.40	2.59	.....	.....

a Original in red.

Aberdeen, Miss., substation of Memphis, Tenn.

No. 236.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 35¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.24	2.24	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4.75	4.75	.....
Net cost	11.38	9.88	.....
Selling price	13.50 14.50	11.50	.....
Margin	2.12 3.12	1.62	.....

Ackerman, Miss., substation of Memphis, Tenn.
Relay Starkville.

No. 237.

Date August 31st, 1907.

Prime White from.....; rate..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 35¢ 100#. .....from .....; " .....

Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.24	2.24	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4.75	4.75	.....
Net cost	11.38	9.88	.....
Selling price	14.50	12	.....
Margin	3.12	2.12	.....

PETITIONER'S EXHIBIT 327—Continued.

Brownsville, T., substation of Memphis, Tenn. No. 238.

Date August 31st, 1907.

Prime White from .....; rate..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 47-1/10¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.01	3.01	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4.50	4.50	.....
Net cost	12.50	11	.....
Selling price	15	12.50	.....
Margin	2.50	1.50	.....

Canton, Miss., substation of Memphis, Tenn. No. 239.

Date August 31st, 1907.

Prime White from .....; rate..... Eocene from .....; rate .....
Fireproof " Chaison; " 39¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.50	2.50	.....
Inspection	.16	.16	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4	4	.....
Net cost	11.05	9.55	.....
Selling price	14.50	12	.....
Margin	3.45	2.45	.....

Chattanooga, T., substation of Memphis, Tenn. No. 240.

Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 42¢ 100#. Eocene from .....; rate.....
Fireproof " " " " " " .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.69	2.69	2.69	2.69	2.69	2.69
Inspection	.60	.60	.60	.60	.60	.60
Barreling	2.85	.....	.....	2.85	.....	.....
Marketing	1.54	2.89	1.36	1.54	2.89	1.36
Price f. o. b	4	4	4	4.50	4.50	4.50
Net cost	11.68	10.18	8.65	12.18	10.68	9.15
Selling price	11 / 12.50	10	9.50	12.50 / 14	11	10.50
Margin	a. 68 / .82	a. 18	.85	.32 / 1.82	.32	1.35

a Original in red.

PETITIONER'S EXHIBIT 327—Continued.

Clarksdale, Miss., substation of Memphis, Tenn. No. 241.
Date August 31st, 1907.

Relay Friars Pt.
Prime White from ....; rate..... Eocene from ....; rate .....
Fireproof " Whiting, Ind.; " 38¢ 100#. .....from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.43	.....
Inspection	.....	.....	.....
Barreling	.....	2.89	.....
Marketing	.....	4.25	.....
Price f. o. b	.....	9.57	.....
Net cost	.....	11.50	.....
Selling price	.....	1.93	.....
Margin	.....		.....

Cleveland, Tenn., substation of Memphis, Tenn. No. 242.
Date October 4th, 1907.

Prime White from Whiting, Ind.; rate 54¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Refined oil.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	3.46	.....
Inspection	.....	.60	.....
Barreling	.....	2.89	.....
Marketing	.....	4	.....
Price f. o. b	.....	10.95	.....
Net cost	.....	12	.....
Selling prices	.....	1.05	.....
Margin	.....		.....

Columbus, Miss., substation of Memphis, Tenn. No. 243.
Date August 31st, 1907.

Prime White from ....; rate..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 35¢ 100#. .....from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.24	2.24	.....
Inspection	.....	.....	.....
Barreling	2.85	2.89	.....
Marketing	1.54	4.75	.....
Price f. o. b	4.75	9.88	.....
Net cost	11.38		.....
Selling price	12 / 13	10.50	.....
Margin	.62 / 1.62	.62	.....

PETITIONER'S EXHIBIT 327—Continued.

Como, Miss., substation of Memphis, Tenn.

No. 244.
Date August 31st, 1907.

Prime White from .....; rate..... Eocene from .....; rate.....
Fireproof " Whiting, Ind.; " 37¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.37	2.37	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4.25	4.25	.....
Net cost	11.01	9.51	.....
Selling price	13	11	.....
Margin	1.99	1.49	.....

Corinth, Miss., substation of Memphis, Tenn.

No. 245.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 38¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.43	2.43	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4.50	4.50	.....
Net cost	11.32	9.82	.....
Selling price	13.50	11.50	.....
Margin	2.18	1.68	.....

Covington, Tenn., substation of Memphis, Tenn.

No. 246.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 37¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.37	2.37	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4.50	4.50	.....
Net cost	11.86	10.36	.....
Selling price	14.50	12	.....
Margin	2.64	1.64	.....

PETITIONER'S EXHIBIT 327—Continued.

Danville Tenn., substation of Memphis, Tenn.

No. 247.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 25½¢ 100#. .....from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.63	.....	.....
Inspection	.60	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	.....	.....
Price f. o. b.	4.50	.....	.....
Net cost	11.12	.....	.....
Selling price	12 / 14	.....	.....
Margin	.88 / 2.88	.....	.....

Dayton, Tenn., substation of Memphis, Tenn.

No. 248.
Date October 4th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 42½¢ 100#. .....from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.72	.....
Inspection	.....	.60	.....
Barreling	.....	.....	.....
Marketing	.....	2.89	.....
Price f. o. b.	.....	4.50	.....
Net cost	.....	10.71	.....
Selling price	.....	12	.....
Margin	.....	1.29	.....

Durant, Miss., substation of Memphis, Tenn.

No. 249.
Date October 4th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 33¢ 100 plus 10.00 car. .....from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.27	2.27	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.75	4.75	.....
Net cost	11.41	9.91	.....
Selling price	13	11	.....
Margin	1.59	1.09	.....

PETITIONER'S EXHIBIT 327—Continued.

Dyersburg, Tenn., substation of Memphis, Tenn.

No. 250.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " [illegible]¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.59	2.59	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.50	4.50	.....
Net cost	12.08	10.58	.....
Selling price	14.50	12	.....
Margin	2.42	1.42	.....

Fayetteville, Tenn., substation of Memphis, Tenn.

No. 251.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 55½¢ 100#. .....from .....; " .....

Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.55	3.55	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.50	4.50	.....
Net cost	13.04	11.54	.....
Selling price	14.50	12.50	.....
Margin	1.46	.96	.....

Florence, Ala., substation of Memphis, Tenn.

No. 252.

Date Sept. 4th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 34¢ 100#. .....from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	Discontinued.			2.18	2.18	.....
Inspection				2.85	.....	.....
Barreling				1.54	2.89	.....
Marketing				4.75	4.75	.....
Price f. o. b.				11.32	9.82	.....
Net cost				13	11.50	.....
Selling price				14		
Margin				1.68	1.68	.....
				2.68		

PETITIONER'S EXHIBIT 327—Continued.

Friars Point, Miss., substation of Memphis, Tenn.

No. 253.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23¢ 100#. Eocene from ……; rate …….
Fireproof " " " " ; " " " ……. from ……; " …….
Market price empty bbls. 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.47	1.47	…….	1.47	1.47	…….
Inspection			…….			…….
Barreling	2.85	…….	…….	2.85	…….	…….
Marketing	1.54	2.89	…….	1.54	2.89	…….
Price f. o. b.	4	4	…….	4.25	4.25	…….
Net cost	9.86	8.36	…….	10.11	8.61	…….
Selling price	12	10	…….	13	11	…….
Margin	2.14	1.64	…….	2.89	2.39	…….

Greenville, Miss., substation of Memphis, Tenn.

No. 254.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23¢ 100. Eocene from ……; rate …….
Fireproof " " " " ; " " " ……. from ……; " …….
Market price empty bbls. 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.47	1.47	…….	1.47	1.47	…….
Inspection			…….			…….
Barreling	2.85	…….	…….	2.85	…….	…….
Marketing	1.54	2.89	…….	1.54	2.89	…….
Price f. o. b.	4	4	…….	4.25	4.25	…….
Net cost	9.86	8.36	…….	10.11	8.61	…….
Selling price	{ 10.50 } 11.50	9.50	…….	{ 11.50 } 12.50	{ 10.50	…….
Margin	{ .64 } 1.64	1.14	…….	{ 1.39 } 2.39	{ 1.89	…….

Greenwood, Miss., substation of Memphis, Tenn.

No. 255.
Date September 19th, 1907.

Prime White from ……; rate ……. Eocene from ……; rate …….
Fireproof " Pt. Chalmette; " 20¢ 100#. ……. from ……; " …….
Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.86	1.86	…….
Inspection			…….
Barreling	2.85	…….	…….
Marketing	1.54	2.89	…….
Price f. o. b.	4.75	4.75	…….
Net cost	11	9.50	…….
Selling price	{ 11 } 12	{ } 10	…….
Margin	1	.50	…….

PETITIONER'S EXHIBIT 327—Continued.

Grenada, Miss., substation of Memphis, Tenn.

No. 256.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind; " 41¢ 100#. ..... from ....; " ....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.62	2.62	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4.25	4.25	.....
Net cost	11.26	9.76	.....
Selling price	13.50	11.50	.....
Margin	2.24	1.74	.....

Holly Springs, Miss., substation of Memphis, Tenn.

No. 257.
Date August 31st, 1907.

Prime White from ....; rate.... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 36¢ 100#. ..... from ....; " ....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.30	2.30	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4.25	4.25	.....
Net cost	10.94	9.44	.....
Selling price	13.50	11.50	.....
Margin	2.56	2.06	.....

Humboldt, Tenn., substation of Memphis, Tenn.

No. 258.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 36½ 100#. ..... from ....; " ....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.34	2.34	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b	4.50	4.50	.....
Net cost	11.83	10.33	.....
Selling price	15	12.50	.....
Margin	3.17	2.17	.....

PETITIONER'S EXHIBIT 327—Continued.

Huntsville, Ala., substation of Memphis, Tenn.

No. 259.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 38¢ 100#. Eocene from .....; rate .....
Fireproof " " " " ; " " " " ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.43	2.43	.....	2.43	2.43	.....
Inspection	2.85	.....	.....	2.85	.....	.....
Barreling	1.54	2.89	.....	1.54	2.89	.....
Marketing	4	4	.....	4.25	4.25	.....
Price f. o. b.	10.82	9.32	.....	11.07	9.57	.....
Net cost	11.50	10	.....	13	11.50	.....
Selling price	12.50		.....	14		.....
Margin	.68	.68	.....	1.93	1.93	.....
	1.68		.....	2.93		.....

Jackson, Tenn., substation of Memphis, Tenn.

No. 260.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 40¢ 100#. Eocene from .....; rate .....
Fireproof " " " " " " ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	2.56	2.56	.....	2.56	2.56	.....
Inspection	.60	.60	.....	.60	.60	.....
Barreling	2.85	.....	.....	2.85	.....	.....
Marketing	1.54	2.89	.....	1.54	2.89	.....
Price f. o. b.	4	4	.....	4.50	4.50	.....
Net cost	11.55	10.05	.....	12.05	10.55	.....
Selling price	12.50	11.50	.....	13.50	12.50	.....
Margin	13.50		.....	14.50		.....
	.95	1.45	.....	1.45	1.95	.....
	1.95		.....	2.45		.....

Kosciusko Miss., substation of Memphis, Tenn.

No. 261.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate.....
Fireproof " Chalson; " 43¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fire-proof.		
	Bbls.	T. W.	Ped.
Freight	2.75	2.75	.....
Inspection	2.85	.....	.....
Barreling	1.54	2.89	.....
Marketing	4	4	.....
Price f. o. b.	11.14	9.64	.....
Net cost	12.50	11.50	.....
Selling price	13.50		.....
Margin	1.36	1.86	.....
	2.36		.....

PETITIONER'S EXHIBIT 327—Continued.

Lawrenceburg, Tenn., substation of Memphis, Tenn. No. 262.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 54½¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fire-proof.		
	Bbls.	T. W.	Ped.
Freight	3.40	3.40	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.50	4.50	.....
Net cost	12.98	11.48	.....
Selling price	15	12.50	.....
Margin	2.02	1.02	.....

Leland, Miss., substation of Memphis, Tenn. No. 263.

Relay Greenville.

Date August 31st, 1907

Prime White from Whiting, Ind; rate 36¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	2.30	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.89	.....
Price f. o. b.	.....	4	.....
Net cost	.....	9.19	.....
Selling price	.....	10.50	.....
Margin	.....	1.31	.....

Macon, Miss., substation of Memphis, Tenn. No. 264.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 34¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.18	2.18	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.75	4.75	.....
Net cost	11.32	9.82	.....
Selling price	13.50	11.50	.....
Margin	2.18	1.68	.....

PETITIONER'S EXHIBIT 327—Continued.

Martin, Tenn., substation of Memphis, Tenn.

No. 265.
Date August 31st, 1907.

Prime White from ....; rate ..... Eocene from ....; rate .....
Fireproof " Whiting, Ind.; " 32½¢ 100#. ..... from ....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.08	2.08	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.57	10.07	.....
Selling price	14.50	12.50	.....
Margin	2.93	2.43	.....

McKenzie, Tenn., substation of Memphis, Tenn.

No. 266.
Date August 31st, 1907.

Prime White from ....; rate ..... Eocene from ....; rate .....
Fireproof " Whiting, Ind.; " 32½¢ 100#. ..... from ....; " .....
Market price empty bbls. 120.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.08	2.08	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.57	10.07	.....
Selling price	14	12	.....
Margin	2.43	1.93	.....

New Albany, Miss., substation of Memphis, Tenn.

No. 267.
Date August 31st, 1907.

Prime White from ....; rate ..... Eocene from ....; rate .....
Fireproof " Whiting, Ind.; " 39¢ 100#. ..... from ....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.50	2.50	.....
Inspection	2.85	.....	.....
Barreling	1.54	2.89	.....
Marketing	4.25	4.25	.....
Price f. o. b.	11.14	9.64	.....
Net cost	13.50	11.57	.....
Selling price	2.36	1.86	.....
Margin			

PETITIONER'S EXHIBIT 327—Continued.

Obion, Tenn., substation of Memphis, Tenn.

No. 268.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 34½¢ 100#. Eocene from ……; rate ……
Fireproof " ……; " …… …… from ……; " ……

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Refined oil.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	2.21	2.21	……
Inspection	.60	.60	……
Barreling	2.85	……	……
Marketing	1.54	2.89	……
Price f. o. b.	4	4	……
Net cost	11.20	9.70	……
Selling price	14.50	12.50	……
Margin	3.30	2.80	……

Okolona, Miss., substation of Memphis, Tenn.

No. 269.
Date August 31st, 1907.

Prime White from ……; rate …… Eocene from ……; rate ……
Fireproof " Pt. Chalmette; " 36¢ 100#. ……from ……; " ……

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.30	2.30	……
Inspection	……	……	……
Barreling	2.85	……	……
Marketing	1.54	2.89	……
Price f. o. b.	4.75	4.75	……
Net cost	11.44	9.94	……
Selling price	{12.50 {13.50	11	……
Margin	{ 1.06 { 2.06	1.06	……

Oxford, Miss., substation of Memphis, Tenn.

No. 270.
Date August 31st, 1907.

Prime White from ……; rate …… Eocene from ……; rate ……
Fireproof " Whiting, Ind.; " 40¢ 100#. …… from ……; " ……

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.56	2.56	……
Inspection	……	……	……
Barreling	2.85	……	……
Marketing	1.54	2.89	……
Price f. o. b.	4.25	4.25	……
Net cost	11.20	9.70	……
Selling price	13.50	11.50	……
Margin	2.30	1.80	……

PETITIONER'S EXHIBIT 327—Continued.

Paris, Tenn., substation of Memphis, Tenn.

No. 271.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 32½¢ 100#. .... from ....; " ....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.08	2.08	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.57	10.07	.....
Selling price	14	12	.....
Margin	2.43	1.93	.....

Pulaski, Tenn., substation of Memphis, Tenn.

No. 272.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 55¢ 100#. .... from ....; " ....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.52	3.52	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.50	4.50	.....
Net cost	13.01	11.51	.....
Selling price	14.50 15.50	13	.....
Margin	1.49 2.49	1.49	.....

Ripley, Tenn., substation of Memphis, Tenn.

No. 273.
Date August 31st, 1907.

Prime White from ....; rate .... Eocene from ....; rate ....
Fireproof " Whiting, Ind.; " 36¢ 100#. .... from ....; " ....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.30	2.30	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.79	10.22	.....
Selling price	14.50	12.50	.....
Margin	2.71	2.21	.....

PETITIONER'S EXHIBIT 327—Continued.

Rolling Fork, Miss., substation of Memphis, Tenn.

No. 274.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chaison; " 33¢ 100#. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.11	
Inspection			
Barreling			
Marketing			
Price f. o. b		2.89	
Net cost		4	
Selling price		9	
Margin		11.50	
		2.50	

Rossville, Ga., substation of Memphis, Tenn.
Relay Chattanooga, Tenn.

No. 275.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " .50¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.20	3.20	
Inspection	.50	.50	
Barreling	2.85		
Marketing	1.54	2.89	
Price f. o. b	4.50	4.50	
Net cost	12.59	11.09	
Selling price	14.50	11	
Margin	1.91	a .09	

a Original in red.

South Pittsburg, Tenn., substation of Memphis, Tenn.

No. 276.
Date October 4th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 50½¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	3.62	3.62	
Inspection	.60	.60	
Barreling	2.85		
Marketing	1.54	2.89	
Price f. o. b	4.50	4.50	
Net cost	13.11	11.61	
Selling price	14	12	
Margin	.89	.39	

PETITIONER'S EXHIBIT 327—Continued.

Starkville, Miss., substation of Memphis, Tenn. No. 277.

Date August 31st, 1907.

Prime White from ..... ; rate .....
Fireproof " Pt. Chalmette; " 35¢ 100#.
Eocene from ..... ; rate .....
..... from ..... ; " .....

Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.24	2.24	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.75	4.75	.....
Net cost	11.38	9.88	.....
Selling price	13 / 14	11.50	.....
Margin	1.62 / 2.62	1.62	.....

Tracy City, Tenn., substation of Memphis, Tenn. No. 278.

Date August 31st, 1907.

Prime White from ..... ; rate .....
Fireproof " Whiting, Ind.; " 65¼¢ 100#.
Eocene from ..... ; rate .....
..... from ..... ; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	4.19	.....
Inspection	.....	.60	.....
Barreling	.....	.....	.....
Marketing	.....	2.89	.....
Price f. o. b.	.....	4.50	.....
Net cost	.....	12.18	.....
Selling price	.....	13	.....
Margin	.....	.82	.....

Tupelo, Miss., substation of Memphis, Tenn. No. 279.

Date August 31st, 1907.

Prime White from ..... ; rate .....
Fireproof " Whiting, Ind.; " 41¢ 100#.
Eocene from ..... ; rate .....
..... from ..... ; " .....

Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.62	2.62	.....
Inspection	.....	.....	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.25	4.25	.....
Net cost	11.26	9.76	.....
Selling price	12.50 / 13.50	11	.....
Margin	1.24 / 2.24	1.24	.....

PETITIONER'S EXHIBIT 327—Continued.

Union City, Tenn., substation of Memphis, Tenn.

No. 280.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 31½¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.02	2.02	.....
Inspection	.60	.60	.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.50	4.50	.....
Net cost	11.51	10.01	.....
Selling price	14.50	12.50	.....
Margin	2.99	2.49	.....

Water Valley, Miss., substation of Memphis, Tenn.

No. 281.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 41¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.62	2.62	.....
Inspection			.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.25	4.25	.....
Net cost	11.26	9.76	.....
Selling price	14	11.50	.....
Margin	2.74	1.74	.....

West Point, Miss., substation of Memphis, Tenn.

No. 282.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 35¢ 100#. ..... from .....; " .....

Market price empty bbls. $1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.24	2.24	.....
Inspection			.....
Barreling	2.85	.....	.....
Marketing	1.54	2.89	.....
Price f. o. b.	4.75	4.75	.....
Net cost	11.38	9.88	.....
Selling price	13 14	11.50	.....
Margin	1.62 2.62	1.62	.....

PETITIONER'S EXHIBIT 327—Continued.

Whiteville, Tenn., substation of Memphis, Tenn.

No. 283.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 44½¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.85	.....
Inspection	.....	.60	.....
Barreling	.....	2.89	.....
Marketing	.....	4.50	.....
Price f. o. b	.....	10.84	.....
Net cost	.....	12	.....
Selling price	.....	1.16	.....
Margin	.....		.....

Winona, Miss., substation of Memphis, Tenn.

No. 284.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 39¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.20.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.50	2.50	.....
Inspection	2.85	.....	.....
Barreling	1.54	2.89	.....
Marketing	4.25	4.25	.....
Price f. o. b	11.14	9.64	.....
Net cost	13.50	11.50	.....
Selling price	2.36	1.86	.....
Margin			.....

Winchester, Tenn., substation of Memphis, Tenn.

No. 285.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Whiting, Ind.; " 50½¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	3.23	.....
Inspection	.....	.60	.....
Barreling	.....	2.89	.....
Marketing	.....	4.50	.....
Price f. o. b	.....	11.22	.....
Net cost	.....	12.50	.....
Selling price	.....	1.28	.....
Margin	.....		.....

PETITIONER'S EXHIBIT 327—Continued.

Yazoo City, Miss., substation of Memphis, Tenn.

No. 286.

Date September 4th, 1907.

Prime White from ....; rate.... .... from ....; rate ....
Fireproof " Pt. Chalmette; " 29¢ 100#. .... from ....; " ....

Market price empty bbls. $1.20.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	Discontinued.			1.86	1.86	.....
Inspection						.....
Barreling				2.85		.....
Marketing				1.54	2.89	.....
Price f. o. b.				4.75	4.75	.....
Net cost				11	9.50	.....
Selling price				11 12	10.50	.....
Margin				1.00	1.00	.....

PETITIONER'S EXHIBIT 327—Continued.

NEW O.

NEW ORLEANS, LA., substation of .....

No. 287.

Date August 31st, 1907.

Prime White from .....; rate ..... L. T. Burner from Olean, N. Y.; rate 34¢ 100#.
Fireproof " Pt. Chalmette; " 15.00 pr car. H. L. 175 from Whiting Ind.; rate 23¢ 100.
Market price empty bbls. $1.10.

	Grades of refined oils.						
	Fireproof.			H. L. 175.°			Long Time B.
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.	Bbls.
Freight	.25	.25	.25	1.47	.....	1.47	2.18
Inspection	.25	.25	.25	.25	.....	.25	.25
Barreling	2.76	.....	.....	2.76	.....	.....	2.76
Marketing	2.41	2.40	1.21	2.41	.....	1.21	2.41
Price f. o. b	4.75	4.75	4.75	5.25	.....	5.25	6
Net cost	10.42	7.65	6.46	12.14	.....	8.18	13.60
Selling price	10 / 11.50	8	7.50	12.50 / 14	.....	10	14.50 / 16
Margin	1.08	.35	1.04	.36 / 1.86	.....	1.82	.90 / 2.40

Algiers, La., substation of New Orleans, La.

No. 288.

Date August 31st, 1907.

Prime White from.....; rate..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette, La.; " $17.00 pr. car. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	.28	.....
Inspection	.....	.25	.....
Barreling	.....	2.76	.....
Marketing	.....	4.75	.....
Price f. o. b	.....	8.04	.....
Net cost	.....	8	.....
Selling price	.....	a.04	.....
Margin	.....		.....

a Original in red.

Alexandria, La., substation of New Orleans, La.

No. 289.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from .....; rate .....
Fireproof " Chalson; " 20¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.28	1.28	.....
Inspection	.25	.25	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b	4	4	.....
Net cost	10.08	8.29	.....
Selling price	10.50 / 11.50	9	.....
Margin	.42 / 1.42	.71	.....

PETITIONER'S EXHIBIT 327—Continued.

Baton Rouge, La., substation of New Orleans, La. No. 290.

Date October 4th, 1907.

Prime White from.....; rate..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 12¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.77	.77	.....
Inspection	.25	.25	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4.75	4.75	.....
Net cost	10.32	8.53	.....
Selling price	10 / 11	8.50	.....
Margin	a.32 / .68	a.03	.....

a Original in red.

Bayou Sara, La., substation of New Orleans, La. No. 291.

Date October 4th, 1907.

Prime White from.....; rate..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 12¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.77	.77	.....
Inspection	.25	.25	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4.75	4.75	.....
Net cost	10.32	8.53	.....
Selling price	10 / 11	9	.....
Margin	.68	.47	.....

Bay St. Louis, Miss., substation of New Orleans, La. No. 292.

Date September 24th, 1907.

Prime White from.....; rate..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 11¢ 100# plus 10.00 car. ..... from .....; " .....

Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.86	.86	.....
Inspection	.....	.....	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4.75	4.75	.....
Net cost	10.16	8.37	.....
Selling price	11.50	9.00	.....
Margin	1.34	.63	.....

PETITIONER'S EXHIBIT 327—Continued.

Biloxi, Miss., substation of New Orleans, La.

No. 293.
Date September 24th, 1907.

Prime White from ....; rate.....
Fireproof " Pt. Chalmette; " 11¢ 100 plus 10.00 car.

Eocene from ....; rate .....
..... from ....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.86	.86	.....
Inspection	.....	.....	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b	4.75	4.75	.....
Net cost	10.16	8.37	.....
Selling price	11.50	9	.....
Margin	1.34	.63	.....

Bolton, Miss., substation of New Orleans, La.

No. 294.
Date August 31st, 1907.

Prime White from ; rate.....
Fireproof " Chaison; " 33¢ 100#.

Eocene from ....; rate .....
..... from ....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.11	.....
Inspection	.....	.....	.....
Barreling	.....	2.76	.....
Marketing	.....	4	.....
Price f. o. b	.....	8.87	.....
Net cost	.....	11	.....
Selling price	.....	2.13	.....
Margin	.....		.....

Brookhaven, Miss., substation of New Orleans, La.

No. 295.
Date August 31st, 1907.

Prime White from ....; rate .....
Fireproof " Pt. Chalmette; " 26¢ 100#.

Eocene from ....; rate .....
..... from .....
Market price empty bbls.....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.66	.....
Inspection	.....	.....	.....
Barreling	.....	2.76	.....
Marketing	.....	4.75	.....
Price f. o. b	.....	9.17	.....
Net cost	.....	10	.....
Selling price	.....	.83	.....
Margin	.....		.....

PETITIONER'S EXHIBIT 327—Continued.

Covington, La., substation of New Orleans, La.

No. 297.

Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 9¢ 100 plus 10.00 car. ..... from .....; " .....

Market price empty bbls.....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		.74	
Inspection		.25	
Barreling			
Marketing		2.76	
Price f. o. b		4.75	
Net cost		8.50	
Selling price		9	
Margin		.50	

Donaldsonville, La., substation of New Orleans, La.

No. 298.

Date September 24th, 1907.

Prime White from Whiting, Ind.; rate ..... Eocene from .....; rate .....
Fireproof " .....; " .... from .....; " .....

Market price empty bbls. 1.10.

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	1.47	1.47	
Inspection	.25	.25	
Barreling	2.68		
Marketing	1.89	2.76	
Price f. o. b	4	4	
Net cost	10.27	8.48	
Selling price	11.50 / 12.50	9	
Margin	1.25 / 2.23	.52	

Fayette, Miss., substation of New Orleans, La.

No. 299.

Relay Pt. Gibson.

Date New Orleans, La.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chalson; " 35¢ 100g. ..... from .....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.24	
Inspection			
Barreling			
Marketing		2.76	
Price f. o. b		4	
Net cost		9	
Selling price		11.50	
Margin		2.50	

PETITIONER'S EXHIBIT 327—Continued.

Gulfport, Miss., substation of New Orleans, La.

No. 300.
Date August 31st, 1907.

Prime White from ....; rate .....
Fireproof " Pt. Chalmette; " 11¢ 100#.
Eocene from ....; rate .....
..... from ....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	.70	.....
Inspection	.....	.....	.....
Barreling	.....	2.76	.....
Marketing	.....	4.75	.....
Price f. o. b.	.....	8.21	.....
Net cost	.....	9	.....
Selling price	.....	.79	.....
Margin			

Hammond, La., substation of New Orleans, La.

No. 301.
Date September 24th, 1907.

Prime White from ....; rate .....
Fireproof " Pt. Chalmette; " 15¢ 100 plus 10.00 car.
Eocene from ....; rate .....
..... from ....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof		
	Bbls.	T. W.	Ped.
Freight	1.12	1.12	.....
Inspection	.25	.25	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4.75	4.75	.....
Net cost	10.67	8.88	.....
Selling price	12.50	10	.....
Margin	1.83	1.12	.....

Hattiesburg, Miss., substation of New Orleans, La.

No. 302.
Date September 24th, 1907.

Prime White from ....; rate .....
Fireproof " Pt. Chalmette; " 18¢ 100#.
Eocene from ....; rate .....
..... from ....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.15	1.15	.....
Inspection	2.66	.....	.....
Barreling	1.89	2.76	.....
Marketing	4.75	4.75	.....
Price f. o. b.	10.45	8.68	.....
Net cost	12.50	11	.....
Selling price	13.50		
Margin	2.05	2.34	.....
	3.05		

PETITIONER'S EXHIBIT 327—Continued.

Hazlehurst, Miss., substation of New Orleans, La.

No. 303.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 29¢ 100 plus 10.00 car. ..... from .....; " .....

Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.02	2.02	.....
Inspection	.....	.....	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4.75	4.75	.....
Net cost	11.32	9.53	.....
Selling price	13	10	.....
Margin	1.68	.47	.....

Houma, La., substation of New Orleans, La.

No. 304.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chalson; " 27½¢ 100. ..... from .....; " .....

Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.76	1.76	.....
Inspection	.25	.25	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4	4	.....
Net cost	10.56	8.77	.....
Selling price	11 12	9	.....
Margin	.44 1.44	.23	.....

Jackson, Miss., substation of New Orleans, La.

No. 305.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chalson; " 34¢ 100¢. ..... from .....; " .....

Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	2.18	2.18	.....
Inspection	.....	.....	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4	4	.....
Net cost	10.73	8.94	.....
Selling price	11 12	9.50	.....
Margin	.27 1.27	.56	.....

PETITIONER'S EXHIBIT 327—Continued.

Lake Charles, La., substation of New Orleans, La.

No. 306.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chaison; " 23¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof		
	Bbls.	T. W.	Ped.
Freight	1.47	1.47	.....
Inspection	.25	.25	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b	4	4	.....
Net cost	10.27	8.48	.....
Selling price	11 / 12	9	.....
Margin	.73 / 1.73	.52	.....

Laurel, Miss., substation of New Orleans, La.

No. 307.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 18¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.15	1.15	.....
Inspection	2.66	.....	.....
Barreling	1.89	2.76	.....
Marketing	4.75	4.75	.....
Price f. o. b	10.45	8.66	.....
Net cost	12	11	.....
Selling price	13		
Margin	1.55 / 2.55	2.34	.....

Lutcher, La., substation of New Orleans, La.

No. 308.
Date August 31st, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 12¢ 100 plu 10.00 car. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	.93	.....
Inspection	.....	.25	.....
Barreling	.....	2.76	.....
Marketing	.....	4.75	.....
Price f. o. b	.....	8.69	.....
Net cost	.....	9	.....
Selling price	.....	.31	.....
Margin	.....		.....

PETITIONER'S EXHIBIT 327—Continued.

McHenry, Miss., substation of New Orleans, La. No. 309.
Relay Gulfport. Date August 31st, 1907.
Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 33¢ 100#. ..... from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.11	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.76	.....
Price f. o. b.	.....	4.75	.....
Net cost	.....	9.62	.....
Selling price	.....	11.50	.....
Margin	.....	1.88	.....

Mt. Olive, Miss., substation of New Orleans, La. No. 310.
Date August 31st, 1907.
Prime White from .....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 33¢ 100#. ..... from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	2.11	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.76	.....
Price f. o. b.	.....	4.75	.....
Net cost	.....	9.62	.....
Selling price	.....	11	.....
Margin	.....	1.38	.....

Mobile, Ala., substation of New Orleans, La. No. 311.
Date October 4th, 1907.
Prime White from .....; rate ..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 16¢ 100#. ..... from.....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.02	1.02	1.02
Inspection	.....	.....	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	1.40
Price f. o. b.	4.75	4.75	4.75
Net cost	10.32	8.53	7.17
Selling price	10.50 11.50	8.50	8
Margin	.18 1.18	a.03	.83

a Original in red.

PETITIONER'S EXHIBIT 327—Continued.

Morgan City, La., substation of New Orleans, La.

No. 312.
Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Chaisen; " 25¢ 100#. ..... from.....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.60	1.60	.....
Inspection	.25	.25	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4	4	.....
Net cost	10.40	8.61	.....
Selling price	12.50	10	.....
Margin	2.10	1.39	.....

Napoleonville, La., substation of New Orleans, La.

No. 313.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette, La.; " 15¢ 100 plus 12.00 car. .....from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.06	.....
Inspection	.....	.25	.....
Barreling	.....	.....	.....
Marketing	.....	2.76	.....
Price f. o. b.	.....	4.75	.....
Net cost	.....	8.82	.....
Selling price	.....	9	.....
Margin	.....	.18	.....

Natchez, Miss., substation of New Orleans, La.

No. 314.
Date September 24th, 1907.

Prime White from Whiting, Ind; rate 23¢ 100#. Eocene from.....; rate.....
Fireproof " " " " " " ..... from.....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.47	1.47	.....	1.47	1.47	.....
Inspection	.....	.....	.....	.....	.....	.....
Barreling	2.66	.....	.....	2.66	.....	.....
Marketing	1.89	2.76	.....	1.89	2.76	.....
Price f. o b.	4	4	.....	4.50	4.50	.....
Net cost	10.02	8.23	.....	10.52	8.73	.....
Selling price	10 / 11	9.50	.....	11 / 12	10.50	.....
Margin	.98	1.27	.....	.48 / 1.48	1.77	.....

PETITIONER'S EXHIBIT 327—Continued.

New Roads, La., substation of New Orleans, La.

No. 315.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23¢ 100#. Eocene from.....; rate.....
Fireproof " .....; " ....from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.47	.....
Inspection	.....	.25	.....
Barreling	.....	.....	.....
Marketing	.....	2.76	.....
Price f. o. b.	.....	4	.....
Net cost	.....	8.48	.....
Selling price	.....	9	.....
Margin	.....	.52	.....

Pensacola, Fla., substation of New Orleans, La.

No. 316.
Date September 24th, 1907.

Prime White from Whiting, Ind.; rate 23¢ 100#. Eocene from.....; rate.....
Fireproof " " " " " " .....from.....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.					
	P. W. or D. H. L.			Fireproof.		
	Bbls.	T. W.	Ped.	Bbls.	T. W.	Ped.
Freight	1.47	1.47	.....	1.47	1.47	.....
Inspection	.....	.....	.....	.....	.....	.....
Barreling	2.66	.....	.....	2.66	.....	.....
Marketing	1.89	2.76	.....	1.89	2.76	.....
Price f. o. b.	4	4	.....	4.25	4.25	.....
Net cost	10.02	8.23	.....	10.27	8.48	.....
Selling price	11 12	10	.....	12 13	11	.....
Margin	.98 1.98	1.77	.....	1.73 2.73	2.52	.....

Plaquemine, La., substation of New Orleans, La.

No. 317.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23¢ 100#. Eocene from .....; rate .....
Fireproof " .....; " ....from .....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.47	.....
Inspection	.....	.25	.....
Barreling	.....	.....	.....
Marketing	.....	2.76	.....
Price f. o. b.	.....	4	.....
Net cost	.....	8.48	.....
Selling price	.....	8.50	.....
Margin	.....	.02	.....

PETITIONER'S EXHIBIT 327—Continued.

Port Gibson, Miss., substation of New Orleans, La.

No. 318.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chalson; " 30¢ 100#. ..... from .....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.92	1.92	.....
Inspection	.....	.....	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4	4	.....
Net cost	10.47	8.68	.....
Selling price	13 / 14	11	.....
Margin	2.53 / 3.53	2.32	.....

Roseland, La., substation of New Orleans, La.

Relay Hammond.

No. 319.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 23¢ 100# plus 10.00 car. ..... from .....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.63	1.63	.....
Inspection	.25	.25	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4.75	4.75	.....
Net cost	11.18	9.39	.....
Selling price	12.50	10.50	.....
Margin	1.32	1.11	.....

Scranton, Miss., substation of New Orleans, La.

No. 320.
Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 11¢ 100# plus 10.00 car. ..... from .....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.86	.86	.....
Inspection	.....	.....	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b.	4.75	4.75	.....
Net cost	10.16	8.37	.....
Selling price	11.50	9	.....
Margin	1.34	.63	.....

PETITIONER'S EXHIBIT 327—Continued.

Shreveport, La., substation of New Orleans, La.

No. 321.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Chalson; " 25¢ 100#. ..... from .....; " .....

Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.60	1.60	.....
Inspection	.25	.25	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b	4	4	.....
Net cost	10.40	8.61	.....
Selling price	11 / 12	9	.....
Margin	.60 / 1.60	.39	.....

Summit, Miss., substation of New Orleans, La.

No. 322.

Date September 24th, 1907.

Prime White from .....; rate ..... Eocene from .....; rate .....
Fireproof " Pt. Chalmette; " 23¢ 100# plus 10.00. ..... from .....; " .....

Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	1.63	1.63	.....
Inspection	.....	.....	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b	4.75	4.75	.....
Net cost	10.93	9.14	.....
Selling price	12.50	9.50	.....
Margin	1.57	.36	.....

Thibodaux, La., substation of New Orleans, La.

No. 323.

Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 15¢ 100 plus 12.00 car. ..... from.....; " .....

Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	1.06	.....
Inspection	.....	.....	.....
Barreling	.....	.....	.....
Marketing	.....	2.76	.....
Price f. o. b	.....	4.75	.....
Net cost	.....	8.57	.....
Selling price	.....	9	.....
Margin	.....	.43	.....

PETITIONER'S EXHIBIT 327—Continued.

Vacherie, La., substation of New Orleans, La.

No. 324.
Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 10¢ 100 plus 12.00 car. .....from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.....	.74	.....
Inspection	.....	.25	.....
Barreling	.....	.....	.....
Marketing	.....	2.76	.....
Price f. o. b	.....	4.75	.....
Net cost	.....	8.50	.....
Selling price	.....	9	.....
Margin	.....	.50	.....

Vicksburg, Miss., substation of New Orleans, La.

No. 325.
Date September 24th, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Chaison; " 12¢ 100#. .....from.....; " .....
Market price empty bbls. 1.10.

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight	.77	.77	.....
Inspection	.....	.....	.....
Barreling	2.66	.....	.....
Marketing	1.89	2.76	.....
Price f. o. b	4	4	.....
Net cost	9.32	7.53	.....
Selling price	10.50 11.50	9.50	.....
Margin	1.18 2.18	1.97	.....

Whitecastle, La., substation of New Orleans, La.

No. 326.
Date August 31st, 1907.

Prime White from Whiting, Ind.; rate 23¢ 100#. Eocene from.....; rate.....
Fireproof " .....; " .... from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	P. W. or D. H. L.		
	Bbls.	T. W.	Ped.
Freight	.....	1.47	.....
Inspection	.....	.25	.....
Barreling	.....	.....	.....
Marketing	.....	2.76	.....
Price f. o. b	.....	4	.....
Net cost	.....	8.48	.....
Selling price	.....	8.50	.....
Margin	.....	.02	.....

PETITIONER'S EXHIBIT 327—Continued.

Wilson, La., substation of New Orleans, La. No. 327.

Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 29¢ 100 plus 10.00 car. ..... from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.02	.....
Inspection		.25	.....
Barreling			.....
Marketing		2.76	.....
Price f. o. b.		4.75	.....
Net cost		9.78	.....
Selling price		11	.....
Margin		1.22	.....

Woodville, Miss., substation of New Orleans, La. No. 328.

Relay Bayou Sara.

Date August 31st, 1907.

Prime White from.....; rate..... Eocene from.....; rate.....
Fireproof " Pt. Chalmette; " 30¢ 100 plus 10.00 pr car. ..... from.....; " .....
Market price empty bbls. .....

	Grades of refined oils.		
	Fireproof.		
	Bbls.	T. W.	Ped.
Freight		2.08	.....
Inspection			.....
Barreling			.....
Marketing		2.76	.....
Price f. o. b.		4.75	.....
Net cost		9.59	.....
Selling price		9	.....
Margin		a .59	.....

a Original in red.

PETITIONER'S EXHIBIT 328.

(Withdrawn.)

PETITIONER'S EXHIBIT 329.

Form 18 D-50 M. 11,902.

——— ———, 190—.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. gas oil.	
Kentucky: July 15	Gulf Ref. Co	Pt. Arthur	Gulf Ref. Co	Pt. Tampa		79	74		From Ky. report of June S/S. Conneaut.
10	"	"	"	Jacksonville				1,400	From Ky. report of June S/S. Conneaut.
17	"	"	"	Gretna, La	3,376				From (Texas shpts.) barge Allegheny.
27	"	"	"	Tampa, Fla	3,695				From (Texas shpts.) barge Allegheny.
Kentucky: Total					7,071	79	74		

PETITIONER'S EXHIBIT 329—Continued.

COVINGTON, 9/9, 1907.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.		Credits.
Kentucky:										
Aug. 5	Nat'l Oil Co	Baltimore	Nat'l Oil Co	Jacksonville, Fla			85		Clyde Lines	
9	Gulf Ref. Co	Tampa	Gulf Ref. Co	Carrabelle, Fla	15	25	Jax.		Sch. Martha	
"	"	"	"	Apalachicola	20	40	"		" "	
19a	"	Pt. Arthur	"	Tampa					Barge Conneaut (crude oil)	
"a	"	"	"	"			63		" "	
7	Indian Ref. Co	Georgetown	Ky. Con. O.Co	Louisville, Ky	169				51 I. R. Co	
"	"	"	Stoll O. Co	"	169				55 "	
"	"	"	Gulf Ref. Co	"	122				123 "	
12	Gulf Ref.Co	Pt. Arthur	Gulf Ref. Co	Gretna, La	3,682		N. O.		Bge. Allegheny. From Texas boat shpts.	
21	"	"	"	"	3,441				Bge. Allegheny. From Texas boat shpts.	
13	"	"	"	Tampa, Fla			Jax. 53	Crude 16,706	Bge. Conneaut. From Texas boat shpts.	
28	"	"	"	"	3,570		"		Bge. Allegheny. From Texas boat shpts.	
28	"	"	"	"	50		"	Crude 17,160	Bge. Conneaut	146
	Red C. O. Co	Balto	United Gro. Co	Jacksonville, Fla.	60				Charged from Balto. memo.	
Kentucky: Total					11,298	65	85			
" Credits					146					
" Total					11,152	65	85			

aEntire line run through with blue pencil in original.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Fuel oil.		Credit.
Kentucky:										
April 20[a]	Indian Ref. Co.	Georgetown	Tenn. Oil Co.	Knoxville, T	168				94 I. R. C	
" [a]	"	"	"	"	176				106 "	
21[a]	Gulf Ref. Co.	Pt. Arthur	Gulf Ref. Co.	Tampa, Fla.					Tug Russell, fuel oil (amount unknown).	
				Jacksonville	158				605 G. R. Co	
May 3	"	Tampa	E. Tate	Tampa		34	50		Barg. Conneaut	[Dup. of shpt. Apr. 30 accepted clearances.
11[b]	"	Pt. Arthur	Gulf Ref. Co.							
				Key West	34	10			Sch. Merchant	
15	"	Tampa	"	Titusville	4	56				81 71
28	Pure Oil Co.	Jax	Pritchard, Jon.	Pt. Tampa	81	71			(Texas shpt.) S/S. Conneaut	
27	Gulf	Pt. Arthur	Gulf	Long Beach, Tx.	3,841				" Clark #2.	
1[a]	Texas Co.	"	Texas Co.							
Kentucky: Total					277	137				
Credits					81	71				
" Total					196	66				

[a] Entire line run through with blue pencil in original.
[b] Entire line run through with red ink in original.

PETITIONER'S EXHIBIT 329—Continued.

COVINGTON, 6/27, 1907.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.		
Kentucky:										
May 15			Tenn. Oil Co	Knoxville			73		P. R. R., 455,021	
16			"	"			60		Big 4, 15,983	
Total							133			

Received May 6, 1907. Ans.—

COVINGTON, 5/3, 1907.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.		
Kentucky:										
Mar. 21	Waverly O. W	Pittsburg	Tenn. Oil Co	Knoxville	130				139 W. O. Co	
23	"	"	"	"	130				138 "	
26	Indian Ref. Co	Georgetown	"	"	160				— I. R. Co	
26	S. M. Willock	Pg'b	"	"			60		137,175 Sou	
28	G. R. Co	Oil Co	"	"			120		326 G. R. Co	
					420		180			

COVINGTON, 4/4, 1907.

Received Apr. 6, 1907. Ans.—

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.		Credits.
Kentucky:							180			
Feb. 20	Waverly O. Wks.	Pittsburg	Tenn. O. Co.	Knoxville, Tenn.			72		P. R. R., 455,111	
20	"	"	"	"		72			" 455,187	
28	"	"	"	"	130				W. O. Co., 138	
Mar. 14	Crown O. & Wax Co.	Baltimore	Peoples O. Co	Augusta, Ga			61		Boat	
28	Pure Oil Co.	Bainbridge	Babcock Lbr. Co.	Babcock, "			40			
12	Wilburins O. Co.	Cinti.	Wilburine O. Co.	Covington, Ky.	30	30			I. C., 36,698	
13	"	"	"	"	67				P. C. C. & St. L., 658,132	
4	Waverly O. Wks.	Pittsburg	Tenn. Oil Co.	Knoxville, Tenn.	129				W. O. Co., 156	
8	Pure Oil Co.	Phila.	Pure Oil Co.	Jacksonville, Fla.	600	200	100		Sou. steamship	184
8	Connewango	Warren	Ky. Con. Oil Co.	Louisville, Ky.		141			C. T. Co., 47	
8	Indian Ref. Co.	Georgetown	"	"		122			I. A. Co., 142	
20	"	"	Stoll O. Co.	"		169			" 83	
					956	734	453			184

COVINGTON, 5/1, 1907

Received May 3, 1907. Ans.—

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.		Credits.
Kentucky:							453			
Mar. 1			G. A. Oil Co.	Atlanta			480		4 tank cars	
19	Gulf Ref. Co.	Gretna	Gulf Ref. Co.	Meridian	141				396 G. R. Co.	
19	"	"	Threefoot Bros.	"	163				406 " "	
25	Gulf Ref. Co.	Pt. Arthur	"	Pt. Tampa, Fla.	63				8/8 Conneaut. Texas ships.	
	"	"	Gulf Ref. Co.	"					Allegheny, "	304
11	"	"	"	Gretna, La	2,535				" "	
25	"	"	"	"	2,938				San Antonio, "	
8	Texas Co.	"	"	New Orleans	210				Magnolia, "	
8	"	"	Texas Co.	"	5,802					
			"		13,228	734	933			
Kentucky: Total					488					
Credits					12,740	734	933			
" Total										

PETITIONER'S EXHIBIT 329—Continued.

Received Mar. 17.

COVINGTON, 3/13, 1907.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.		Credits.	
Kentucky:											
Feb. 2	Nat'l Ref. Co	Finlay	Ga. Ry. Co	Augusta, Ga	90			Atlanta			
2	Pure Oil Co	Jacksonville	Pure Oil Co	Savannah	64			"			
Dec. 15/06	Gulf Ref. Co	Gretna	Sessions Gro. Co.	Andalusia, Ala.	60			Bgham			
	Warren Ref. Co	Cleveland	Benson Hdw. Co.	"			60	"			
Feb. 18	Indian Asphalt Co	Georgetown	Peoples Oil Co	Augusta, Ga.		169		Atl	82, I. R. Co		
Dec. 17a	Gulf Ref. Co	Pt. Arthur	Gulf Ref. Co	Pt. Tampa, Fla.				Jax.	Barge Gusher, 8091		
20a	"	"	"	"				"	" Conneaut, 17596		
20	"	"	"	Tampa	2,653		33		" Allegheny	432	10
Mar. 1	"	Tampa	E. Tate	Jacksonville	159				604, G. R. Co		
6	Crew Levick	Phila	Crew Levick	"			60		Clyde Line	1	
Feb. 14	United Ref. Co	Struthers	Stoll O. Co	Louisville	141				503, U. R. Co		
18	Ind. Ref. Co	Georgetown	"	"	169				79, I. R. Co		
9	"	"	Ky. Con. O. Co	"		169			133, "		
9	"	"	"	"	169				78, "		
13	"	"	"	"		170			79, "		
13	"	"	"	"	169				90, "		
22	"	"	"	"		122			146, "		
19				Franklin, Ky	50			Lou'vil			
26	Gulf Ref. Co	Pt. Arthur	Gulf Ref. Co	Pt. Tampa, Fla.	39				S/S Conneaut. Texas shipts.		
4	"	"	"	"	1,625				Allegheny		
19	"	"	"	Gretna, La	3,186				"		
21	"	"	"	"	2,642				"		
					11,216	630	153				

Received Mar. 17.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. crude oil.		Credits.
							153			
Kentucky:										
Jan. 7	The Texas Co.	Pt. Arthur	The Texas Co.	Baton Rouge, La.	100	50		N. Or.		
3	Gulf Ref. Co.	Tampa	Gulf Ref. Co.	Apalachicola, Fla.	75	25		"		
3	"	"	"	Carrabelle	20	15		"		
31	"	"	"	"	20	30	10	"		
3	Sterling Oil	Marietta	C. J. Searles Bros.	Vicksburg	60			"		
	Nat'l Ref. Co.	Findlay	Natl. Ref. Co.	Jackson, Miss.	260	135		N. Or.	59,453, A. C. L.	
	Pure O. Co.	Jacksonville	Pure O. Co.	Pensacola, Fla.	60			"		
	"	Mobile	"	"		55		"		
17	"	"	"	"		66		"		
24		Gretna	Percy Gro. Co.	Thibadeaux, La.	30	15		N. Or.	Barge Allegheny	150
30	Gulf Ref. Co.	Pt. Arthur	Gulf Ref. Co.	Gretna	2,698		974	"		
Feb. 1	"	"	"	"	2,685		1,002		17, R. O. R	
Jan. 7	"	Indian Territory	Record O. Co.	Moreauville, La.				132		
17	"	"	"	"				73	145, P. T. L.	
19a	"	"	"	"				132	15, R. O. R	
19a	"	"	"	"				132	18 "	
Feb. 7a	"	"	"	"				160	20 "	
23a	"	"	"							
23a					6,008	391				
					17,224	1,021	2,139			
					583		10			
Kentucky: Total					16,641	1,021	2,129			
" Credits										
" Total										

COVINGTON, JAN. 16, 1907.

Received Jan. 18, 1907. Ans. —.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.	
Kentucky:									
Jan. 8/07	Red C Mfg. Co.	Baltimore	United Gro. Co.	Jacksonville, Fla.	60				231, B. T. Co
4/07	Diamond R Co.	Toledo	Ky. Con. Oil Co.	Louisville, Ky	122				49, C. T. Co
4/07	Connewango	Warren	"	"	141				Barge Mingo
Dec. 21/06a	Gulf Ref. Co.	Pt. Arthur	Gulf Ref. Co.	Gretna	3,604		55		
					323				Trans. to Dec. daily

a Entire line run through with blue pencil in original.

PETITIONER'S EXHIBIT 329—Continued.

Received Feb. 15, 1907. Ans. —.

COVINGTON, FEB. 12, 1907.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.	
Kentucky:					323				
Jan. 15	Wilburine O. Co.	Cinti.	Wilburine O. Co.	Covington, Ky.	60				P. A., 66,686.
14	Waverly O. W.	Pittsburg	Tenn. O. Co.	Knoxville, Tenn.	251				W. O. Co., 166.
14	"	"	"	"	251				" 167.
10	Indian Ref. Co.	Georgetown	Indian Ref. Co	Lexington, Ky.			60		
Feb. 5	Wilburine O. Co.	Cinti.	Wilburine O. Co.	Covington	60				
					945		60		

Received Feb. 15, 1907. Ans. —.

COVINGTON, FEB. 11, 1907.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.	
Kentucky:					945				
Jan. 18	Pure Oil Co.	Jax	Pure Oil Co.	Savannah	60				N. Y. C. & H. R., 61,691.
18	Gulf Ref. Co.	Tampa	E. Tate	Jacksonville	158				G. R. Co., 606.
18	Red C O. Co.	Baltimore	United Gro. Co., Gulf Ref. Co.	"	60				Sou. Ry., 133,401.
15	Gulf Ref. Co.	Gretna	Lake Hdw. Co.	Greenville, Miss.	60				I. C., 11,826.
Total					1,283		60		

PETITIONER'S EXHIBIT 330.

(Withdrawn.)

PETITIONER'S EXHIBIT 331.

(Withdrawn.)

PETITIONER'S EXHIBITS 332, 333, 334, 335, 336, 337, 338.

(Not offered.)

PETITIONER'S EXHIBITS 339 AND 340.

(These exhibits were withdrawn. See Record, pages 3562 and 3563.)

PETITIONER'S EXHIBIT 341.

REFINED OIL AND FINISHED NAPHTHA.

S. O. Co. and competitive sales during month of August, 1906 and 1907, and first 8 months 1906 and 1907.

Statement No. 1147-R.

[Barrels of 50 gallons.]

Station.	Year.	Month of August, 1906 and 1907.						First 8 months 1906 and 1907.					
		Refined oil.			Finished naphtha.			Refined oil.			Finished naphtha.		
		S. O. Co.	Competitive.	Comp't-tors.	S. O. Co.	Competitive.	Comp't-tors.	S. O. Co.	Competitive.	Comp't-tors.	S. O. Co.	Competitive.	Comp't-tors.
		Barrels.	*Barrels.*	*Per cent.*	*Barrels.*	*Barrels.*	*Per cent.*	*Barrels.*	*Barrels.*	*Per cent.*	*Barrels.*	*Barrels.*	*Per cent.*
Baltimore:													
Main	1906	6,770	2,968	30.5	6,693	1,710	20.3	74,961	25,878	25.6	38,983	11,599	23.0
	1907	6,773	2,076	23.5	6,274	2,905	31.6	76,497	22,914	23.0	31,186	13,291	29.9
Subs	1906	10,926	1,005	8.4	6,373	60	.9	101,588	6,315	5.9	36,737	849	2.3
	1907	11,157	645	5.5	6,882	213	3.0	107,356	10,239	8.3	36,875	2,021	5.2
Total	1906	17,696	3,973	18.3	13,066	1,770	11.9	176,549	32,193	15.4	75,720	12,448	14.1
	1907	17,930	2,721	13.2	13,156	3,118	19.2	183,853	33,153	15.3	68,061	15,312	18.4
Richmond:													
Main	1906	1,904	352	15.6	418	42	9.1	21,749	4,597	16.5	3,721	557	13.0
	1907	2,064	506	19.7	643	163	20.2	23,539	6,136	20.7	4,423	427	8.8
Subs	1906	6,656	155	2.3	1,547	25	1.6	58,304	1,900	3.2	8,520	61	.7
	1907	6,169	539	8.0	1,615	25	1.5	61,300	3,490	5.4	10,160	95	.9
Total	1906	8,560	507	5.6	1,965	67	3.3	80,053	6,497	7.5	12,241	618	4.8
	1907	8,233	1,045	11.3	2,258	188	7.7	84,839	9,626	10.2	14,583	522	3.4
Norfolk:													
Main	1906	1,088	702	39.2	751	694	48.0	12,334	5,332	30.2	5,364	2,475	31.6
	1907	1,134	721	38.9	1,192	451	27.4	14,076	4,206	23.0	8,314	2,280	21.5
Subs	1906	3,607	43	1.2	1,192			34,430	1,664	4.6	9,430	192	2.0
	1907	3,915	282	6.7	1,769	31	1.7	36,744	2,970	7.5	11,887	291	2.4
Total	1906	4,695	745	13.7	1,943	694	26.3	46,764	6,996	13.0	14,794	2,667	15.3
	1907	5,049	1,003	16.6	2,961	482	14.0	50,820	7,176	12.4	20,201	2,571	11.3
Charleston:													
Main	1906	673			86			6,094			645		
	1907	625			122			6,275			709		
Subs	1906	4,352	381	8.0	708	1	.1	35,527	3,376	8.7	4,635	158	3.3
	1907	4,434	367	7.6	815	171	17.3	39,454	4,045	9.3	5,500	913	14.2

Total	1906	5,025	381	7.0	794	1	.1	41,621	3,376	7.5	5,280	158	2.9
	1907	5,059	367	6.8	937	173	15.4	45,729	4,045	8.1	6,209	913	12.8
Columbia:													
Main	1906	411	60	12.7	124			3,683	227	5.8	602		
	1907	398			134			3,640	291	7.4	997		
Subs	1906	5,787	1		686			50,394	1,177	2.3	4,963	1	
	1907	5,884			1,080			53,348	1,312	2.4	7,451	10	.1
Total	1906	6,198	61	1.0	810			54,077	1,404	2.5	5,565	1	
	1907	6,270			1,214			56,988	1,603	2.7	8,448	10	.1
Wilmington:													
Main	1906	825			217			7,040			1,018		
	1907	798			232			7,530			1,543		
Subs	1906	5,611	59	1.0	1,267			49,192	2,190	4.3	8,459	791	8.6
	1907	5,729	101	1.7	1,616	114	6.6	53,228	3,157	5.6	10,421	1,332	11.3
Total	190-	6,436	59	.9	1,484			56,232	2,190	3.7	9,477	791	7.7
	1907	6,527	101	1.5	1,848	114	5.8	60,758	3,157	4.9	11,964	1,332	10.0
Baltimore. Total:													
Main	1906	11,671	4,082	25.9	8,289	2,446	22.8	125,861	36,034	22.3	50,333	14,631	22.5
	1907	11,780	3,303	21.9	8,597	3,519	29.0	131,557	33,547	20.3	47,172	15,998	25.3
Subs	1906	36,939	1,644	4.5	11,773	86	.7	329,435	16,622	4.8	72,744	2,052	2.7
	1907	37,288	1,934	4.9	13,777	554	3.9	351,430	25,213	6.7	82,294	4,662	5.4
Total	1906	48,610	5,726	10.5	20,062	2,532	11.2	455,296	52,656	10.4	123,077	16,683	11.9
	1907	49,068	5,237	9.6	22,374	4,073	15.4	482,987	58,760	10.8	129,466	20,660	13.8

PETITIONER'S EXHIBIT 342.

REFINED OIL AND FINISHED NAPHTHA.

S. O. Co. and competitive sales during month of July, 1906 and 1907, and first seven months 190– and 190–.

Statement No. 952-R. [Barrels of 50 gallons.]

Station.	Year.	Month of July, 1906 and 1907.						First 7 months 1906 and 1907.					
		Refined oil.			Finished naphtha.			Refined oil.			Finished naphtha.		
		S.O.Co.	Competitive.	Comp't-tors.	S. O. Co.	Competitive.	Comp't-tors.	S. O. Co.	Competitive.	Comp't-tors.	S. O. Co.	Competitive.	Comp't-tors.
		Barrels.	*Barrels.*	*Per cent.*	*Barrels.*	*Barrels.*	*Per cent.*	*Barrels.*	*Barrels.*	*Per cent.*	*Barrels.*	*Barrels.*	*Per cent.*
Newark	1906	2,277	2,077	47.7	4,982	2,985	37.5	26,258	11,047	29.6	37,961	10,899	22.3
	1907	1,962	1,208	28.1	5,132	1,110	17.8	24,606	12,006	32.1	32,731	11,505	26.0
Paterson	1906	2,451	120	4.7	1,430			22,207	1,160	5.0	9,658	290	2.9
	1907	2,275	397	14.9	2,180	100	4.4	21,552	2,853	11.7	10,573	815	7.2
Elizabeth	1906	2,612	177	6.3	2,071			23,088	2,094	8.3	12,095		
	1907	2,468	197	7.4	2,472	25	1.0	23,066	1,811	7.3	12,205	136	1.1
Madison	1906	1,847			906			14,735			4,266		
	1907	1,862	19	1.0	1,294	8	.6	15,047	149	1.0	4,923	122	2.4
Red Bank	1906	2,611			3,907	15		18,223			10,999	105	
	1907	2,606			5,098	15	.02	18,809			13,023	105	.8
Jersey City	1906	2,870	377	11.6	1,479	475	24.3	34,411	2,808	7.5	12,570	2,500	16.6
	1907	2,703	873	24.4	2,433	204	7.7	29,355	6,056	17.1	12,034	3,024	20.1
Atlantic City	1906	1,517	54	3.4	1,020	32	3.0	12,135	644	5.0	4,481	110	2.4
	1907	1,352	111	7.6	1,433	72	4.8	12,207	834	6.4	4,737	145	3.0
Bridgeton	1906	897			1,305			8,700			6,009		
	1907	903	4	.4	1,308	5	.4	8,777	271	3.0	5,423	118	2.1
Cape May	1906	505			659			2,733			1,890		
	1907	441			805			2,768			2,100		
Camden	1906	1,588	138	8.0	1,974	891	31.1	17,432	1,337	7.1	9,465	3,126	24.8
	1907	1,640	174	9.6	2,289	682	23.0	18,284	1,992	9.8	8,250	6,586	44.4
Trenton	1906	1,525	126	7.6	1,324	126	8.7	14,794	1,517	9.3	7,216	626	8.0
	1907	1,539	187	10.8	1,449	164	10.2	15,398	2,190	12.5	7,512	1,031	12.1
Newark, total	190–	20,700	3,069	12.9	21,057	4,524	17.7	194,716	20,607	9.6	116,619	17,656	13.1
	190–	19,751	3,170	13.8	25,893	2,385	8.4	189,869	28,162	12.9	113,511	23,587	17.2

PETITI : XHIBIT 343.

No. 1. Baltimore. LAST REPORT. BALTO., MD., *Sept. 17th, 1907.*

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.			Credits.	
Aug. 1	Pure Oil Co	Marcus Hook, Pa	Red C Oil Co., Baltimore, Md		93			P. R. R.,	454,841	1,120	291
"	"	"	" "		90			"	454,895		
"	"	"	" "		90			"	454,894		
2	Emlenton Ref. Co	Emlenton, Pa	" "		160			E. R. C.,	52		
	Pittsburg O. R. Co	Coraopolis, Pa	" "	141				P. O. R.,	110		
5	Emlenton R. Co	Emlenton, Pa	" "	73				P. R. R.,	455,249		
	Seneca Oil Wks	Struthers, Pa	" "	141				S. O. W.,	19		
	"	"	" "	90				P. R. R.,	454,955		
	Pittsburg O. R. Co	Coraopolis, Pa	" "		130			P. O. R.,	201		
7	Seneca Oil Wks	Struthers, Pa	" "	73				P. R. R.,	455,167		
8	"	"	" "	142				S. O. W.,	35		
"	"	"	" "	73				P. R. R.,	455,077		
29	Sterling Oil Wks	Marietta, O	" "	141				S. T. L.,	245		
10	Pure Oil Co	Marcus Hook	" "		73			P. R. R.,	455,286		
	U. R Co	Struthers, Pa	" "	142				U. R. C.,	509		
12	A. D. Miller	Allegheny Pa	" "		73			M. O. W.,	8		
13	Seneca Oil Wks	Struthers, Pa	" "	73				P. R. R.,	455,153		
	Emlenton Ref. Co	Emlenton, Pa	" "		160			E. R. C.,	53		
	"	"	" "		145			E. R. C.,	48		
	Seneca Oil Wks	Struthers, Pa	" "	90				P. R. R.,	454,983		
17	Emlenton R. Co	Emlenton, Pa	" "		160			E. R. C.,	52		
19	Sunlight Co	Gr ys Ferry	" "		60			P. R. R.,	96,394		
	A. R. Co	Struthers, Pa	" "	141				A. R. C.,	503		

No. 2. Baltimore.

Aug.	19	A. R. Co.	Struthers, Pa.	Red C Oil Co., Baltimore, Md.		72				P. R. R.,	455,207
	21	Pure Oil Co.	Marcus Hook	" "			73			"	455,089
		A. D. Miller	Alleghany, Pa.	" "		73				M. O. W.,	10
		A. R. Co.	Struthers, Pa.	" "		72				P. R. R.,	455,287
	19	Sterling Oil Wks.	Marietta, O.	" "		160				S. T. L.,	325
	22	"	"	" "		141				"	205
		"	"	" "		140				"	35
		"	"	" "		140				"	55
		"	"	" "			142			C. R. C.,	86
	24	Con. Ref. Co.	Oil City, Pa.	" "			60			P. R. R.,	90,234
	26	Sunlight Co.	Grays Ferry	" "			131			P. O. R.,	207
		Pittsburg O. R. Co.	Coraopolis	" "			142			C. T.,	392
	26	C. R. Co.	Warren, Pa.	" "			72			P. R. R.,	455,147
	27	Pure Oil Co.	Marcus Hook	" "		132				C. T. L.,	8,032
	28	Corn. R. Co.	Struthers, Pa.	" "		133				C. L. C.,	129
	29	G. O. W.	"	" "			161			C. R. C.,	88
		C. R. C.	Oil City	" "		91				P. R. R.,	454,998
		Seneca Oil Wks.	Struthers, Pa.	" "			158			P. O. R.,	361
		Pure Oil Co.	Phila., Pa.	" "			160			E. R. C.,	55
	30	Emlenton R. Co.	Emlenton, Pa.								
		Total				2,474	2,333				

PETITIONER'S EXHIBIT 343—Continued.

No. 3. Baltimore.

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.			Credits.	
Aug. 2	Glade Oil Wks.	Struthers	Crew-Levick Co., Baltimore, Md.	141				C. L.,	130		
8	"	"	" "		142			"	146		
12	"	"	" "	133				"	126		
	"	"	" "	142				"	145		
17	"	"	" "		122			"	528		
22	"	"	" "		142			"	149		
26	"	"	" "	111				P. R. R.,	454,807		
29	"	"	" "		142			"	146		
	Total			527	548						
Aug. 1	Sun Oil Co.	Marcus Hook	Sherwood Bros., Baltimore, Md.		72			P. R. R.,	455,297	22	19
9	Beaver Ref. Co.	Oak Grove, Pa.	" "	72				"	455,198		
30	Sun Oil Co.	Marcus Hook, Pa.	" "		131			D. R. U.,	702	(a)	
	Total			72	203						
Aug. 7	Titusville Oil Wks.	Titusville	Southern Oil Co., Baltimore, Md.		131			T. O. W.,	103		
8	"	"	" "	131				"	170		
Aug. $ July 26 [b]	Sherwood Bros.	Balto., Md.	" "		131			D. R. U.,	702	(b)	
	Total			131	131						

[a] "This has not been reshipped as yet" is written in this column at this point.
[b] This entire line struck through in original and the following appears opposite it in the column headed *Credits:* "Dup. see July $."

No. 4. Baltimore.

Aug.1-31	F. S. Harper	Alexandria, Va	Miscellaneous, Baltimore, Md	14							
6	Red C Oil Co	Balto., Md	F. S. Ward, Purcellville, Va	5							
1-31	F. S. Harper	Alex., Va	Miscellaneous, Leesburg, Va	3							
	Columbia Oil Co	Rosslyn, Va	" "	4	1						
	Red C Oil Co	Balto., Md	T. H. Miller, Pocomoke, Md	11				P. R. R.,	455,153	23	31
	"	"	Columbia Oil Co., Rosslyn, Va	73	161			P. O. C.,	211		
22	"	Marcus Hook, Pa	" "	75				B. & O.,	94,755	30	
16	Pure Oil Co	Balto., Md	Wilkins, & Jordan Silver Springs, Md.	4				Sou.,	13,550	36	
1-31	Red C Oil Co	"	Miscellaneous, Washington, D. C	75							
	"	"	F. S. Harper, Alexandria, Va	15	30						
28	"	Rosslyn, Va	Miscellaneous "	9							
1-31	Columbia Oil Co	Balto., Md	G. L. Mitchell, Berlin, Md	18							
	Red C Oil Co	"	G. W. Bradshaw, Cambridge, Md	14							
	"	"	Miscellaneous, "	4							
	"	"	Disharoon Co., Crisfield, Md		1						
	"	"	Miscellaneous, "	5						1	
	"	"	R. H. Patchett, Easton, Md	22							
	"	"	Harris & Filler, Frederick, Md	8	4						
	"	"	J. T. Gelwicks, Emmittsburg, Md	8	1						
	"	"	S. M. Bloom, Hagerstown, Md	1						10	7
	"	"	Miscellaneous "	20	8						
	Cooper Bros	Winchester, Va	F. M. Barnes, Havre de Grace, Md	2							
	Red C Oil Co	Balto., Md	Miscellaneous, "								
	"	"									

PETITIONER'S EXHIBIT 343—Continued.

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.		Credits.	
Aug. 1-31	Red C Oil Co	Balto., Md.	C. L. Dickerson, Salisbury, Md	22	1					
	"	"	Albaugh-Babylon G. Co., Westminster, Md.	5						
	"	"	Miscellaneous, Pt. Deposit, Md	9	4					
	F. M. Barnes	H-de-Grace, Md.	" "	6	4					
	Red C Oil Co	Balto., Md.	" Belair, Md	9	11					
	"	"	" La Plata, Md	16						
	"	"	" Reedville, Va	4						
	"	"	" Urbanna, Va	8						
	"	"	" Weems, Va	5						
	"	"	" Suburban	10	3					
	"	"	" Annapolis, Md	6						
	"	"	" Cardiff, Md	1						
	"	"	" Cockeysville, Md	2	1					
	Sherwood Bros	"	" "		2					
	Red C Oil Co	"	" Deals Island, Md	1						
	"	"	" Chesapeake City, Md	3						
	"	"	" Elkton, Md	3	1					
	Sherwood Bros	"	" "	5	1					
	Pure Oil Co	Wilm. Del.	" "	2	2					
	Red C Oil Co	Balto. Md.	Miscellaneous, Glyndon, Md	8						
	"	"	" Hurlock, Md	1						
	"	"	" Keller, Va	2						
	W. C. Robinson	"	" Martinsburg, W. Va		2					

No. 6. Baltimore.

Aug. 1-31	Cooper Bros.	Winchester, Va.	Miscellaneous, Martinsburg, W. Va.		8						
	Red C Oil Co.	Balto., Md.	Miscellaneous, Laurel, Md.		3						
	Wilkins & Jordan	Silver Spngs.	" "		13						
	Red C Oil Co.	Balto., Md.	" Parksley, Va.		1						
	"	"	" Queen Annes, Md.		8	6					
	"	"	" Solomons, Md.		9						
	"	"	" Union Bridge, Md.		10	2					
	"	"	" Upper Marlboro, Md.		23						
	"	"	" White Haven, Md.		3						
	Seaford Oil Co.	Seaford, Del.	" "		1						
	F. S. Harper.	Alex., Va.	" Warrenton, Va.		12						
	Columbia Oil Co.	Rosslyn, Va.	" Rockville, Md.		4						
	Wilkins & Jordan	Silver Spngs, Md.	" "		17						
	Cooper Bros.	Winchester, Va.	" Brunswick, Md.		11						
	"	"	" Charlestown, W. Va.		12						
	"	"	" Front Royal, Va.		1						
	"	"	" Woodstock, Va.		16						
	Kenneweg Co.	Cumberland, Md.	" Frostburg, Md.		1						
	Crown O & W Co.	"	" "		4						
	Kenneweg Co.	"	" Piedmont, Md.		3						
	Not given	Region	W. C. Robinson, Cumberland, Md.			5			W. O. C.,	147	40
21	Not given	Region	Cooper Bros., Winchester, Va.		130						

PETITIONER'S EXHIBIT 343—Continued.

No. 7. Charleston, W. Va.

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.		Credits.	
Aug. 1–31	Freedom O. Wks.	Freedom, Pa.	Freedom Oil Wks., Wheeling, W. Va.	72				F. O. W., 84		
	" "	" "	" " " "		72			" 94		
	" "	" "	" " " "	73				" 96		
	" "	" "	" " " "	114				" 99		
	" "	" "	" " " "		72			" 73		
	" "	" "	" " " "		10			P. R. R., 84,585		
	" "	" "	" " " "		10			C. M. St., 79,552		
	Wilburine O. Co.	Cinn., O.	Miscellaneous, Sisterville, W. Va.	2						
	Sterling O. Co.	Marietta	" " "	20						
	C. H. Moore	Cinn., O.	" Keystone, W. Va.	20						
	Paragon Ref. Co.	"	" " "	13						
	" "	"	" Huntington, W. Va.	9						
	C. H. Moore	"	" " "	2	5					
	" "	"	" Montgomery, W. Va.	12						
	" "	"	" Bluefield, W. Va.	5						
	Marine Oil Co.	"	" Durbin, W. Va.	25						
	Waverly Oil Wks.	Pittsburg, Pa.	" Terra Alta, W. Va.		2					

No. 8. Norfolk, Va.

Aug.	31	Not given		Region		Nat. Oil Co., Norfolk, Va			72				P. R. R.,	455,045	222	81
July	31	"		"		" "			161				U. P. C.,	48		
	21	"		"		" "			164				P. O. C.,	61		
	30	"		"		" "				91			P. R. R.,	455,006		
		"		"		" "				73			"	455,089		
	31	"		"		" "			93				"	455,214		
Aug.	1	"		"		" "				111			"	454,755		
	9	"		"		" "				73			"	455,283		
		"		"		" "			131				S. O. W.,	12		
	12	"		"		" "			141				"	28		
	22	"		"		" "				73			P. R. R.,	455,200		
	23	"		"		" "			90				"	454,976		
	24	"		"		" "				111			"	454,808		
	25	"		"		" "			91				"	454,916		
		"		"		Red C Oil Co., "			27	12			P. C. O.,	581,718	27	12
	22	Red C Oil Co		Balto, Md		Nat. Oil Co., Portsmouth, Va			44	16			S. A. L.,	17,328		
	5	Nat. Oil Co		Norfolk, Va		" "			52	10			A. C. L.,	17,328		
	25	"		"		Miscellaneous, Plymouth, Va			20							
	1–31	"		"		" Rocky Mt., N. C			15							
		"		"		" Durham, N. C			4							
		"		"		" Suffolk, Va			5							
		Red C Oil Co		"		" "			10							
		"		"		" Edenton, N. C			30							

No. 9. Norfolk, Va.

PETITIONER'S EXHIBIT 343—Continued.

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.		Credits.	
Aug.1-31	Nat. Oil Co	Norfolk, Va	Miscellaneous, Lawrenceville, Va	15						
	"	"	" Warrenton, N. C	7						
	"	"	" Henderson, N. C	40						
	"	"	" Oxford, N. C	10						
	"	"	" Louisburg, N. C	2						
	"	"	" "	3						
	"	"	" Eliz. City, N. C		5					
	Red C Oil Co	"	" Smithfield, Va	15						
	Rich. Oil Co	Richmond, Va	" Chase City Va	10						

No. 10. Richmond, Va.

Aug. 10	Not given	Region	Richmond Oil Co., Richmond, Va	163				I. P. C.,	21	78	
2	Red C Oil Co	Balto., Md	" " "		90			P. R. R.,	454,995		
24	Not given	Region	" " "	73				"	455,130		
	"	"	" " "	72				"	455,282		
	"	"	" " "	72				"	455,008		
31	Red C Oil Co	Balto., Md	" " "	72				"	455,207		
22	"	"	" " "		73			"	455,089		
30	"	"	" " "	132				C. O. R.,	8,032		
1	"	"	Woodson & Albeit, Harrisonburg, Va	56	4			C. & O.,	7,619	2	
29	"	"	" " "	70	19			Sou.,	20,750		
									& 32,472		
		"	Dalton Gro. Co., Sylvatus, Va	60							
9	"	"	Miscellaneous, Staunton, Va	1							
1-31	"	"	" Basic City, Va	2							
	"	"	" Walkerton, Va	6							
	"	"	" West Point, Va	6							
	"	"	" " "	2							
	Rich. Oil Co	Richmond, Va	" Fredericksburg, Va		2						
	Sherwood Bros	Balto., Md	N. & W. R. R., Roanoke, Va	253							
	Dia Oil Co.[a]	Toledo, O	Miscellaneous, Coeburn, Va	1							
	Sun Oil Co	Cinn., O	" Lexington, Va	4							
	Wilburine O. Co	"	" Culpeper, Va	5							
	"	"	" Gordonsville, Va	1							
	F. S. Harper	Alex., Va	" Charlottesville, Va	1							
	"	"									
	"	"									

[a] Words *Dia Oil Co.* written in pencil between typewritten lines.

No. 11. Richmond, Va.

PETITIONER'S EXHIBIT 343—Continued.

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.		Credits.	
Aug. 1-31	Rich. Oil Co	Richmond, Va	Miscellaneous, Petersburg, Va	37						
	"	"	" Drakes Branch, Va	5						
	"	"	" Blackstone, Va	14						
	"	"	" Danville, Va	1						
	"	"	" Mineral, Va	4						
	R. F. Lankford	Staunton, Va	" Pamplin, Va	5						
	Waller Bros	Danville, Va	" Clifton Forge, Va	2						
	"	"	" Lynchburg, Va	4						
			Martinsville, Va	1						

No. 12. Wilmington N. C.

Aug. 6	Not given	Region	N. C. Oil Co., High Point, N. C.		73			P. R. R., 455,160		64
1-31	Crown O. & W. Co.	Balto., Md.	" "		2					
	Nat. Oil Co.	Norfolk, Va.	" Morehead City, N. C.	5	50			T. H. P., 1,091	15	
9	Red C Oil Co.	Balto., Md.	Shull Prov. Co., Hickory, N. C.	34	26					
31	"	"	" "		6					
22	"	"	M. B. Humphrey, Jacksonville, N.C.	16						
31	"	"	D. J. Rivenbark, Goldsboro, N. C.	30						
	"	"	Miscellaneous, "		6					
	"	"	" Charlotte, N. C.	10						
	"	"	" Albemarle, N. C.		4					
	"	"	" Monroe, N. C.		5					
	"	"	" Newberne, N. C.	5						
	"	"	" Greensboro, N. C.	2						
	"	"	" Beaufort, N. C.	5						
	"	"	" Selma, N. C.		3					
	N. C. Oil Co.	High Pt., N. C.	" Lexington, N. C.	1						
	"	"	" Mt. Gilead, N. C.	1						
	"	"	" Salisbury, N. C.	2	3					
	Shull Prov. Co.	Hickory, N. C.	" Morgantown, N. C.	5						
	Baltimore: Total			6,872	4,578					
	Credits			1,635	505					
	Total			5,237	4,073					

PETITIONER'S EXHIBIT 343—Continued.

LAST REPORT. SEPTEMBER 17TH, 1907.

					Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.	Bbls. misc.			
											4
Aug. 31	Hamilton Refg. Co...	Marietta.....	Red C Oil Co.,	Balto.....			72	.....	P. R.,	455,246, Balto.	
6	Isld. P. Co.....	Neville.....	"	"			145	.....	P. & R.,	206	.....
2	Sun Co.....	Oil City.....	"	"			72	.....	P. R.,	455,139	.....
19	E. O. W.....	{Reno..... {Rouseville[a] ...	"	"			92	.....	P. R.	454,906	.....
16	H. O. Co.....	Struthers.....	"	"			75	.....	P. Co.		69
17	Coon Co.....	"	Sherwood Bros.,	"			121	.....	C. T. L.,	8,047	.....
29	C. O. W.....	Rouseville.....	"	"			122	.....	C. O. W.,	10	.....
22	"	"	"	"			122	.....	"	20	.....
12	Empire O W.....	Reno.....	"	"			110	.....	P. R.,	454,823	.....
13	Coon Co.....	Struthers.....	"	"			89	.....	"	454,946	.....
1	S. N. Wallach.....	Pgh.....	"	"			130	.....	W. O. Co.,	132	.....
6	E. O. W.....	Reno.....	"	"			102	.....	E. O. W.,	136	.....
7	Coon Co.....	Struthers.....	"	"			147	.....	C. T. L.,	8,058	.....
1-31	C. O. W.....	Rouseville.....	"	"			72	.....	P. R.,	455,076	.....
	.....	.....	"	"			148	.....		.....	28
July —	.....	Rouseville.....	Crown Oil & Wax Co.,	"			30	.....	G. R. Co.,	293	.....
Aug. 21	G. R. Co.....	Warren.....	"	"			121	.....	C. T. L.,	8,046	17
3	Complanter Oil Co...	Cleve.....	John Hopkins Oil Co.,	"			2	.....		.....	.....
15	F. G. Clark.....	N. Y.....	"	"			2	.....		.....	.....
7	.....	Phila.....	"	"			70	.....	P. R.,	99,396	.....
8	B. & S.....	"	Misc.,	Wilm.....			14	.....		Wilm.	.....
1-31	Misc.....	Cleve.....	"	Cola.....			2	.....		Cola.	.....
6	Valley Oil Co.....	"	"	"			40	.....		.....	.....
July 22	Monitor Oil Co.....	Emlenton, Pa..	"	Chast.....			55	.....		Chast.	.....
Aug. 13	Sterling Oil Co.....						1,955				118

[a] "Rouseville" stricken out in original; "Reno" written over it.

Aug. 1–31	F. O. W	Freedom	Freedom O. Co., Wheeling				1,955		P. R. R.	No. 77 Chest.
	"	"	"				72		C. M. & St. P.,	84,585
	"	"	"				65			79,552
							65			
							2,157			

PETITIONER'S EXHIBIT 343—Continued.

LAST REPORT—Continued.

				Bbls. refined oil.	Bbls. naphtha.	Bbls. lubg.		
Aug. 1-31	Red C Oil Co	Balto	Misc., Balto			2,157		
	Total					3	Balto.	
1-31	John Hopkins Oil Co	Balto	Misc., Balto			3		
	Total					1		
1-31	Sherwood Bros	Balto	Misc., Balto			1		
	Total					2		
1-31	Crown Oil & Wax Co	Balto	Misc., Rich			2		
	Total					26	Rich.	
1-31	Sherwood Bros	Balto	W. W. Hines, Petersburg			26		
	"	"	Misc., Rich			15		
	Total					7		
1-31	W. C. Robinson Sons Co	Balto	Tillar-Smith Hdwe. Co., Emporia, Va			22		
	Total					60	Norf.	
						60		
						2,271		

							2,271	
Aug. 1-31	Hopkins Oil Co	Balto	Misc., Coln				5	Coln.
	Total						5	
1-31	W. C. Robinson Sons Co	Balto	Misc., Coln				71	
	Total						71	
	F. O. Wks	Freedom	W. I. & S. Co., Wheeling, W. Va				80	
			Misc., "				31	
	Total						111	
							2,458	
	Total						113	
	Cr						2,340	
	Total							

PETITIONER'S EXHIBIT 344.

RECEIPTS FOR SEPTEMBER, 1907.

NEWARK, N. J., *Oct. 9th, 1907.*

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.	
1907.								
Sept. 6	Crew Levick Co.	Warren, Pa.	Crew Levick Co., Newark	130				C. L., 159
24	"	"	" "	72				P. R. R., 455,277
25	"	"	" "	122				C. L., 529
6	Penna. Pfle. Works	Titusville, Pa.	" "		164			P. P. W., 39
26	"	"	" "		160			" 57
19	Crew Levick Co.	Warren, Pa.	" Jersey City	142				C. L., 145
21	"	"	" "	141				" 132
	"	"	" "	141				" 148
	"	"	" "	141				" 143
25	"	"	" Trenton	141				" 131
19	"	"	" "	142				" 137
	"	"	" "	132				" 522
25	"	"	" Camden	90				" 124
6	"	"	" "	133				" 126
11	"	"	" "	141				" 136
20	"	"	" Mt. Holly	73				P. R. R., 455,095
4	"	"	" "	93				" 454,911
19	"	"						C. R., 83
6	Continental Ref. Co.	Oil City, Pa.	O. W. Young, Newark	140				Barge, 3
17	Pure Oil Co.	Phila., Pa.	Pure Oil Co., "	500	500			P.T.Co., 309
9	Paragon Ref. Co.	Toledo, O.	Colby & Co., Jersey City	140				" 136
26	"	"	"	128				
	Sun Oil Co.		Newark Varnish Works, Newark		65			
	Union Petroleum Co.	Phila., Pa.	N. Z. Graves & Co., Camden		277			
	"	"	Sherwin-Williams Co., Newark		60			

NEWARK, N. J., *Oct. 9th, 1907.*

RECEIPTS FOR SEPTEMBER, 1907.

1907.	Union Petroleum Co.	Phila., Pa.	Jos. Brakely, Freehold		15		
	Valvoline Oil Co.	Edgewater, N. J.	C. H. Gillespie, Jersey City		200		
	Pure Oil Co.	Phila., Pa.	Farr & Bailey, Camden		160		
	Prob. U. P. Co.	"	J. Lucas & Co., Lucaston		240		
	Unknown	"	Phila. Watch Case Co., Riverside		125		
	"	"	Trenton Oil Cloth & Linoleum Co., Trenton.		300		
	"						

PETITIONER'S EXHIBIT 344—Continued.

SHIPMENTS FOR SEPTEMBER, 1907.

NEWARK, N. J., *Oct. 9th, 1907.*

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.	
	Easton Oil Co	Easton	Easton O. Co., [b] Phillipsburg	30				
	Valvoline Oil Co	N. Y	Valvo. O. Co., Paterson	75	9			
	"	"	" Garfield	22	7			
	"	"	" Hackensack	106	58			
	"	"	" Englewood	50	9			
	Valvo. O Co [a]	"	" Newark	400	174			
	"	"	" Madison	50	18			

[a] "Paragon Oil Co" struck out and "Valvo. O Co" written over.

[b] "Various" struck out and "Easton O Co" written over.

SHIPMENTS FOR SEPTEMBER, 1907. NEWARK, N. J., Oct. 9th, 1907.

Crew Levick Co	Newark	Various, Newark	380	471			250 bbls. rec'd oil sent by T. W. to New York & Brooklyn.
"	Jersey City	" Jersey City	300	35			
			155	90			
"	Trenton	" Trenton	150	82			From Camden.
"	Camden	" Camden	12		3		
"	"	" Glassboro	10		4		" Woodstown.
"	"	" Riverton	5		4		
"	"	" Woodbury	10		4		" Mt. Holly.
"	Woodstown	" Swedesboro	5		5		
"	"	" Elmer	20		3		" Newark.
"	Mt. Holly	" Mt. Holly	17		5		
"	"	" Pemberton	19		20		Covered by receipts.
"	"	" Burlington	165		2		From Brooklyn.
"	Newark	" Elizabeth	17		606		" Newark.
"	"	" Plainfield	710				
"	"	" Newark	80		43		
Pure Oil Co[a]	N. Y.	" Jersey City	78				50 bbls. rec'd oil sent by T. W. to Staten Island.
"	Newark	" Garfield	100				
"	"	" Newark	25				From Elizabeth.
O. W. Young	"	" Substation	100				
"		" Elizabeth	15				" Paterson.
W. A. Ellis & Son	Elizabeth	" Jersey City	120				
"	"	"	65				
Colby & Co	Jersey City	" Paterson	17				
C. R. Lewis	Paterson	" Passaic					
"	"						

[a] This entire line struck through in original and words "Covered by receipts" written above.

PETITIONER'S EXHIBIT 345.

(This exhibit was withdrawn. See Record, page 3563.)

PETITIONER'S EXHIBIT 346.

Cost and selling prices per gallon of refined oil in effect Oct. 10, 1907.

(Selling Prices of Oct. 10/07.)

Freight rate per gal.		Terminal charges.			Refined oil.												Station.		Remarks.
					S. W.				Astral.				W. W. 150.						
In bbls.	In bulk.	Inspection.	Cost of barreling.	Cost of marketing.	Price f. o. b.	Total cost.	Selling price.	Margin.	Price f. o. b.	Total cost.	Selling price.	Margin.	Price f. o. b.	Total cost.	Selling price.	Margin.			
B.	.10	.....	3.11	.87	.....	.....	.....	.....	.....	.....	{12.00 13.50}	.....	5.75	9.83	{11.00 12.50}	1.17 2.67	Newark, N. J.	Bbls.	WW fr N. Y by boat.
O.	.10	.....	.....	1.20	.....	.....	7.50	.....	.....	.....	.....	.....	.....	.....	.....	.....			
O.	.93	.....	3.11	.92	.....	.....	.....	.....	.....	.....	.....	.....	5.75	7.05	8.50	1.45		T. W.	
O.	.93	.....	.....	1.11	.....	.....	.....	.....	.....	.....	.....	.....	5.00	9.96	13.00	3.04	Paterson, N. J.	Bbls.	WW fr O. 14½.
	.93	.....	.....	1.11	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.04	9.50	2.46		T. W.	
O.	.93	.....	.....	1.11	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.04	10.00	2.96	Butler, N. J.	T. W.	WW fr O. 14½.
O.	.93	.....	.....	1.11	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	Relay to Paterson.		
B.	.22	.....	.....	1.11	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.04	9.00	1.96	Englewood, N. J.	T. W.	WW fr O. 14½.
B.	.06	.....	3.14	.90	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.04	8.50	1.46	Garfield, N. J.	T. W.	WW fr O. 14½.
	.05	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.75	7.08	9.00	1.92	Hackensack, N. J.	T. W.	WW fr N. Y. by boat.
O.	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.75	9.84	12.50	2.66	Elizabeth, N. J.	Bbls.	WW fr N. Y. by boat.
O.	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.75	7.18	9.00	1.82		T. W.	
	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.04	10.00	2.96	Somerville, N. J.	T. W.	WW fr O. 14½.
N. .56	.10	.....	3.11	.90	In barrels L. C. L. from Newark 7c. cwt.								5.00	7.04	10.00	2.96	Flemington, N. J.	T. W.	WW fr O. 14½.
O.	.93	.....	.....	1.38													Relay to Somerville.		
O.	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.75	10.42	.....	.....	Plainfield, N. J.	Bbls.	WW fr O. 14½.
	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.31	9.50	2.19			
O.	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.31	9.50	2.19	Plainsboro, N. J.	T. W.	WW fr O. 14½.
B.	.25	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.31	10.00	2.69	New Brunswick, N. J.	Bbls.	WW fr O. 14½.
					.....	.....	.....	.....	.....	.....	.....	.....	5.75	7.38	10.00	2.62		T. W.	
N. .64	.10	.....	3.11	.45	In barrels L. C. L. from Newark 8c. cwt.												So. Amboy, N. J.	T. W.	WW fr N. Y. by boat.
O.	.93	.....	.....	1.38									5.75	10.05	13.00	2.95	Relay to N. Brunswick.		
N. 1.04	.10	.....	3.11	.45	In barrels L. C. L. from Newark 13c. cwt.								5.00	7.31	9.50	2.19	Madison, N. J.	Bbls.	WW fr O. 14½.
O.	.93	.....	.....	1.38									5.75	10.45	.....	.....		T. W.	
O.	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.31	9.50	2.19	Hackettstown, N. J.	Bbls.	WW fr O. 14½.
					.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.31	9.50	2.19		T. W.	
O.	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	Stanhope, N. J.	T. W.	WW fr O. 14½.
O.	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	Relay to Hackettstown.		
O.	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.31	9.50	2.19	Hamburg, N. J.	T. W.	WW fr O. 14½.
N. 1.04	.10	.....	3.11	.45	In barrels L. C. L. from Newark 13c. cwt.								5.00	7.31	10.00	2.69	Newton, N. J.	T. W.	WW fr O. 14½.
O.	.93	.....	.....	1.38	.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.31	9.50	2.19	Rockaway, N. J.	T. W.	WW fr O. 14½.
					.....	.....	.....	.....	.....	.....	.....	.....	5.75	10.45	.....	.....	Washington, N. J.	Bbls.	WW fr O. 14½.
					.....	.....	.....	.....	.....	.....	.....	.....	5.00	7.31	9.00	2.19		T. W.	

E.	.88	.05		3.14	1.00	In barrels L. C. L. from Eliz. 11c. cwt.								5.75	10.82			Red Bank, N. J.	Bbls.	WW fr O. 19½.
O.		1.25			1.06									5.00	7.31	10.00	2.69		T. W.	
O.		1.25			1.06									5.00	7.31	10.00	2.69	Long Branch, N. J.	T. W.	WW fr O. 19½.
																		Relay to Red Bank.		
																		Asbury Park, N. J.	Bbls.	WW fr O. 19½.
E.	1.04	.05		3.14	1.00	In barrels L. C. L. from Eliz. 13c. cwt.								5.75	10.98				T. W.	
O.		1.25			1.06									5.00	7.31	10.00	2.69	Matawan, N. J.	T. W.	WW fr O. 19½.
O.		1.25			1.06									5.00	7.31	10.00	2.69	Freehold, N. J.	T. W.	WW fr O. 19½.
O.		1.25			1.06									5.00	7.31	10.00	2.69	Relay to Matawan.		
O.		1.25			1.06													Lakewood, N. J.	T. W.	WW fr O. 19½.
														5.00	7.31	10.00	2.69	Manahawkin, N. J.	T. W.	WW fr O. 19½.
O.		1.25			1.06									5.00	7.31	10.00	2.69	Relay to Lakewood.		
O.		1.25			1.06													Tuckerton, N. J.	T. W.	
																10.00		Relay to Lakewood.		
																		Perth Amboy, N. J.	T. W.	WW fr N. Y. by boat.
					1.06								14.00	5.75	7.02	10.00	2.98	Jersey City, N. J.	Bbls.	WW fr F. 16½.
B.		.21												4.75	9.95	13.00	3.05		T. W.	
F.		1.06		3.14	1.00	3.75	8.95	12.50	3.55					4.75	7.04	9.50	2.46		Ped.	
		1.06			1.23	3.75	6.04	9.00	2.96					4.75	6.23				T. W.	WW fr F. 21½.
		1.06			.42	3.75	5.23							4.75	7.22	10.00	2.78	Atlantic City, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.09									4.75	7.22	10.00	2.78	Hammonton, N. J.	T. W.	WW fr F. 19½.
F.		1.38			1.09									4.75	7.22	9.00	1.91	Berlin, N. J.		
F.		1.25			1.09													Relay to Hammonton.		
														4.75	7.22	10.00	2.78	Pleasantville, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.09									4.75	7.22	10.00	2.78	Egg Harbor, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.09									4.75	7.22	9.00	1.78	Pemberton, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.09									4.75	7.22	9.00	1.78	New Egypt, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.09													Relay to Pemberton.		
														4.75	6.77	9.00	2.23	Burlington, N. J.	T. W.	WW fr F. 14½.
F.		.93			1.09													(Edgewater)		
														5.50	6.95	9.00	2.05	Bridgeton, N. J.	T. W.	WW fr Phila. by boat.
P.		.40			1.05											9.00		Bivalve, N. J.	T. W.	
																		Relay to Burlington.		
														4.75	7.05	9.00	1.95	Elmer, N. J.	T. W.	WW fr F. 19½.
F.		1.25			1.05													Relay to Bridgeton.		
														4.75	7.18	9.00	1.82	Port Norris, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.05													Relay to Bridgeton.		
														4.75	7.18	9.50	2.32	Millville, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.05									5.50	6.95	9.00	2.05	Salem, N. J.	T. W.	WW fr Phila. by boat.
P.		.40			1.05									4.75	7.18	9.50	2.32	Vineland, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.05									4.75	7.68	10.50	2.82	Cape May, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.55									4.75	7.68	10.50	2.82	Holly Beach, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.55													Relay to Cape May.		
														4.75	7.68	10.50	2.82	So. Seaville, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.55									4.75	7.68	10.50	2.82	Ocean City, N. J.	T. W.	WW fr F. 21½.
F.		1.38			1.55													Relay to So. Seaville.		
																		Camden, N. J.	Bbls.	WW fr Phila. by boat.
													13.50	5.50	9.53	12.50	2.97		T. W.	
P.		.16		3.01	.86									5.50	6.86	9.00	2.14	Glassboro, N. J.	T. W.	WW fr F. 19½.
		.16			1.20									4.75	7.20	9.00	1.80	Riverton, N. J.	T. W.	WW fr Phila. by boat.
F.		1.25			1.20									5.50	7.00	9.00	2.00	Medford, N. J.	T. W.	WW fr F. 19½.
P.		.30			1.20									4.75	7.20	9.00	1.80	Relay to Riverton.		
F.		1.25			1.20															

PETITIONER'S EXHIBIT 346—Continued.

Cost and selling prices per gallon of refined oil in effect Oct. 10, 1907—Continued.

Freight rate per gal.		Terminal charges.			W. W. 150.				Station.		Remarks.
In bbls.	In bulk.	Inspection.	Cost of barreling.	Cost of marketing.	Price f. o. b.	Total cost.	Selling price.	Margin.			
F.	1.25	.....	.....	1.20	4.75	7.20	9.00	1.80	Woodbury N. J	T. W.	WW fr F. 19½.
F.	1.25	.....	.....	1.20	4.75	7.20	9.00	1.80	Penns Grove, N. J	T. W.	WW fr F. 19½.
F	1.25	.....	.....	1.20	4.75	7.20	9.00	1.80	Swedesboro, N. J	T. W.	WW fr F. 19½.
F.	1.25	.....	.....	1.20	4.75	7.20	9.00	1.80	Woodstown, N. J	T. W.	WW fr F. 19½.
P.	.40	.....	2.97	1.07	5.50	9.94	12.50	2.56	Relay to Swedesboro. Trenton, N. J	Bbls.	WW fr Phila. by boat.
	.40	.....	.....	1.54	5.50	7.44	9.00	1.56		T. W.	
F.	1.06	.....	.....	1.54	4.75	7.35	9.00	1.65	Bordentown, N. J	T. W.	WW fr F. 16½.
F.	1.06	.....	.....	1.54	4.75	7.35	9.00	1.65	Relay to Trenton. Hopewell, N. J	T. W.	WW fr F. 16½.
F.	1.38	.....	.....	1.54	4.75	7.67	9.00	1.33	Relay to Trenton. Imlaystown, N. J	T. W.	WW fr F. 21½.
F.	1.06	.....	.....	1.54	4.75	7.35	9.50	2.15	Relay to Trenton. Lambertville, N. J	T. W.	WW fr F. 6½.
F.	1.06	.....	.....	1.54	4.75	7.35	9.50	1.65	Frenchtown, N. J	T. W.	WW fr F. 16½.
F.	1.06	Handling .25	.....	1.54	4.75	7.60	8.50	.90	Relay Lambertville. Philipsburg, N. J	T. W.	WW fr Easton and Easton supplied fr F. 16½.
F.	1.06	.....	.....	1.54	4.75	7.35	9.00	1.65	Belvidere, N. J	T. W.	WW fr F. 16½.
									Relay to Philipsburg.		
									PEDDLERS.		
F.	1.38	.....	.....	3.27	4.75	9.40	12.00	2.60	Atlantic City, N. J	Ped...	WW fr F. 21½.
P.	.16	.....	.....	3.85	5.50	9.51	11.00	1.49	Camden, N. J	Ped...	WW fr Phila. by boat.
P.	.40	.....	.....	2.88	5.50	8.78	11.00	2.22	Trenton, N. J	Ped...	WW fr Phila. by boat.

PETITIONER'S EXHIBIT 347.

	Shares.	Amount.
Walton Ferguson	600	$60,000
H. J. Grant	100	10,000
E. C. Benedict	5,652	565,200
C. F. Dieterich	300	30,000
J. Larocque	250	25,000
John Fox	60	6,000
A. B. Proal	225	22,500
J. S. Bache & Co	25	2,500
H. Bronk	123	12,300
Flower & Co	600	60,000
E. C. Benedict & Co	50	5,000
Central Nat'l Bank	70	7,000
Spencer, Trask & Co	15	1,500
Wm. J. Weaver	17	1,700
N. Y. State Nat'l Bank	300	30,000
E. A. Groesbeck	27	2,700
Nat'l Bank of Republic	200	20,000
Thomas Congdon	50	5,000
Timothy Hogan	100	10,000
W. H. Buckley	50	5,000
A. Sartorius	10	1,000
1st Nat'l Bank, Scranton	33	3,300
S. Hessberg & J. S. Bache & Co	40	4,000
Wm. McEwen	110	11,000
James M. Ide	50	5,000
2nd Nat'l Bank	20	2,000
Bank of America	50	5,000
J. F. Currie	10	1,000
J. Stewart Russell	10	1,000
Mechanics & Farmers Bank	20	2,000
E. J. Gallien	24	2,400
Merchants National Bank, credit Commercial Nat'l Bk., Albany	345	34,500
J. S. Russell	90	9,000
American Exch. Bank	200	20,000
Central Nat'l Bank	50	5,000
R. C. Blackatt	25	2,500
Central Trust Co., a/c A. N. Brady	5,225	522,500
C. T. Co. credit E. D. Wood	300	30,000
Mechanics & Farmers Bank, Albany	5	500
C. B. DeNoyelle	11	1,100
E. C. Benedict & Co	475	47,500
American Exch. Bank	22	2,200
C. M. Stuart	50	5,000
Kerr & Co	100	10,000
Flower & Co	50	5,000
Colonial Trust Company	125	12,500
T. J. Eldridge	60	6,000
L. W. & J. A. Emerson & L. W. Emerson	62	6,200
Estate of A. C. Emerson	409	40,900
Empire Shirt Co	200	20,000
Joseph Bogaert	25	2,500
C. W. Hogan	50	5,000
S. F. Johnson & Co	285	28,500
Central Nat'l Bank	50	5,000
J. A. Emerson	100	10,000
Robert S. Blair	20	2,000
Bank of America	15	1,500
E. A. Maher	10	1,000
Nat'l Commercial Bank	40	4,000
Jefferson Hogan	50	5,000
N. T. Beers & Co	12	1,200
Merchants Nat'l Bank, credit Nat'l Commercial Bank	320	32,000
Atlantic Trust Company	20	2,000
Mary M. Murray	300	30,000
H. J. Donaldson	70	7,000
Mary M. Murray	350	35,000
Do	350	35,000
E. F. Murray	100	10,000
Atlantic Trust Company	8	800
Anna M. Fraser	50	5,000
Bank of America	10	1,000
J. White Sprong	17	1,700
Mary E. McDonald	5	500
A. R. McDonald	5	500
Chase Nat'l Bank	30	3,000
Est. A. B. Uline	50	5,000
M. J. Wallace	10	1,000
W. S. Copeland	10	1,000
F. G. Lupine	10	1,000
Mrs. W. I. Copeland	5	500
Eliza S. Lyons	12	1,200
Mary D. Prince	11	1,100

PETITIONER'S EXHIBIT 347—Continued.

	Shares.	Amount
Geo. O. Meade	5	$500
Mrs. Jennie Boyd	13	1,300
Alfred Heyn	5	500
Violet Miller	13	1,300
J. White Sprong, Ex'r	22	2,200
J. C. Wheeler	11	1,100
C. T. Co. credit E. D. Wood	50	5,000
Wm. J. Kerwin	30	3,000
	19,544	1,954,400

PETITIONER'S EXHIBIT 348.

1900.									1900.						
Dec. 5	Bice 12/1 transfd	509,161	2	2		140	2,484,590.86		Dec. 6	Reversing chge, 6/30	137	1	7		140	
31	Paymt by London, 12/17	20	12	4	4.84⅛	147	99.96		14	Payment, 11/30	8,769	6	7	4.85⅛	142	42,613.45
									22	" 12/10	4,635	8	5	4.85⅛	146	22,487.58
									31	" 12/19	6,181	14	10	4.84⅛	146	29,977.58
									"	" 12/31	15,462	11	10	4.86½	147	75,167.52
									31	Balance	473,995	11	3			2,314,444.69
		509,181	14	6			2,484,690.82				509,181	14	6			2,484,690.82
1900.									1901.							
Dec. 31	Balance	473,995	11	3			2,314,444.69		Jan. 17	Paymt, 1/7	7,554	3	4	4.87½	156	36,845.45
1901.									21	Paymt, 1/10	8,246	11	5	4.87-9	156	40,235.02
Mch. 11	Paymt by London	10	10	0		158	51.25		Feb. 11	" 1/31	5,135	1	0	4.88½	157	25,084.72
									20	" 2/9	2,051	14	10	4.88½	157	10,017.63
									June 30	Balance	451,018	10	8			2,202,313.12
		474,006	1	3			2,314,495.94				474,006	1	3			2,314,495.94
1901.									1901.							
June 30	Balance	451,018	10	8			2,202,313.12		Dec. 13	Paymt, 12/2	31	2	4	4.88½	186	152.00
Aug. 13	Paymt by London	30	9	0	4.88-15	180	148.64		31	" 5/31	44,782	2	0	4.88	189	218,536.65
									31	Balance	406,235	15	4			1,983,773.11
		451,048	19	8			2,202,461.76				451,048	19	8			2,202,461.76
1901.									1902.							
Dec. 31	Balance	406,235	15	4			1,983,773.11		Jan. 17	Payment, 1/6	170,000	0	0	4.87-40	1	828,580.00
									Mar. 3	" 2/20	30	9	0	4.87-70	3	148.50
									Dec. 31	Balance	236,205	6	4			1,155,044.61
		406,235	15	4			1,983,773.11				406,235	15	4			1,983,773.11
1902.									1904.							
Dec. 31	Balance	236,205	6	4			1,155,0[illegible]		Mch. 9	Cash, 2/25	6,000	0	0	4.87$\frac{3}{16}$	84	29,231.25
1903.																
Nov. 30	Paymt by London, 6/22	2,000	0	0	4.88⅛	68	[illegible]		Dec. 31	Balance	566,584	2	4			2,759,719.71
"	" " " 7/24	1,815	0	0	4.86-$\frac{7}{8}$	"	[illegible].1									
"	" " " 10/30	25,000	0	0	4.85$\frac{1}{2}$	"	12[illegible].25									
"	" " " 10/31	30,000	0	0	4.85-35	"	[illegible]5.00									
"	" " " 11/2	35,000	0	0	4.85	"	[illegible].00									
"	" " " 11/3	3,000	0	0	4.85-10	"	[illegible]53.00									
"	" " " 11/7	21,000	0	0	4.84-65	"	[illegible],776.50									
Dec. 19	" " " 12/8	41,407	17	4	4.83⅛	70	200,103.52									
1904.																
Jan. 16	" " " 1/4	30,959	15	1	4.84⅛	80	150,000.00									
Feb. 2	" " " 1/19	10,280	2	8	4.86$\frac{1}{2}$	82	50,000.00									
23	" " " 2/9	30,864	4	0	4.86	"	150,000.00									
Mar. 3	" " " 2/18	2,493	0	0	4.86-10$\frac{7}{8}$	84	12,118.47									

June 30	"	"	"	6/18	30,773 3 6	4.87 7/8	98	150,000.00					
"	"	"	"	6/20	25,637 14 9	4.87 7/8	"	125,000.00					
"	"	"	"	6/23	46,147 18 8	4.87 7/8	"	225,000.00					
					572,584 2 4			2,788,950.96		572,584 2 4			2,788,950.96
1904. Dec. 31	Balance				566,584 2 4			2,759,719.71	1905. Feb. 21	Cash	10,238 0 8	4.87 1/2	122	49,936.00
									Mch. 1	"	10,253 5 1	4.86-95	123	49,928.22
									Apr. 27	"	10,285 19 0	4.86 1/16	125	50,060.43
									May 3	"	10,283 16 8	4.86 1/16	126	50,050.13
	For'd to folio 289				566,584 2 4			2,759,719.71		For'd to folio 289	41,061 1 5			199,974.78

PETITIONER'S EXHIBIT 348—Continued.

289 JAMES McDONALD. 289

1905. Nov. 16	For'd from folio 288 ...	566,584	2	4			2,759,719.71	1905. May 6	For'd from folio 288	41.061	1	5			199,974.78
"	Paymt by London, 11/4	20,525	19	7	4.87 5/16	140	100,000.00	" 24	Cash.....	10,282	15	6	4.86 1/8	126	50,070.69
"	" " 11/6	20,523	6	11	4.87 1/4	"	100,000.00	Nov. 15	"	10,272	4	3	4.87 1/2	"	50,077.03
		607,633	8	10			2,959,719.71	Dec. 31	"	109,998	1	6	4.86	140	534,590.65
1905. Dec. 31	Balance.....	436,019	6	2			2,125,006.56		Balance.....	436,019	6	2			2,125,006.56
										607,633	8	10			2,959,719.71
1906. June 30	Paymt by London, 6721	300	0	0		152	1,456.69	1906. Apr. 21	Cash.....	20,631	6	5	4.84 1/2	150	100,010.33
Sept. 6	" " " 8427	300	0	0	4.85 1/8	161	1,455.19	July 19	"	41,262	12	8	4.84 3/4	159	200,020.61
		436,619	6	2			2,127,918.44	Aug. 28	"	20,635	11	2	4.84 13/16	160	100,069.56
1906. Dec. 31	Balance.....	292,143	10	11			1,427,907.79	Dec. 22	"	41,258	7	7	4.84 3/8	164	199,767.92
								31	"	20,687	17	5	4.84 7/16	165	100,142.23
1907. July 20	Paymt by London.....	7	0	0	4.87-65	.....	34.14	"	Balance.....	292,143	10	11			1,427,907.79
										436,619	6	2			2,127,918.44
								1907. Jan. 2	Cash.....	20,703	18	8	4.85 5/16	171	100,478.78
								24	"	20,635	11	4	4.86 1/8	171	100,366.24
								30	"	20,614	6	2	4.85.80	"	100,144.31
								Feb. 13	"	20,620	13	8	4.85 5/16	172	100,074.75
								Mar. 5	"	20,000	0	0	4.85-20	173	97,040.00
								15	"	41,258	7	7	4.84-40	"	199,855.59
								July 3	"	24,920	8	8	4.87 1/16	185	121,502.69
								Aug. 9	"	17,190	0	0	4.87-05	186	83,723.21

PETITIONER'S EXHIBIT 349.

NEW YORK.

Date.	Jno. folio.	Debit account.	Credit account.	Items and remarks.	Ledger folio.	Amount.
Dec. 5/1900	140	James McDonald	London office	To transfer this acc't from London books, as of Dec. 1st, £509,161 2 2	288	2,484,590.86
Dec. 6/1900	140	S. O. Co. of N. Y., special	James McDonald	For payment by S. O. Co. to Nat. City Bank charged McDonald a/c June 30/99, £137 1 7—$668.94, now taken out in sterling only (see letter to W. A. Hawkins this date) £137 1 7.	288	
Dec. 14/1900	142	London office	James McDonald	For payment by Jas. McDonald, Nov. 30th, as per letter of W. A. Hawkins, secy., that date, £8,769 6 7@4.85⅛.	288	42,613.45
Dec. 22/1900	146	S. O. Co. of N. Y., special a/c.	James McDonald	Payment of Dec. 10th, 1900, as per letter of W. A. Hawkins, secy., that date included in cable transfer from London Dec. 11th, £4,635 8 5@4.85⅛.	288	22,487.58
Dec. 31/1900	146	S. O. Co. of N. Y., special a/c.	James McDonald	Payment Dec. 19th as per letter of W. A. Hawkins, that date, and remitted from London Dec. 20th, £6,181 14 10@4.84⅛.	288	29,977.58
Dec. 31/1900	147	James McDonald	S. O. Co. of N. Y., special	For payment to him by London office Dec. 17th as per letter W. A. Hawkins, secy., Dec. 18th, £20 12 4@4.84⅛.	288	99.96
Dec. 31/1900	147	S. O. Co. of N. Y., special	James McDonald	Payment to London office by James McDonald Dec. 31st, 1900, included in cable transfer to S. O. Co., of N. Y. Jany. 2nd, 1901, on Dec. a/c, £15,462 11 10@4.86⅛.	288	75,167.52
Jan. 17/1901	156	S. O. Co. of N. Y., special a/c.	Jas. McDonald	Payment by Jas. McDonald to London office Jany. 7th, 1901, included in cable transfer to S. O. Co. of N. Y. Jany. 8th, £7,554 3 4@4.87⅞.	288	36,845.45
Jan. 21/1901	156	do	do	Payment by Jas. McDonald to London office Jany. 10th, 1901, included in cable transfer to S. O. Co. of N. Y. Jany. 11th, £8,246 11 5@4.8790.	288	40,235.02
Feb. 11/1901	157	do	do	Amount paid in Jany. 31st, 1900, as per advice of W. A. Hawkins, secy., that date, £5,135 1 0@4.88⅛.	288	25,084.72
Feb. 20/1901	157	do	do	Payment Feby. 9th by cable through S. O. Co. of N. Y. as per letter W. A. Hawkins, secy., 2/13, £2.051 14 10@4.88⅛.	288	10,017.63
Mch. 11/1901	158	James McDonald	S. O. Co. of N. Y., special	For amount of £10 10 0 paid him in London, as per letter of W. A. Hawkins, secy., Mch. 2nd, 1901. Payment to Ph. Ruprecht, agt.	288	51.25
Aug. 13/1901	180	do	do	For amount of £30 9 0@4.88⅛ paid him in London, as per letter of W. A. Hawkins, secy., Aug. 1st, 1901. Payment to Ph. Ruprecht.	288	148.64
Dec. 13/1901	186	S. O. Co. of N. Y., special	James McDonald	Remittance received this day of amount paid in London Dec. 2nd as per advice of W. A. Hawkins, secy., £31 2 4@4.884.	288	152.00
Dec. 31/1901	189	S. O. Co. of N. Y., special	James McDonald	For amount received by S. O. Co. of N. Y., a/c James McDonald, May 31/01, as per his letter to F. Q. Barstow May 20/01, £44,782 2 0@4.88.	288	218,536.65
Jan. 17/1902	Jno. 2. 1	do	do	For amount received by S. O. Co. of N. Y. for a/c James McDonald Jany. 6/02, £170,000@4.87⅝.	288	828,580.00
Mch. 3/1902	3	do	do	Received per letter of W. A. Hawkins, secy., London, Feby. 20/02, £30 9 0@4.877. Check for above am't of P. R. agt., deposited with S. O. Co. of N. Y.	288	148.50

Nov.	30/03	68	James McDonald	London office	For am't debited to Jas. McDonald a/c on London books now transferred as per their D/N Nov. 18th, viz:		
					June 22/03 £2,000@4.88⅛	9,702.50	
					July 24/03, 1,815@4.86 7/8	8,831.11	
					Oct. 30/03, 25,000@4.85¼	121,406.25	
					31/03, 30,000@4.85 5/8	145,605.00	
					Nov. 2/03, 35,000@4.85	169,750.00	
					3/03, 3,000@4.85 1/2	14,553.00	
					7/03, 21,000@4.84 7/8	101,776.50	
					£117,815		
						288	571,684.36
						288	200,103.52
Dec.	19/1903	70	James McDonald	London office	For amount debited to James McDonald a/c on London books Dec. 8th, now transferred as per their debit note that date, £41,407 17 4@ 4.83¼.	288	150,000.00
Jan.	16/04	80	James McDonald	London office	For amount debited to Jas. McDonald on London books Jan. 4/04, now transferred as per their debit note that date, £30,959 15 10@4.84⅛.	288	50,000.00
Feb.	2/04	82	James McDonald	London office	For amount debited to Jas. McDonald on London books Jan. 19/04, now transferred to our books as per their debit note, £10,280 2 8@4.86⅛.	288	150,000.00
Feb.	23/04	82	James McDonald	London office	For amt debited to Jas. McDonald on London books Feb. 9/04, now transferred to N. Y. books as per their debit note, £30,864 4 0@4.86.	288	12,118.47
Mch.	3/04	84	James McDonald	London office	For amt. debited to Jas. McDonald on London books Feb. 18/04, now transferred to New York books as per their debit note that date, £2,493@4.86 10.	288	29,231.25
Mch.	9/04	84	London office	James McDonald	For amount received by them from Jas. McDonald Feb. 25/04, now transferred to N. Y. books as per their credit note that date, £6,000@ 4.87 3/8.		
June	30/04	98	James McDonald	London office	For amounts advanced him in London as per their debit note dated June 30/04, viz:		
					June 18/04, £30,773 3 6@4.87 7/8	150,000.00	
					" 20/04, 25,637 14 9@4.87 7/8	125,000.00	
					" 23/04, 46,147 18 8@ "	225,000.00	
					£102,558 16 11		
						288	500,000.00
						288	49,936.00
Feb.	21/05	122	S. O. Co. of N. Y., special	James McDonald	For amount received by S. O. Co. of N. Y. through London a/c Jas. McDonald as per their credit note this date, £10,238 0 8@4.87½.	288	49,928.22
Mch.	1/05	123	S. O. Co. of N. Y., special	James McDonald	For amt. received by S. O. Co. of N. Y. through London, a/c Jas. McDonald, as per their credit note this date, £10,253 5 10@4.86⅝.	288	50,060.43
Apl.	27/05	125	S. O. Co. of N. Y., special	James McDonald	For amt. received by S. O. Co. of N. Y. through London for a/c of Jas. McDonald as per their credit note this date, £10,285 19 0@4.86 1/4	288	50,050.13
May	3/05	126	S. O. Co. of N. Y., special	James McDonald	For amt. received by S. O. Co. of N. Y. through London for a/c James McDonald as per their credit note this date, £10,283 16 8@4.86 1/4.	289	50,070.69
May	6/05	126	S. O. Co. of N. Y., special	James McDonald	For amt. received by S. O. Co. of N. Y. through London for a/c of Jas. McDonald as per their credit note this date, £10,282 15 6@4.86 1/2.	289	50,077.03
May	24/05	126	S. O. Co. of N. Y., special	James McDonald	For amt. received by S. O. Co. of N. Y. through London for a/c of Jas. McDonald as per their credit note this date, £10,272 4 3@4.87½.	289	534,590.65
Nov	15/05	140	S. O. Co. of N. Y., special	James McDonald	For amt. received by S. O. Co. of N. Y. through A. A. O. Co. (Ltd.), London, for a/c Jas. McDonald as per their credit note this date, £109,998 1 6@4.86.		
Nov.	16/05	140	James McDonald	S. O. Co. of N. Y., special	For credit to A. A. O. Co. (Ltd.), current a/c for amts. advanced by London office for a/c Jas. McDonald:		
					Nov. 4/05, 20,525 19 7 @ 4.87 7/8	289	100,000.00
					Nov. 6/05, 20,523 6 11 " 4.87½	289	100,000.00

PETITIONER'S EXHIBIT 349—Continued.

Date.	Jno. folio.	Debit account.	Credit account.	Items and remarks.	Ledger folio.	Amount.
Apl. 21/06	150	S. O. Co. of N. Y., special...	James McDonald.....	For amt. received through A. A. O Co. (Ltd.), London, for a/c Jas. McDonald as per C/N No. 1128, £20,631 6 5@4.84⅜.	289	100,010.33
June 30/06	152	James McDonald.....	S. O. Co. of N. Y., special...	For amt. advanced by London office for his a/c June 21st, £300 0 0 @4.85 7/16.	289	1,456.60
July 19/06	159	S. O Co. of N. Y., special...	James McDonald.....	For amt received by S. O. Co. of N. Y. through A. A. Co. (Ltd.), London, for a/c Jas. McDonald as per their C/N this day, £41,262 12 8 @4.84⅜.	289	200,020.61
Aug. 28/06	160	S. O. Co. of N. Y., special...	James McDonald.....	For amt. received by S. O. Co. of N. Y. through A. A. O. Co. (Ltd.), London, for a/c James McDonald as per their C/N No. 1235 this day, £20,635 11 2@4.84⅛.	289	100,069.56
Sept. 6/06	161	James McDonald.....	S. O. Co. of N. Y , special...	For amt. advanced by London office for Mr. McDonald's a/c on Aug. 27th, £300 0 0@4.85 7/16.	289	1,455.19
Dec. 22/06	164	S. O. Co. of N. Y., special...	James McDonald.....	For amt. received by S. O. Co. of N. Y. through A. A. O. Co. (Ltd.), London, for a/c Jas. McDonald as per their C/N No. 1349, £41,258 7 7@4.84 7/16.	289	199,767.92
Dec. 31/06	165	S. O. Co. of N. Y., special...	James McDonald.....	For amt received by S. O. Co. of N. Y. through A. A. O. Co. (Ltd.), London, for a/c Jas. McDonald as per C/N No. 1369, £20,687 17 5 @ 4.84 7/16.	289	100,142.23
Jan. 4/07	171	S. O. Co. of N. Y., special...	James McDonald.....	For amt. received by them through A. A. O. Co. (Ltd.), London, for a/c Jas. McDonald, as per their C/N No. 1370 Jan. 3/07, £20,703 18 8@ 4.85 7/16.	289	100,478.78
Jan. 24/07	171	.....do.....	.....do.....	For amt. received by them through A. A. O. Co. (Ld.), London, for a/c Jas. McDonald as per their C/N No. 1388 Jan. 24/07, £20,635 11 4@ 4.86⅜.	289	100,366.24
Jan. 30/07	171	.....do.....	.....do.....	For amt. received by them through A. A. O. Co. (Ld.), London, for a/c Jas. McDonald as per their C/N No. 1393, £20,614 6 2@4.8580.	289	100,144.31
Feb. 13/07	172	.....do.....	.....do.....	For amt. received by them through A. A. O. Co. (Ld.), London, for a/c Jas. McDonald as per their C/N No. 1411, £20,620 13 8@4.85 7/16.	289	100,074.75
Mch. 5/07	173	.....do.....	.....do.....	For amt. received by them through A. A. O. Co. (Ld.), London, for a/c Jas. McDonald as per their C/N No. 1440, £20,000 0 0@4.85-9.	289	97,040.00
Mch. 15/07	173	.....do.....	.....do.....	For amt. received by them through A. A. O. Co. (Ld.), London, for a/c Jas. McDonald as per their C/N No. 1449, £41,258 7 7@4.84-0.	289	199,855.59
July 3/07	185	.....do.....	.....do.....	For amt. received by them through A. A. O. Co. (Ld)., London, for a/c Jas. McDonald as per their C/N No. 1594 this date, £24,920 8 8@ 4.87 3/16.	289	121,502.69
July 20/07	185	James McDonald.....	S. O. Co. of N. Y., special ..	For amt. paid by S. O. Co. of N. Y. through A. A. O. Co. (Ld.), London, for a/c Jas. McDonald as per their D/N No. 2160 this date, £7 0 0@ 4.87-0	289	34.14
Aug. 9/07	186	S. O. Co. of N. Y., special ..	James McDonald.....	For amt. received by them through A. A. O. Co. (Ld.), London, for a/c Jas. McDonald as per their C/N No. 1650, £17,190 0 0@4.87-0.	289	83,723.90

PETITIONER'S EXHIBIT 350.

Cost and selling prices per gallon of refined oils at the following stations of the Atlantic Refining Company, Pittsburg department (in effect July 1, 1907).

[Please note that this statement, while it may be correct as to selling prices, is not correct as to actual margin, as the marketing cost is an average for a large district covering many delivery points, and therefore does not show specifically the cost of marketing at each point mentioned.]

Stations.	Freight rate per gallon.		Terminal charges per gallon.				Grade of oil.																		Remarks.
							S. W. 110°.				P. W. 150°.				W. W. 130°.				W. W. 150°.				Fancy brands.				
	In bbls.	In tanks.	Car service.	Inspection.	Cost of barreling.	Cost of marketing.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	
Apollo, Pa., T. W		.51		.01		1.94									4.50	6.96	9.00	2.04									From Pittsburg.
Altoona, Pa.:																											
T. W		.86		.01		1.45									4.50	6.82	9.50	2.68									From Franklin.
			Coloring																								
Jobbers bbls		.86	.50	.01	3.12	1.73									4.50	10.22	12.00	1.78	4.75	10.47	12.25	1.79	4.75	10.97	14.25	3.28	
Market "		.86	.50	.01	3.12	1.73									4.50	10.22	12.25	2.03	4.75	10.47	12.50	2.03	4.75	10.97	14.50	3.53	
Austin, Pa.:																											
Bulk, iron bbls	1.76		.40	.14	.35	2.10													5.00	9.65	10.00	.35					From Olean, L. C. L.
		Prep.																									
Bulk, wood bbls	1.76	.80	.40	.14		2.00													5.00	10.10	10.00	a .10					
Albin, Pa., T. W		.48		.01		1.75									4.50	6.74	9.00	2.26									From Franklin.
Annandale, Pa., bris	.56			.14	3.40	1.29													4.75	10.14	11.50	1.36					From Pittsburg.
Butler, Pa., T. W		.42		.01		1.94													4.75	7.12	9.00	1.88					From Pittsburg.
			Coloring																								
Braddock, Pa., T. W		.26	.50	.01		1.58	3.75	5.60	8.00	2.40					4.50	6.35	9.00	2.65					4.50	6.85	11.00	4.15	From Pittsburg.
Blairsville, Pa., T. W		.51		.01		1.94													4.75	7.21	9.50	2.29					From Pittsburg. Relay to Latrobe.
Bells Vernon, Pa., T. W		.45		.01		1.94	3.75	6.15	8.00	1.85					4.50	6.90	9.00	2.10									From Pittsburg.
Burgettstown, Pa., T. W		.35		.01		1.94									4.50	6.80	9.00	2.20									From Pittsburg.
Bedford, Pa., T. W		.86		.01		2.24									4.50	7.61	9.50	1.89									From Franklin.
Bradford, Pa., T. W		.61		.01		2.00													5.00	7.62	8.00	.38					From Olean.
Brockwayville, Pa., T. W		.64		.01		2.00									4.50	7.15	9.00	1.85									Relay to DuBois. From Franklin.
Bear Lake, Pa., T. W		.48		.01		1.95									4.50	6.74	9.00	2.26									Relay to Corry. From Franklin.
Blair, Pa., T. W		1.38		.01		1.69									4.50	7.58	10.00	2.42									Relay to Newport. From Franklin. Reshipped via Narrow Gauge from Newport.
Brookville, Pa., T. W		.64		.01		2.23									4.50	7.38	9.00	1.62									From Pittsburg.
Connellsville, Pa., T. W		.51		.01		1.94	3.75	6.21	8.50	2.29									4.75	7.21	9.50	2.29					From Pittsburg.
Carnegie, Pa., T. W		.21		.01		1.58	3.75	5.55	8.25	2.70					4.50	6.30	9.00	2.70									From Pittsburg.
Coalport, Pa., T. W		.86		.01		2.24									4.50	7.61	9.50	1.89									From Franklin
Chambersburg, Pa.:																											
T. W		.86		.01		1.50													4.75	7.12	9.00	1.88					
Jobbers bbls	1.08			.14	3.40	.96													4.75	10.33	11.50	1.17					From Franklin, in barrels and bulk.
Market "	1.08			.14	3.40	.96													4.75	10.33	12.00	1.67					
Market iron "		.86		.01	.35	.96													4.75	6.88	11.00	4.12					
Cambridge Spgs., Pa., T. W		.42		.01		1.75									4.50	6.68	9.00	2.32									From Franklin.
Cochranton, Pa., T. W		.29		.01		1.75									4.50	6.55	9.00	2.45									Relay to Meadville from Franklin.
Connantville, Pa., T. W		.45		.01		1.75									4.50	6.71	9.50	2.79									Relay to Albion from Pittsburg.
Corry, Pa.:											P. W. 120°																
T. W		.48		.01		1.75									4.50	6.74	9.00	2.26									From Franklin, barreled oil L. C. L.
Bbls	1.08			.14	3.40	1.08					3.25	9.45	11.50	2.05					4.75	10.45	12.00	1.55	5.75	11.45	14.00	2.55	
Carlisle, Pa.:																											
T. W		.86		.01		1.69													4.75	7.41	9.00	1.59					
Bbls		.86		.01	2.97	.89													4.75	9.38	12.00	2.62					W. W. 150° from Franklin. Barrels prepared at Hbg. Olite reshipped from Hbg.
			Handling																								
"	1.52		.25	.14	3.40	.89																	6.50	12.70	14.00	1.30	
Cresson, Pa., T. W		.86		.01		1.94									4.50	7.31	9.50	2.19									From Pittsburg.
Dubois, Pa.:																											
T. W		.64		.01		2.00													4.75	7.40	9.00	1.60					
Jobbers bbls		.64		.01	3.10	1.06													4.75	9.56	11.50	1.94					From Franklin.
Market "		.64		.01	3.10	1.06													4.75	9.56	12.00	2.44					
Dagus Mines, Pa., T. W		.58		.01		2.00									4.75	7.34	9.25	1.91									Relay to Ridgway from Olean.
Duncannon, Pa., T. W		.86		.01		1.56									4.50	6.93	9.00	2.07									Relay to Harrisburg from Franklin.
Dayton, Pa., T. W		.64		.01		2.23									4.50	7.38	9.00	1.62									From Franklin.
Ellwood City, Pa., T. W		.42		.01		1.94									4.50	6.87	9.00	2.13									From Pittsburg.
East Elizabeth, Pa., T. W		.45		.01		1.94									4.50	6.90	9.00	2.10									From Pittsburg relay to McKeesport.
Edenborn, Pa., T. W		.51		.01		1.94													4.75	7.21	10.00	2.79					From Pittsburg.
Eldred, Pa., T. W		.29		.01		2.00													5.00	7.30	9.00	1.70					From Olean.
Emporium, Pa., T. W		.45		.01		2.00									4.75	7.21	9.50	2.29									From Olean.
Edenboro, Pa., T. W		.42		.01		1.75									4.50	6.68	9.50	2.82									Relay to Cambridge Spgs. Not on R. R.
East End, Pgh., T. W		.16		.01		1.58	3.75	5.50	7.75	2.25					4.50	6.25	8.50	2.25									From Pittsburg.
Erie, Pa.:																											
T. W		.54		.01		1.75	4.00	6.30	8.00	1.70					4.25	7.05	9.00	1.95									
Jobbers bbls		.54		.01	3.00	1.08	4.00	8.63	10.00	1.37									5.00	9.63	11.00	1.37					
" "	.68			.14	3.40	1.08																	5.75	11.05	13.00	1.95	Crown Acme from Franklin; bulk oil from Olean.
Market "		.54		.01	3.00	1.08	4.00	8.63	10.50	1.87									5.00	9.63	11.50	1.87					
" "	.68			.14	3.40	1.08																	5.75	11.05	13.50	2.45	
" Iron "		.54		.01	.35	1.08	4.00	5.98	9.50	3.52					4.75	6.73	10.25	3.52	5.00	6.98	10.50	3.52					
East Waterford, Pa., bbls	1.72			.14	3.40	.89													4.75	10.90	12.00	1.10					Relay to Mifflin from Franklin.
Ebensburg, Pa., T. W		.86		.01		1.94									4.50	7.31	9.50	2.19									Relay to Cresson from Franklin.
Fairmount Center:																											
T. W		.64		.01		2.23									4.50	7.38	9.00	1.62									
Bbls		.64		.01	3.15	1.26									4.50	9.56	12.00	2.44									From Pittsburg.

a Loss.

PETITIONER'S EXHIBIT 350—Continued.

Cost and selling prices per gallon of refined oils at the following stations of the Atlantic Refining Company, Pittsburg department (in effect July 1, 1907)—Continued.

Stations.	Freight rate per gallon.		Terminal charges per gallon.				Grade of oil.																Remarks.
							S. W. 110°.				P. W. 150°.				W. W. 120°.				W. W. 150°.				Fancy brands.				
	In bbls.	In tanks.	Car service.	Inspection.	Cost of barreling.	Cost of marketing.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	
Foxburg, Pa.:			Prep.																								
T. W	.64		.80	.14		2.23													4.75	8.56	9.50	.94					
Bbls	.64			.14	3.40	1.26													4.75	10.19	11.50	1.31					From Franklin.
Franklin, Pa.:																											
T. W				.14		1.86					P. W. 120°								4.75	6.75	8.50	1.75					
Bbls				.14	3.40	1.29					3.75	8.58	10.50	1.92					4.75	9.58	11.00	1.42	5.75	10.58	13.00	2.42	Relay to Oil City from Franklin.
Greensburg, Pa., T. W		.45		.01		1.94	3.75	6.15	8.50	2.35					4.50	6.90	9.50	2.60									From Pittsburg.
Glen Campbell, Pa., T. W		.86		.01		2.24									4.50	7.61	9.50	1.88									From Franklin relay to La Jose.
Greencastle, Pa., T. W		.86		.01		1.50									4.50	6.87	9.00	2.13									From Franklin relay to Maynesborn.
Greenville, Pa.:																											
T. W		.48		.01		1.86									4.50	6.85	9.00	2.15									
Bbls		.48		.01	3.39	1.29									4.50	9.67	11.50	1.83									From Franklin.
Grove City, Pa.:																											
T. W		.45		.01		1.86									4.50	6.82	9.00	2.18									
Bbls	1.44			.14	3.40	1.29																					W. W. oil in bulk from Pittsburg. W. W. 150° in barrels from Franklin L. C. L.
Huntingdon, Pa.:																			4.75	11.02	11.50	.48					
T. W		.86		.01		2.24									4.50	7.61	9.50	1.89									
Jobbers bbls	1.08			.14	3.40	1.37													Every third car W. W. 150°								
Market "	1.08			.14	3.40	1.37													4.75	10.74	12.00	1.26					From Franklin.
Hollidaysburg, Pa., T. W		.86		.01		2.24									4.50	7.61	9.50	1.89	4.75	10.74	12.50	1.76					
Hopewell, Pa., T. W		.86		.01		2.24									4.50	7.61	9.50	1.89									From Franklin.
Harrisburg, Pa.:																											From Franklin.
T. W		.86		.01		1.56									4.50	6.93	9.00	2.07									
			Coloring																						Carnadine		
Bbls		.86	.50	.01	2.97	1.64									4.50	9.98	11.75	1.77	4.75	10.23	12.00	1.77	4.75	10.73	14.00	3.27	
"		.64	Handling .25	.01	2.97	1.64	4.50	9.76	11.25	1.49																	W. W. oil and W. W. 150° from Franklin.
																									Olite		S. W. in compartment tank cars and Olite in barrels from Phila.
"	.80		Coloring	.14	3.40	1.64																	6.50	12.73	14.00	1.27	
Iron bbls	.86	.86	.50	.01	.48	1.64									4.50	7.49	10.75	3.26	4.75	7.74	11.00	3.26			Carnadine		
" "		.64		.01	.48	1.64	4.50	7.27	10.25	2.98													4.75	8.24	13.00	4.76	

PETITIONER'S EXHIBIT 350—Continued.

Cost and selling prices per gallon of refined oils at the following stations of the Atlantic Refining Company, Pittsburg department (in effect July 1, 1907)—Continued.

Stations.	Freight rate per gallon.		Terminal charges per gallon.				Grade of oil.																				Remarks.
							S. W. 110°.				P. W. 150°.				W. W. 120°.				W. W. 150°.				Fancy brands.							
	In bbls.	In tanks.	Car service.	Inspection.	Cost of barreling.	Cost of marketing.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	
Hilliards, Pa., bbls		.56		.14	3.40	1.29									4.75	10.14	11.50	1.36	W. W. 150°.											From Pittsburg.
Hastings, Pa.:																														
T. W		.86	Handling	.01		2.24									4.50	7.61	9.00	1.39												W. W. oil in bulk from Franklin.
Bbls		.86	1.00	.01	3.12	1.37													4.75	11.11	11.50	.39								W. W. 150° in barrels from Spangler by team.
Indiana, Pa., T. W		.58		.01		1.94									4.50	7.03	9.50	2.47												From Pittsburg.
Irwin, Pa., T. W		.45		.01		1.94	3.75	6.15	8.50	2.35					4.50	6.90	9.50	2.60												From Pittsburg.
Idaville, Pa., T. W		.86		.01		1.67									4.50	7.06	10.00	2.94												Relay to Carlisle from Franklin.
Johnsonburg, Pa., T. W		.51		.01		2.00									4.75	7.27	9.00	1.73												Relay to Ridgway from Olean.
Johnstown, Pa.:																														
T. W		.58	Coloring	.01		1.94	3.75	6.28	8.75	2.47					4.50	7.03	9.50	2.47												
Jobbers bbls		.58	.50	.01	3.15	.67	3.75	8.16	10.75	2.59									4.75	9.16	11.50	2.34	4.75	9.66	13.50	3.84	4.75	Red W. W. 9.66	12.50	2.84	From Pittsburg.
Market "		.58	.50	.01	3.15	.67	3.75	8.16	11.25	3.09									4.75	9.16	12.00	2.84	4.75	9.66	14.00	4.34	4.75	9.66	13.00	3.34	
" iron bbls		.58	.50	.01	.35	.67	3.75	5.36	10.25	4.89					4.50	6.11	10.75	4.64	4.75	6.36	11.00	4.64	4.75	6.86	13.00	6.14	4.75	6.86	12.00	5.14	
Kane, Pa., T. W		.54		.01		2.00									4.75	7.30	9.00	1.70												From Olean.
Kittanning, Pa.:																														
T. W		.45		.01		2.23									4.50	7.19	9.00	1.81												
Jobbers bbls		.45		.01	3.15	1.26													4.75	9.62	11.50	1.88								From Pittsburg.
Market "		.45		.01	3.15	1.26													4.75	9.62	12.00	2.38								
" iron bbls		.45		.01	.35	1.26									4.50	6.57	10.75	4.18	4.75	6.82	11.00	4.18								
Latrobe, Pa.:																														
T. W		.45		.01		1.94													4.75	7.15	9.50	2.35								
"	.56		Prep. .80	.14		1.94	3.75	7.19	8.50	1.31																				From Pittsburg in bulk and barrels.
Bbls	.56			.14	3.40	.67	3.75	8.52	11.50	2.98									4.75	9.52	12.50	2.98								
La Jose, Pa., T. W		.86		.01		2.24									4.50	7.61	9.50	1.89												From Pittsburg.
Lewistown, Pa., T. W		.86		.01		2.24									4.50	7.61	9.00	1.39	Every third car W. W. 150°.											From Franklin.
Lineeville, Pa., T. W		.48		.01		1.75									4.50	6.74	9.00	2.26												From Franklin.
Lincolnville, Pa., T. W		.42		.01		1.75									4.50	6.68	9.50	2.82												Relay to Union City. Not on R. R.
Loysville, Pa., T. W		1.25		.01		1.69									4.50	7.45	10.00	2.55												Relay to Newport. From Franklin. Reshipped via Narrow Gauge from Newport.
Monongahela, Pa., T. W		.45		.01		1.94	3.75	6.15	8.00	1.85					4.50	6.90	9.00	2.10												From Pittsburg.
Mt. Pleasant, Pa., T. W		.51		.01		1.94									3.75	6.21	8.50	2.29	4.75	7.21	9.50	2.29								From Pittsburg.

PETITIONER'S EXHIBIT 350—Continued.

Cost and selling prices per gallon of refined oils at the following stations of the Atlantic Refining Company, Pittsburg department (in effect July 1, 1907)—Continued.

Stations.	Freight rate per gallon.		Terminal charges per gallon.				Grade of oil.																		Remarks.
							S. W. 110°.				P. W. 150°.				W. W. 120°.				W. W. 150°.				Fancy brands.				
	In bbls.	In tanks.	Car service.	Inspection.	Cost of barreling.	Cost of marketing.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	
McKeesport, Pa.:																										
T. W		.32		.01		1.94	3.75	6.02	8.00	1.98					4.50	6.77	9.00	2.23								
Bbls		.32		.01	3.40	.67	3.75	8.15	11.00	2.85					4.50	8.90	12.00	3.10								From Pittsburg. Filled at McKeesport. Pittsburg preparation of barrels.
Mars, Pa., T. W		.54		.01		1.58									4.50	6.63	9.50	2.87								From Franklin. Relay to Pittsburg.
Martinsburg, Pa., T. W		.86		.01		2.24									4.50	7.61	9.50	1.89								From Franklin. Relay to Hollidaysburg.
Mt. Union, Pa., T. W		.86		.01		2.24									4.50	7.61	9.50	1.89	Every	Third	Car W. W.	150°				From Franklin. Relay to Huntingdon.
Meadville, Pa.:																										
T. W		.35		.01		1.75									4.50	6.61	9.00	2.39								
Jobbers bbls	.44			.14	3.40	1.08													4.75	9.81	11.50	1.69				From Franklin.
Market "	.44			.14	3.40	1.08													4.75	9.81	12.00	2.19				
Mill Village, Pa., T. W		.42		.01		1.75									4.50	6.68	9.00	2.32								Relay to Union City. From Franklin.
Mifflin, Pa., T. W		.86		.01		1.69									4.50	7.06	9.00	1.94								From Franklin.
Middletown, Pa., T. W		.93	.02	.01		1.69									4.50	7.15	9.00	1.85								From Pittsburg.
Mechanicsburg, Pa., T. W		.86		.01		1.69									4.50	7.06	9.00	1.94								From Franklin.
Meyersdale, Pa.:																										
T. W		.86		.01		1.94									4.50	7.31	9.25	1.94								
Jobbers bbls	1.36			.14	3.40	.67													4.75	10.32	11.50	1.18				W. W. Oil in tank cars from Franklin. W. W. 150° in barrels from Pittsburg.
Market "	1.36			.14	3.40	.67													4.75	10.32	12.00	1.68				
Mercer, Pa., T. W		.45		.01		1.86									4.50	6.82	9.00	2.18								From Pittsburg.
New Brighton, Pa., T. W		.35		.01		1.94									4.50	6.80	9.00	2.20								From Pittsburg.
			Coloring																							
New Kensington, Pa., T. W		.38	.50	.01		1.94	3.75	6.08	8.00	1.92					4.50	6.83	9.00	2.17					4.50	7.33	11.50	4.17	From Pittsburg.
North East, Pa., T. W		.45		.01		1.75									5.00	7.21	9.25	2.04								Relay to Erie. From Buffalo.
Newport, Pa.:																										
T. W		.86	.02	.01		1.69									4.50	7.08	9.00	1.92								
Bbls		.86	.02	.01	2.97	.89									4.50	9.25	12.00	2.75								From Franklin. Barrels prepared at Harrisburg.
Newville, Pa., T. W		.86		.01		1.69									4.50	7.06	9.00	1.94								Relay to Carlisle. From Franklin.
New Florence, Pa., T. W		.58		.01		1.94									4.50	7.03	9.50	2.47								Relay to Johnstown. From Pittsburg.
New Castle, Pa.:																										
T. W		.42		.01		1.86	3.75	6.04	7.50	1.46					4.50	6.79	8.50	1.71								S. W. and W. W. from Pittsburg in bulk. W. W. 150° and Crown Acme from Franklin in barrels.
Bbls		.42		.01	3.39	1.29	3.75	8.86	10.50	1.64					4.50	9.61	11.00	1.39								
"	.60			.14	3.40	1.29													4.75	10.18	11.50	1.32	5.75	11.18	13.50	2.32	

PETITIONER'S EXHIBIT 350—Continued.

Cost and selling prices per gallon of refined oils at the following stations of the Atlantic Refining Company, Pittsburg department (in effect July 1, 1907)—Continued.

Stations.	Freight rate per gallon.		Terminal charges per gallon.				Grade of oil.																				Remarks.
							S. W. 110°.				P. W. 150°.				W. W. 120°.				W. W. 150°.				Fancy brands.*				
	In bbls.	In tanks.	Car service.	Inspection.	Cost of barreling.	Cost of marketing.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	
Oil City, Pa.:																														
T. W.		.26		.01		1.86													4.75	6.88	8.50	1.62								
Jobbers bbls.		.26		.01	3.39	1.29													4.75	9.70	11.00	1.30								From Franklin.
Market "		.26		.01	3.39	1.29													4.75	9.70	11.50	1.80								
Pittsburg, Pa.:																														
T. W.				.14		1.58	3.75	5.47	7.75	2.28					4.50	6.22	8.50	2.28					5.25	6.97	10.50	3.53				
Jobbers bbls.				.14	3.40	.78	3.75	8.07	10.75	2.18	3.75	8.07	10.75	2.68	4.50	8.82	10.75	1.93	4.75	9.07	11.00	1.93	5.25	9.57	13.50	3.93	5.75	10.07	13.50	3.43	From Pittsburg.
Market "				.14	3.40	.78	3.75	8.07	10.75	2.68	3.75	8.07	11.25	3.18	4.50	8.82	11.25	2.43	4.75	9.07	11.50	2.43	5.25	9.57	14.00	4.43	5.75	10.07	14.00	3.93	
" Iron bbls.				.14	.35	.78	3.75	5.02	9.75	4.73	3.75	5.02	10.25	5.23	4.50	5.77	10.25	4.48	4.75	6.02	10.50	4.48	5.25	6.52	13.00	6.48	5.75	7.02	13.00	5.98	
Possum Glory Jct., Pa., T. W.		.86		.01		1.94									4.50	7.31	9.50	2.19												From Franklin.
Punxsutawney, Pa.:																														
T. W.		.64		.01		2.23									4.50	7.38	9.00	1.62												
Jobbers bbls.		.64		.01	3.15	1.26													4.75	9.81	11.50	1.69								From Franklin.
Market "		.64		.01	3.15	1.26													4.75	9.81	12.00	2.19								
Patton, Pa., bbls.		.86	Handling 1.00	.01	3.12	1.37													4.75	11.11	11.50	.39								From Spangler by team.
Richmond Furnace, Pa., T. W.		.86		.01		1.50									4.50	6.87	9.50	2.63												From Franklin. Relay to Chambersburg.
Ridgway, Pa.:																														
T. W.		.51		.01		2.00									4.75	7.27	9.00	1.73												
Jobbers bbls.		.51		.01	3.10	1.06									4.75	9.43	11.50	2.07												From Olean.
Market "		.51		.01	3.10	1.06									4.75	9.43	12.00	2.57												
Renora, Pa., T. W.		.83		.01		2.00													4.75	7.59	9.00	1.41								From Franklin.
Reynoldsville, Pa., T. W.		.64		.01		2.00									4.50	7.15	9.00	1.85												Relay to Du Bois from Franklin.
Rural Valley, Pa., T. W.		.64		.01		2.23									4.50	7.38	10.00	2.62												Relay to Dayton. Not on R. R.
South Side, Pgh.:																														
T. W.		.16		.01		1.58	3.75	5.50	7.75	2.25					4.50	6.25	8.50	2.25												From Pittsburg. Fancy brands by tank wagon.
"			Handling .32	.14		1.58																	5.25	7.29	10.50	3.21				
Shippensburg, Pa., T. W.		.86		.01		1.50									4.50	6.87	9.00	2.13												From Franklin. Relay to Chambersburg.
St. Marys, Pa., T. W.		.70		.01		2.00									4.50	7.21	9.00	1.79												From Franklin. Relay to Ridgway.
Somerset, Pa.:																														
T. W.		.90		.01		1.94									4.50	7.35	9.25	1.90												W. W. oil in tank cars from Franklin.
Bbls.	1.78			.01	3.15	.07													4.75	10.36	12.50	2.14								W. W. 150° in barrels from Johnstown, L. C. L.
South Fork, Pa., T. W.		.86		.01		1.94									4.50	7.31	9.50	2.19												Relay to Johnstown from Pittsburg.
Sharon, Pa.:																														
T. W.		.45		.01		1.86	3.75	6.07	8.50	2.43					4.50	6.82	9.00	2.18												
Bbls.		.45		.01	3.39	1.29									4.50	9.64	11.50	1.86												From Franklin in barrels and bulk.
"	.56			.14	3.40	1.29													4.75	10.14	12.00	1.86								

PETITIONER'S EXHIBIT 350—Continued.

Cost and selling prices per gallon of refined oils at the following stations of the Atlantic Refining Company. Pittsburg department (in effect July 1, 1907)—Continued.

Stations.	Freight rate per gallon.		Terminal charges per gallon.				Grade of oil.																		Remarks.
							S. W. 110°.				P. W. 150°.				W. W. 120°.				W. W. 150°.				Fancy brands.				
	In bbls.	In tanks.	Car service.	Inspection.	Cost of barreling.	Cost of marketing.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	Net price f. o. b.	Total cost.	Selling price.	Margin.	
Stoneboro, Pa., T. W		.29		.01		1.86									4.50	6.66	9.00	2.34									Relay to Mercer from Franklin.
Spangler, Pa.:																											
T. W		.86		.01		1.45													4.75	7.07	9.00	1.93					From Franklin.
Bbls		.86		.01	3.12	1.73													4.75	10.47	11.50	1.03					
Tyrone, Pa.:																											
T. W		.86		.01		2.24									4.50	7.61	9.50	1.89									In bulk from Franklin. In barrels from Altoona, L. C. L.
Jobbers bbls	1.42			.01	3.12	1.51													4.75	10.67	11.75	1.08					
Market "	1.42			.01	3.12	1.37													4.75	10.67	12.50	1.83					
Titusville, Pa.:																											
T. W		.29		.01		1.75													4.75	6.80	8.50	1.70					From Franklin.
Jobbers bbls	.36			.14	3.40	1.08													4.75	9.73	11.00	1.27					
Market "	.36			.14	3.40	1.08													4.75	9.73	11.50	1.77					
Tidioute, Pa.:			Handling																								
Wood bbls. bulk	1.64		.40	.14	.35	1.75													4.75	9.03	9.00	a.03					From Franklin, L. C. L.
Barrels	1.64		.40	.14	3.40	1.08													4.75	11.41	11.00	a.41					
Tionesta, Pa.:																											
Bulk iron bbls	.98			.01	.35	1.86													4.75	7.95	9.00	1.05					From Oil City, L. C. L.
Bbls	.98			.01	3.39	1.29													4.75	10.42	11.50	1.08					
Uniontown, Pa., T. W		.58		.01		1.94	3.75	6.28	8.50	2.22									4.75	7.28	9.50	2.22					From Pittsburg.
Union City, Pa., T. W		.42		.01		1.75									4.50	6.48	9.00	2.52									From Franklin.
West Newton, Pa., T. W		.54		.01		1.94									4.50	6.99	9.00	2.01									From Franklin.
West Brownsville, Pa., T. W		.51		.01		1.94									4.50	6.96	9.50	2.54									From Pittsburg.
West Jeannette, Pa., T. W		.45		.01		1.94	3.75	6.15	8.50	2.35					4.50	6.90	9.50	2.60									From Pittsburg.
Washington, Pa., T. W		.38		.01		1.94									4.50	6.83	9.00	2.17									From Pittsburg.
Waynesburg, Pa., bbls	1.25			.14	3.40	.67													4.75	10.21	12.00	1.79					From Franklin. Relay to Hollidaysburg.
Williamsburg, Pa., T. W		.86		.01		2.24									4.50	7.61	9.50	1.89									From Franklin.
Waynesboro, Pa., T. W		.86		.01		1.50									4.50	6.87	9.00	2.13									From Olean.
Weedville, Pa., T. W		.64		.01		2.00									4.75	7.40	9.50	2.10									
Warren, Pa.:																											
T. W		.54		.01		1.75													5.00	7.30	8.00	.70					From Olean.
Bbls		.54		.01	3.00	1.08													5.00	9.63	11.00	1.37					
Wattsburg, Pa., T. W		.48		.01		1.75									4.50	6.74	9.50	2.76									Relay to Corry. Not on R. R.
Wallace Jct., Pa. (Girard), T. W		.51		.01		1.75									4.75	7.02	9.50	2.48									Relay to Erie from Olean.
Windber, Pa., T. W		.80		.01		1.94									4.50	7.25	9.50	2.25									From Franklin.

a Loss.

PETITIONER'S EXHIBIT 351.

(Withdrawn. See Record, page 3563.)

PETITIONER'S EXHIBIT 352.

Total sales and net results of the business at stations of W. P. Cutler during first six months 1907.

REFINED OIL.

Station.	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net earnings.	Earnings per barrel.
Philadelphia	260,911	1,063,631.37	318,554.24	179,771.84	138,782.40	.532
The A. R. Co., Phila	17,237	86,151.83	36,812.23	29,342.61	7,469.62	.433
Total	278,148	1,149,783.20	355,366.47	209,114.45	146,252.02	.526

LUBG. OIL.

Philadelphia	70,914	433,020.58	90,908.34	54,517.15	36,391.19	.513
The A. R. Co., Phila	35	549.39	284.41	13.81	270.60	7.731
Total	70,949	433,569.97	91,192.75	54,530.96	36,661.79	.517

SPECIALTY.

Philadelphia	3,217	78,534.55	13,597.18	10,661.93	2,935.25	.912
The A. R. Co., Phila						
Total	3,217	78,534.55	13,597.18	10,661.93	2,935.25	.912

MISCELLANEOUS.

Philadelphia	1,353	83,594.27	8,466.57	5,877.67	2,588.90	
The A. R. Co., Phila	6	814.40	188.95	148.75	40.20	
Total	1,359	84,408.67	8,655.52	6,026.42	2,629.10	

GASOLINE.

Philadelphia	89,338	640,984.83	162,322.27	48,020.13	114,302.14	1.279
The A. R. Co., Phila	7,122	55,307.61	19,558.44	11,663.20	7,895.24	1.109
Total	96,460	696,292.44	181,880.71	59,683.33	122,197.38	1.267

PET. MDSE.

Philadelphia	5,791	48,063.00	5,938.95	2,808.45	3,130.50	.541
The A. R. Co., Phila	3	45.74	17.14		17.14	5.713
Total	5,794	48,108.74	5,956.09	2,808.45	3,147.64	.543

FUEL AND GAS.

	25,260	47,761.99	5,398.73	3,372.24	2,026.49	.080
Total	25,265	47,761.99	5,398.73	3,372.24	2,026.49	.080

TOTAL.

Station.	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net earnings.	Earnings per barrel.	Amount charged direct to profit and loss.	Net profit.	
								Amount.	Per barrel.
Philadelphia	456,780	2,395,590.59	605,186.28	305,029.41	300,156.87	.657	12,171.62	287,985.25	.630
The A. R. Co., Phila	24,403	142,868.97	56,861.17	41,168.37	15,692.80	.643	149.04	15,543.76	.637
Total	481,192	2,538,459.56	662,047.45	346,197.78	315,849.67	.656	12,320.66	303,529.01	.631

PETITIONER'S EXHIBIT 352—Continued.

Total sales and net results of the business at stations of W. P. Cutler during first six months 1907.

REFINED OIL.

Station.	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net earnings.	Earnings per barrel.
Pittsburg	131,468	617,560.35	236,768.82	119,357.14	117,411.68	.893
Total	131,468	617,560.35	236,768.82	119,357.14	117,411.68	.893

LUBG. OIL.

Pittsburg	125,410	818,008.49	168,332.67	70,860.98	97,471.69	.777
Total	125,410	818,008.49	168,332.67	70,860.98	97,471.69	.777

PET. MDSE.

Pittsburg	48,592	164,432.18	16,726.40	18,568.18	a 1,841.78	a.038
Total	48,592	164,432.18	16,726.40	18,568.18	a 1,841.78	a.038

MISCELLANEOUS.

Pittsburg	4,934	103,682.91	15,350.60	4,617.16	10,733.44	.....
Total	4,934	103,682.91	15,350.60	4,617.16	10,733.44	.....

GASOLINE.

Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net earnings.	Earnings per barrel.
43,339	313,296.50	75,098.76	28,258.28	46,840.48	1.081
43,339	313,296.50	75,098.76	28,258.28	46,840.48	1.081

TURPENTINE.

595	21,775.17	a 286.51	291.44	a 577.95	a.971
595	21,775.17	a 286.51	291.44	a 577.95	a.971

SPECIALTY.

2,665	53,982.19	11,674.01	7,087.83	4,586.18	1.721
2,665	53,982.19	11,674.01	7,087.83	4,586.18	1.721

a Loss.

TOTAL.

Station.	Barrels sold.	Value of sales.	Gross profits.	Expenses.	Net earnings.	Earnings per barrel.	Amount charged direct to profit and loss.	Net profit.	
								Amount.	Per barrel.
Pittsburg	357,003	2,092,737.79	523,664.75	249,041.01	274,623.74	.769	18,025.47	256,598.27	.719
Total	357,003	2,092,737.79	523,664.75	249,041.01	274,623.74	.769	18,025.47	256,598.27	.719

NOTE.—This statement is intended to show the results of the business in different products. Fire loss, bad debts, legal expense, or other direct charges to profit and loss account of a similar nature should not be shown as an expense, but reported in column "Direct charges to profit and loss" on last page. Charges or credits that are made direct to profit and loss, which are considered as general and not applicable to any particular station, should be prorated to the different stations on a basis of the number of barrels sold at each station, and added to the bad debts and other items included in column headed "Direct charges to profit and loss," that the net profit arrived at on total sheet will represent the actual net profit as per profit and loss statement. Sales to be expressed in barrels of 50 gallons each.

Value as per sales book less value of goods returned.

It is desired that this statement be rendered semiannually representing the business for the first six months and the year. It is not intended that substation business be reported separately. In arriving at the proportion of expense to be charged to different products, please be governed by your monthly statement showing cost of barreling and marketing oil. The expense of preparing barrels would be proportioned to the different product accounts on a basis of the number of gallons of each product delivered by The marketing expense charged to "tank wagon oil" would be proportioned between refined oil and naphtha on a basis of the number of gallons of each product delivered by tank wagons. The marketing expense charged to "refined oil and naphtha in barrels and cases" would be proportioned between refined oil and naphtha on the basis of the number of gallons of each product delivered in barrels and cases. The marketing expense charged to "refined oil and naphtha all other bulk deliveries" would be proportioned between refined oil and naphtha on the basis of the number of gallons of each product delivered in bulk. The marketing expense charged to "lubricating oils," "linseed oil," "turpentine," "out side oils," "petroleum mdse.," and "miscellaneous" is reported separately on the B. & M. reports.

PETITIONER'S EXHIBIT 353.

Rubber stamped: Received Sep. 21, 1907.

PITTSBURG, PA., *Aug. 31st, 1907.*

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.		
1907.									
Aug.	Waverly Oil Co.	Pittsburg, Pa.	J. H. Bowser, Bolivar, Pa.	1					Johnstown field.
"	"	"	F. P. Dawson, Gallitzen, Pa.	2					" "
"	"	"	Cambria Auto Co., Ebensburg, Pa.		1				" "
"	"	"	D. Wagner, Buckstown, Pa.	3					" "
"	"	"	M. K. Peper & Co., Lilly, Pa.	4					" "
"	"	"	D. Leahy, " "	2					" "
"	"	"	J. H. Hoover, Adams, Pa.		1				" "
"	Kennuvog Co.	Cumb'd.	E. W. Light, Hindman, Pa.	1					" "
"	"	"	L. A. Emerick, Fair Hope, Pa.	1					" "
"	Venango Oil Co.	Falls Creek, Pa.	F. B. Weaver, Falls Creek, Pa.		1				DuBois field.
"	Levi Smith	No. Clarendon, Pa.	J. W. Riggs, Reynoldsville, Pa.	1					" "
"	Venango Oil Co.	Falls Creek, Pa.	Penfield Store Co., Penfield, Pa.	5					" "
"	Levi Smith	No. Clarendon, Pa.	Bennets Br. Sup. Co., Dents Run, Pa.	10					" "
"	Emery Mfg. Co.		Harry Hyde, Ridgway, Pa.		2				" "
"	Levi Smith	No. Clarendon, Pa.	S. Schlegel, East Salem, Pa.	2					Harrisburg field.
"	Red C Oil Mfg. Co.	Balto., Md.	C. H. Leib, Boiling Springs.	4					" "
"			Owen Henry, Harrisburg, Pa.		72			P. R. R., 455,259.	" "
" 3			J. F. Seigel Oil Co., Erie, Pa.	111				P. R. R., 454,817.	Erie field.
" 24			" " "	141				E. R. Co., 37.	" "

PITTSBURG, PA., *August 31st, 1907.*

1907.									
Aug.	Red C Oil Mfg. Co.	Balto., Md.	Retail trade, Chambersb'g, Pa.	8	55	From their Chambersb'g warehouse.			Chambersb'g field.
"	"	"	W. E. Brezler, Waynesboro		10				" "
"	"	"	Yost Bros., "		5				" "
"	"	"	E. A. Roads. "	4					" "
"	"	"	C. A. Over.	5					" "
" 3	Freedom Oil Wks. Co.	Freedom, Pa.	Freedom Oil Wks. Co., Sharon, Pa.	72				T. F. O. Wks. Co., 96.	New Castle field.
" 21	Island Petro. Co.	Neville Island.	J. J. Dean, New Castle, Pa.	163				I. P. Co., 9.	" "
" 23	Freedom Oil Wks. Co.	Freedom, Pa.	Freedom Oil Wks. Co., New Castle, Pa.	72				F. O. W. Co., 85.	" "
" "	"	"	" "		122			" 50.	" "
"	Nothing to report.								Altoona field.
"	Nothing to report.								Kittanning field.
"	Nothing to report.								Spangler field.
" 1	Freedom Oil Wks. Co.	Freedom, Pa.	Freedom Oil Wks. Co., Braddock, Pa.	72				F. O. W. Co., 92.	Pittsburg subs.
" 5	"	"	" McKeesport, Pa.	72				" 76.	" "
"	"	"	" Beaver Falls, Pa.	72	(estimated)			Small car	" "
"			J. McIntyre, Butler, Pa.	60					

PETITIONER'S EXHIBIT 354.

9/19/1907.

				Bbls. refined oil.	Bbls. naphtha.	Bbls. tar.	Bbls. misc.	
1907.								
Aug. 27	Levi Smith	N. Clarendon, Pa.	Merchants Association of Hazleton, Pa.	75				P. R. R., 76,668.
" 5	"	" "	D. E. Aunkst, Milton, "	72				L. S., 6.
" 3	"	" "	Crew Levick Co., Reading, "	"				P. P. & W., 43.
" 8	"	" "	" " " "	"				C. C., 153.
" 21	"	" "	Tioga Oil Co., Scranton, "	120				P. P. & W., 40.
" 20	"	" "	" " "		100			P. R. R., 455,119.
" 11	"	" "	Crew Levick Co., Shenandoah, "	130				" 455,296.
" 2	"	" "	Merchants Oil Co., York, "		102			P. P. W., 50.
" 2	"	" "	" " "	146				C. T. L., 8,072.
" 17	"	" "	" " "	151				" 8,057.
" 27	"	" "						" 8,067.

PETITIONER'S EXHIBIT 355.

Distribution of competitive deliveries (50 gallons to bbl.) whole Philadelphia department during the month of August, 1907.

Received.	From—	Name.	Location.	District.	Bbls. refined oil.		Naphtha.	
					1907.	1906	1907.	1906.
		Crew Levick	Philadelphia	Philadelphia	227	288	80	77
		Union Pet. Co	"	"	102	158	162	160
		Smith, C. K. & Co	"	"	34	471	40	156
		Sunlight O. & G. Co	"	"	53	93	232	277
		Valvolene Oil Co	"	"	40	.....	35	.....
		Cornplanter Ref. Co	"	"	70	.....	30	.....
Pure Oil Co	Marcus Hook	Keystone Cent. Co	"	"	.....	.....	2,000	.....
Crew Levick Co	Struthers	Baugh, D. & Son	"	"	.....	.....	100	100
Pure Oil Co	Marcus Hook	Wolf Chem. Co	"	"	.....	.....	120	120
Pure Oil Co	"	Simonin, C. F. Sons	"	"	.....	.....	120	100
Union Pet. Co	"	Erben Harding Co	"	"	.....	.....	120	100
"	"	Potter, Thos. Sons	"	"	.....	.....	300	240
Sunlight O. & G. Co	"	Printz Degreasing Co	"	"	.....	.....	300	300
Emery Mfg. Co	Bradford	Blabon, G. W. & Co	"	"	.....	.....	200	400
Crew Levick Co	Struthers	Atlantic Dryer Co	"	"	.....	.....	100	75
Pure Oil Co	Marcus Hook	Crew Levick Co	Chester	Chester	147	136	49	26
"	"	Pure Oil Co	"	"	81	11	40	.....
"	"	"	Wilmington	Wilmington	320	270	210	226
Crew Levick Co	Struthers	Dover Oil Co	Dover	Wilmington Subs	92	24	30	26
				" "	38	8	.....	60
					.....	30	.....	18
Red "C" Oil Co	Baltimore	Miscellaneous	Sundry	" "	.....	19	.....	12
Crew Levick Co	Struthers	Crew Levick	"	"	5	11	5	48
"	"	"	Reading	Reading	148	178	100	101
"	"	"	Pottstown	Reading Subs	76	80	10	.....
		Penna. Oil Co	Pottsville	" "	57	70	15	.....
Crew Levick Co	Struthers	C. L. Co	Pine Grove	" "	.....	.....	20	.....
		Schock Clarence	Lancaster	Lancaster	139	241	90	95
		Merchants Oil Co	Mt. Joy	"	70	.....	40	.....
Red "C" Oil Co	Baltimore	Sundry	York	York	130	120	52	80
Crew Levick Co	Philadelphia	Schock, C	Miscellaneous	"	18	2	6	7
		Sundry	Columbia	"	12	15	5	.....
Pure Oil Co	Bethlehem	"	Miscellaneous	Norristown	12	11	4	.....
		"	"	"	1	.....	8	20
Tiona Oil Co	Scranton	Easton Oil Co	Easton	Easton	27	.....	34	.....
		Sundry	Miscellaneous	"	82	46	65	47
		Pure Oil Co	Allentown	Allentown	5	13	.....	1
		Pure Oil Co	Bethlehem	Bethlehem	140	100	97	62
		"	Pittston	Scranton	77	60	22	9
					77	128	4	9

		Sundry	Miscellaneous	"	35	15	10	8
Merchants Oil Co	Binghamton & Elmira	Tiona Oil Co	Scranton	"	116	128	58	66
		Sundry	Miscellaneous	"	12	.....	7	.....
Swartz Oil Co	Elmira	Roosa, E. H	Halstead	"	16	15	.....	165
		Sundry	Miscellaneous	"	10	10	.....	5
		Pure Oil Co	Wilkes-Barre	Wilkes-Barre	248	180	44	20
		Miller Oil Co	"	"	51	33	30	20
		Brown S. L. & Co	"	"	77	46	.....	5
		Paine & Co	"	"	23	13	5	.....
		Aunkst, D	Milton	Sundry	72	72	.....	14
Smith, Levi	N. Clarendon				.....	4	.....	15
"	"	Strickler, D	Mifflinburg	"	35	.....	5	6
"	"	Hazleton Merc. Assn	Hazleton	Hazleton	75	60	.....	5
		Merchants Oil Co	Shamokin	"	140	124	9	8
Crew Levick Co	Struthers	Crew Levick	Shenandoah	"	90	.....	.....	.....
		Merchants Oil Co	Williamsport	Williamsport	65	40	15	18
Union Pet. Co	N. Clarendon	Sundry	Miscellaneous	"	5	60	3	.....
Smith, Levi		"	"	"	18	.....	.....	.....
		Clearfield Sup. Co	Clearfield	"	34	.....	12	.....
		Miscellaneous	Sundry	"	16	16	2	15
					3,418	.....	5,045	.....
Total						3,399		3,322
Total, 1906								

Please bear in mind that this report also shows shipments reported on Form 18-D and care should be taken not to duplicate same in making up your figures.

PETITIONER'S EXHIBIT 357.

Gen'l Agents for—
Norton line of steamers, New York direct to Montevideo, Buenos Aires, & Rosario.
River Plate to New York, via Rio de Janeiro & other Brazilian ports.
American & African Line, New York to South & East Africa.
American & Australian Line, New York direct to Australasian ports.
EDWARD N. NORTON.
SKEFFINGTON S. NORTON.

Gen'l Agents for—
Bucknall Steamship Lines (Ld.), American & Indian Line, New York (via Suez Canal) to Aden, Bombay, Calcutta, etc., India to New York.
British & Colonial Line, London direct to South & East African ports.

Cable address: "Vernoteh."
Watkins Code.
A. I. Code.

NORTON & SON,
STEAMSHIP AGENTS & BROKERS,
NEW YORK PRODUCE EXCHANGE,
New York, April 29th, 1905.

COLONIAL OIL CO. CONTRACT.

Messrs. The VINCENT LOESSER CO.,
New York City.

DEAR SIRS: We beg to acknowledge the receipt of yours of the 26th inst., covering copy of letter received by your good selves from The Colonial Oil Co., dated April 25th, 1905, in which they agree to change to be made re shipments to Mossel Bay under contract of November 4th, 1904, accepting our principals' offer as per our letter of the 16th of February, which we confirm and will attach copies of our letter of Feb. 16th, Messrs. The Colonial Oil Co's letter of April 25th, and of this letter of acceptance, to the contract.

Yours very truly,

NORTON & SON,
Agts., Am. & Afri. S. S. Line.

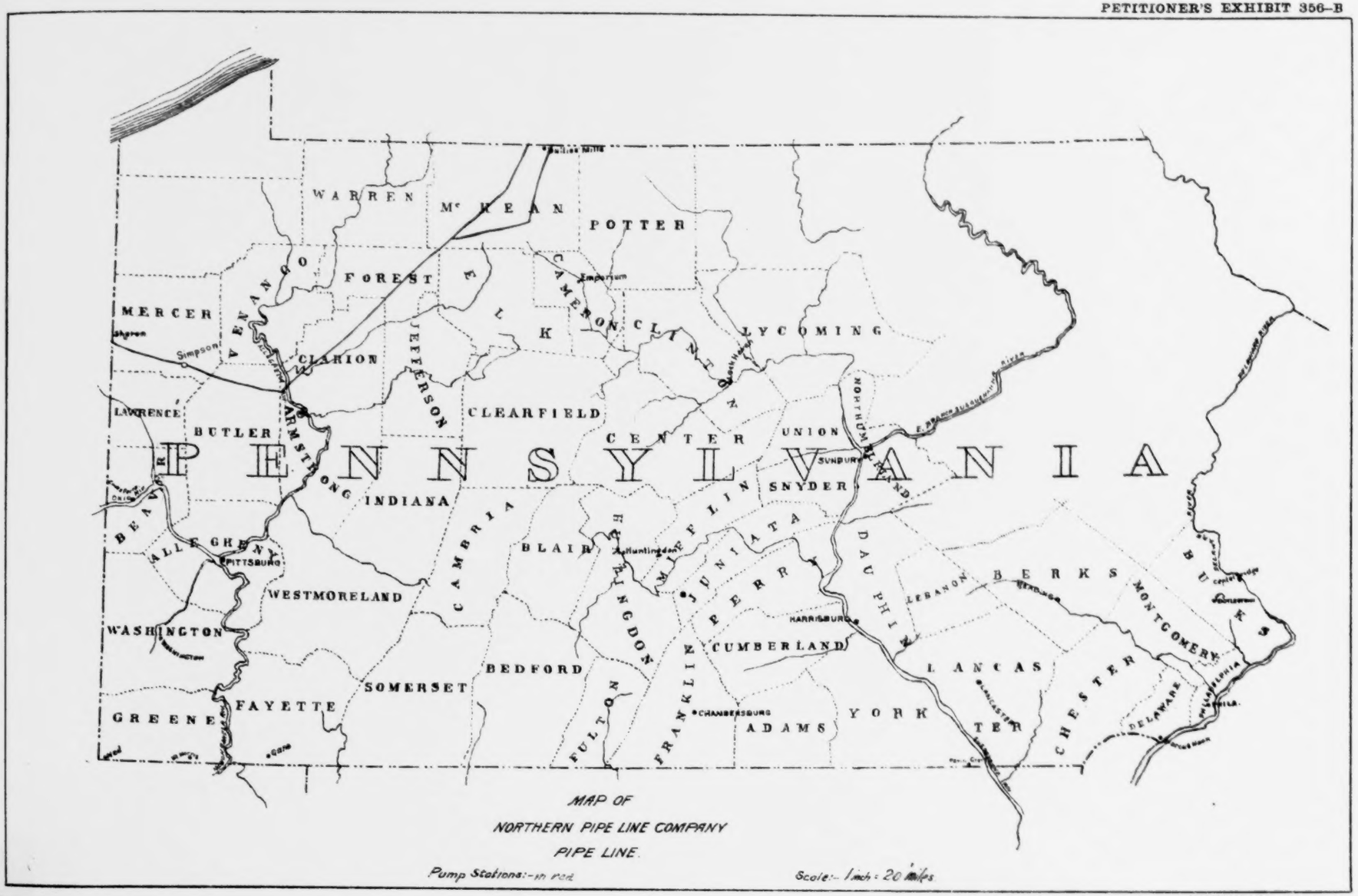
PETITIONER'S EXHIBIT 356-A

Trunk lines: ———
Lima Div. & Macksburg Div. or gathering lines: ——— (No scale)
Trunk line pump stations: ○ in Field.
Gathering " " " ● in Stream
Only those gathering lines are shown, as the gathering lines run in every conceivable direction and it is impossible to give courses and distances.

MAP OF
THE BUCKEYE PIPE LINE CO
PIPE LINES
Scale: 1 inch = 20 Miles.

THE HOBBS PETERS CO., WASHINGTON, D. C.

PETITIONER'S EXHIBIT 356-B



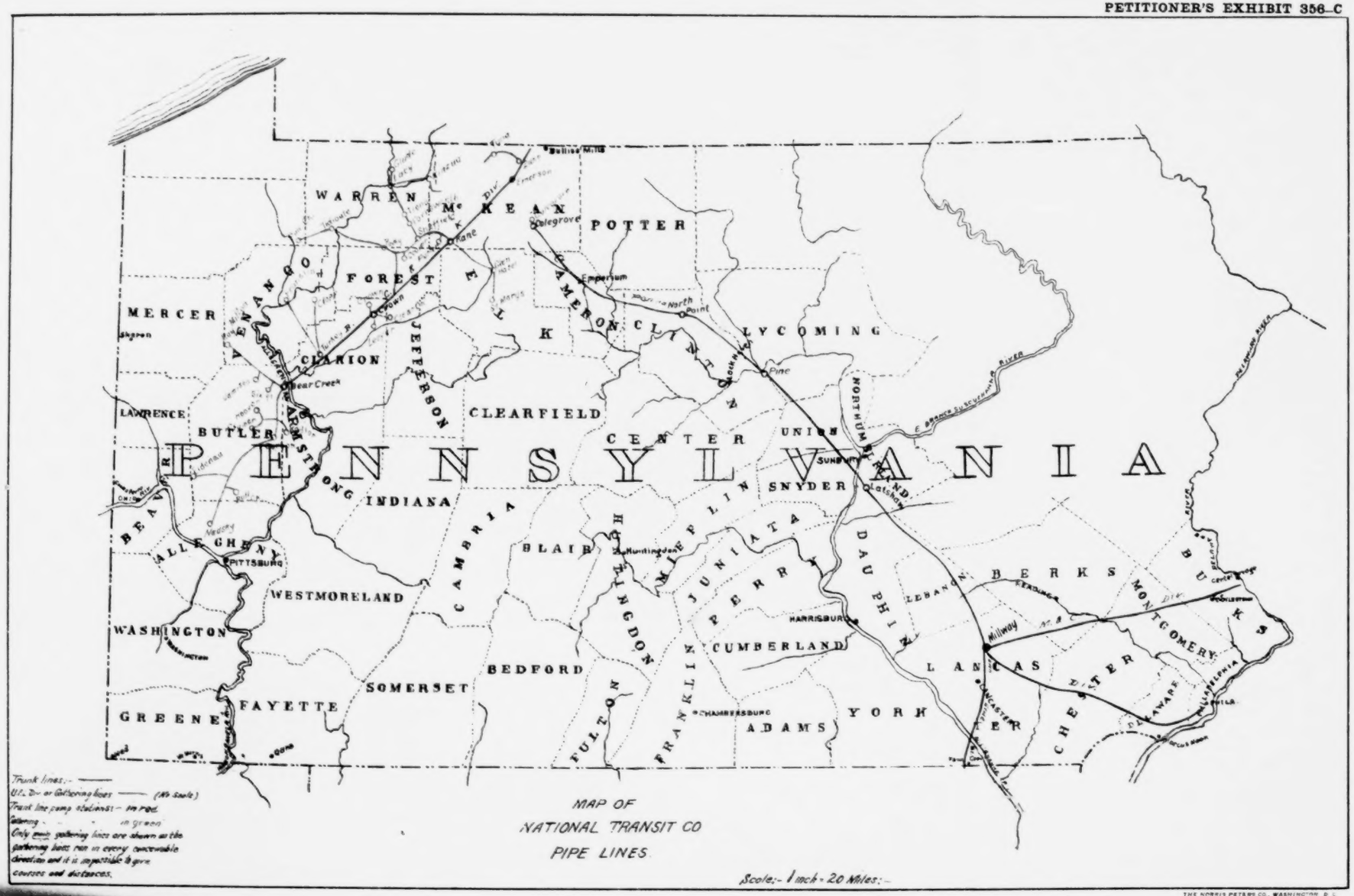
MAP OF
NORTHERN PIPE LINE COMPANY
PIPE LINE.

Pump Stations:- in red

Scale:- 1 inch = 20 miles.

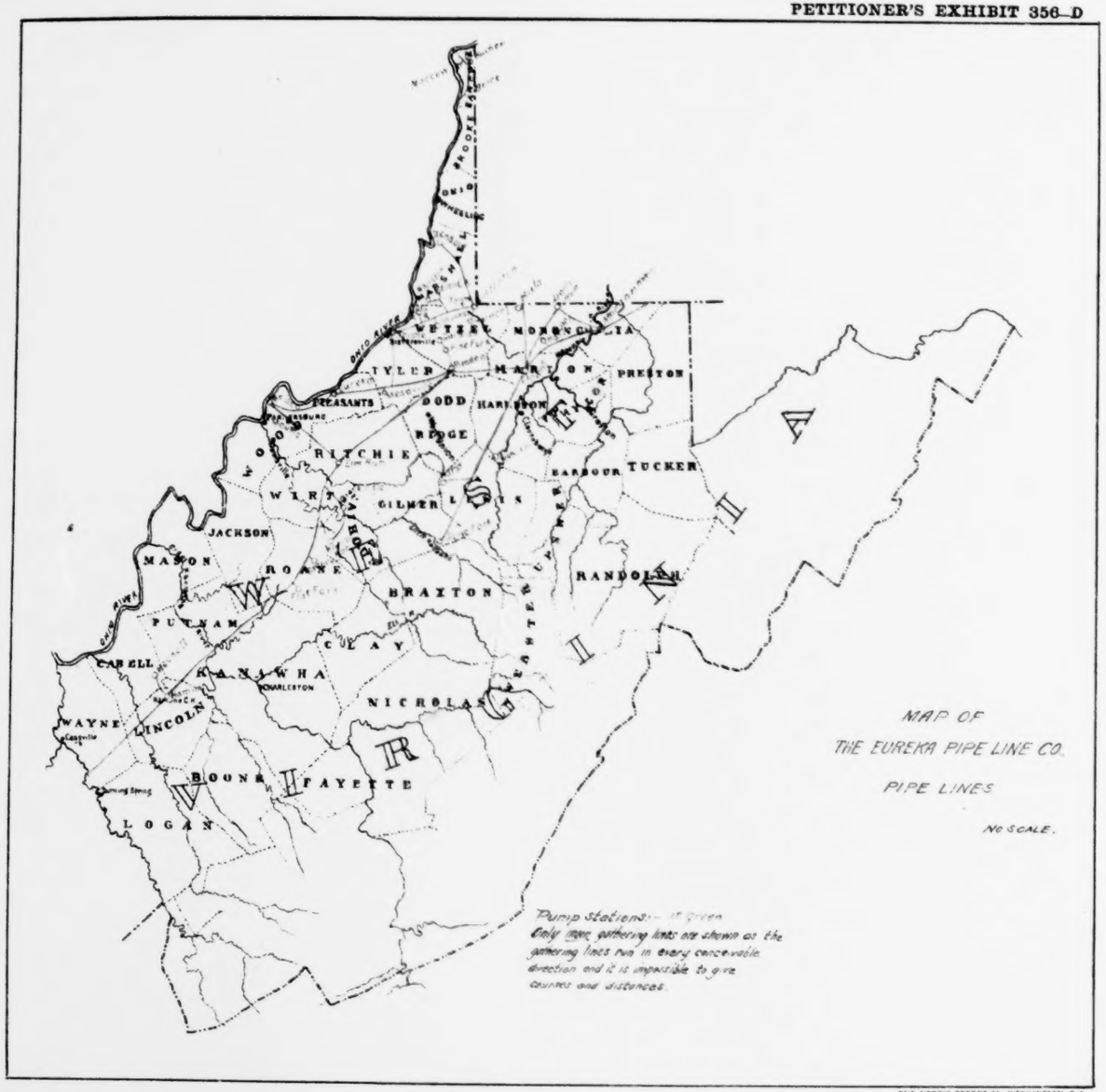
THE NORRIS PETERS CO., WASHINGTON, D. C.

PETITIONER'S EXHIBIT 356-C



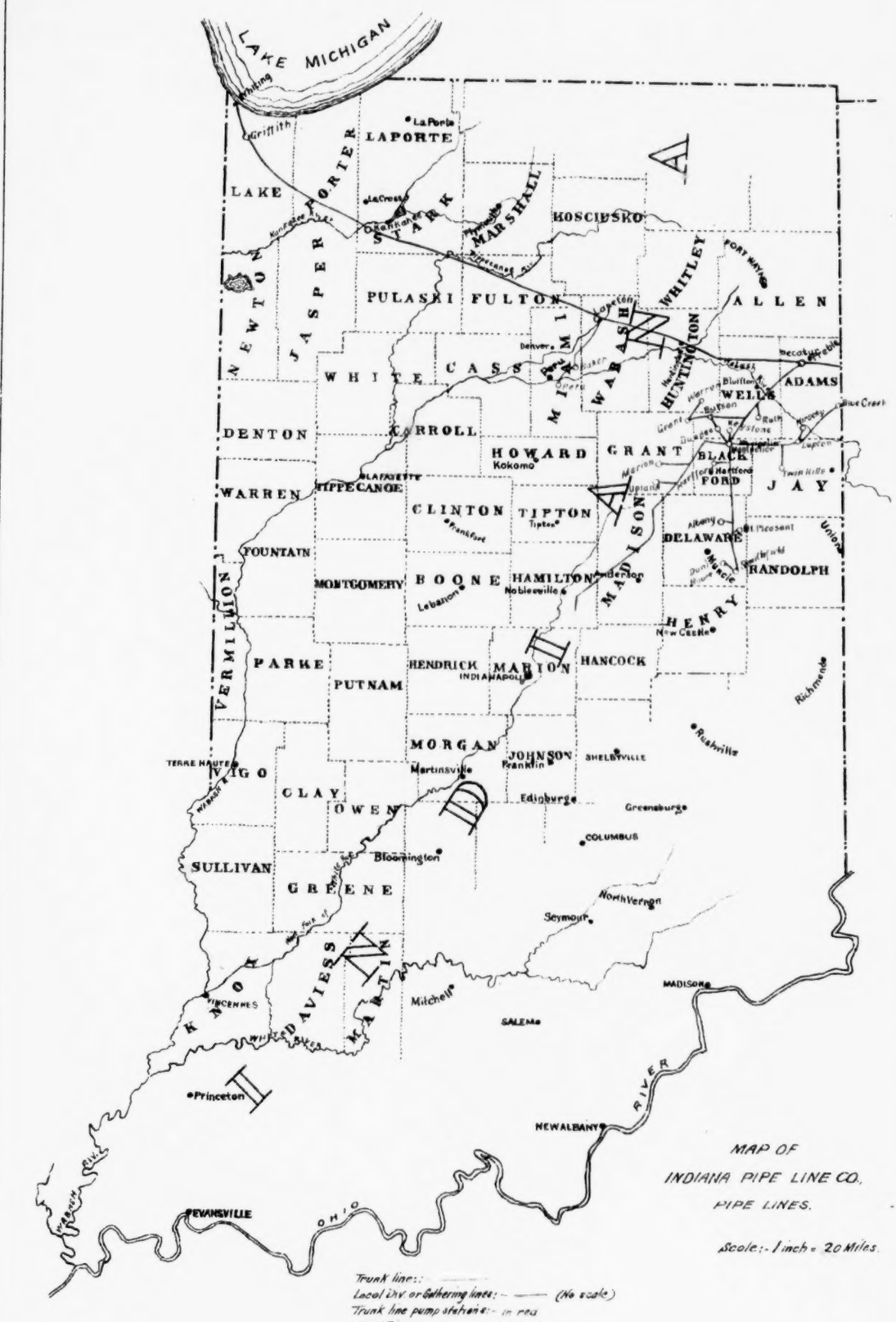
THE KORRIS PETERS CO., WASHINGTON, D. C.

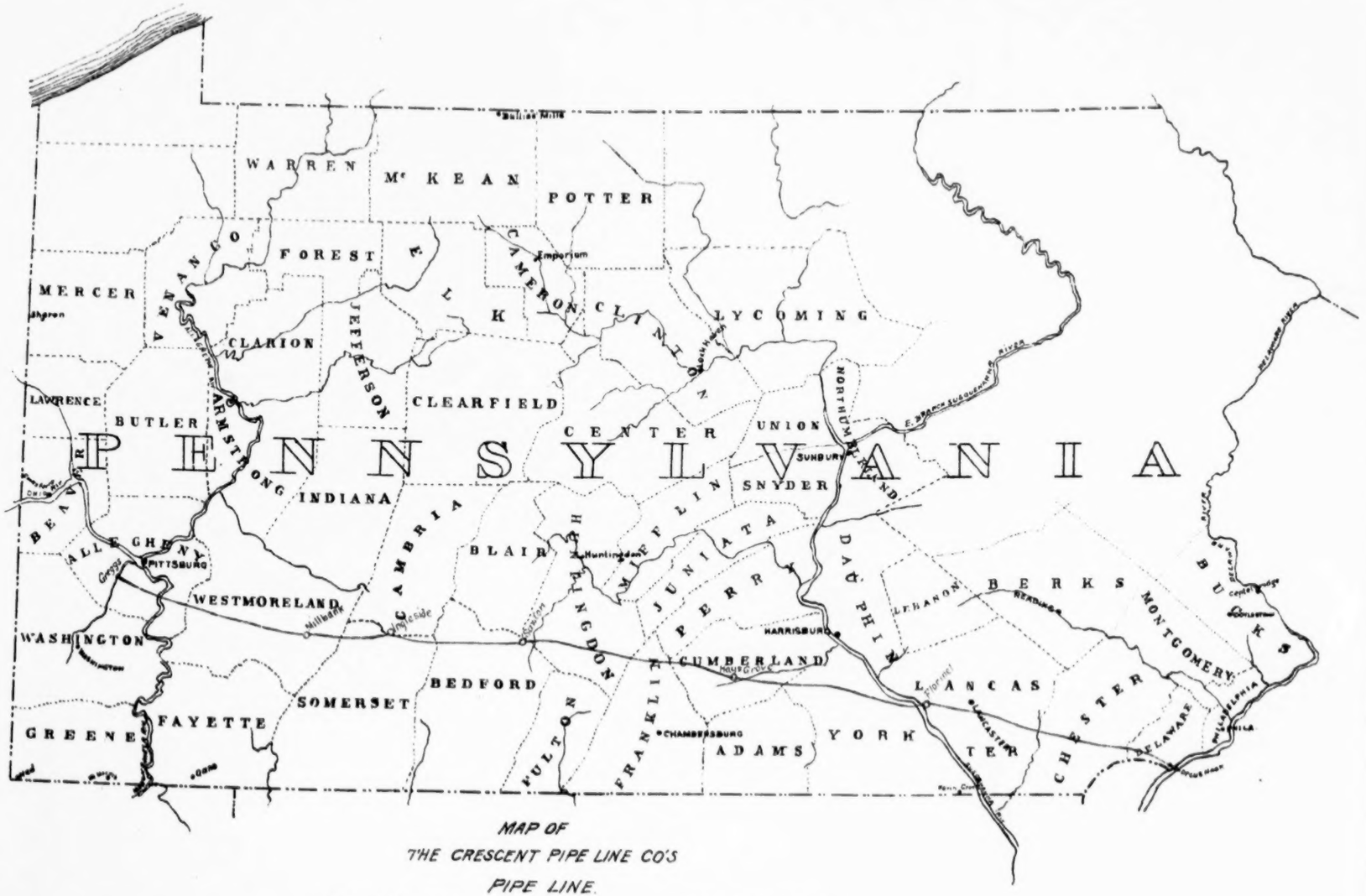
PETITIONER'S EXHIBIT 356-D



THE NORRIS PETERS CO., WASHINGTON, D. C.

PETITIONER'S EXHIBIT 356-E





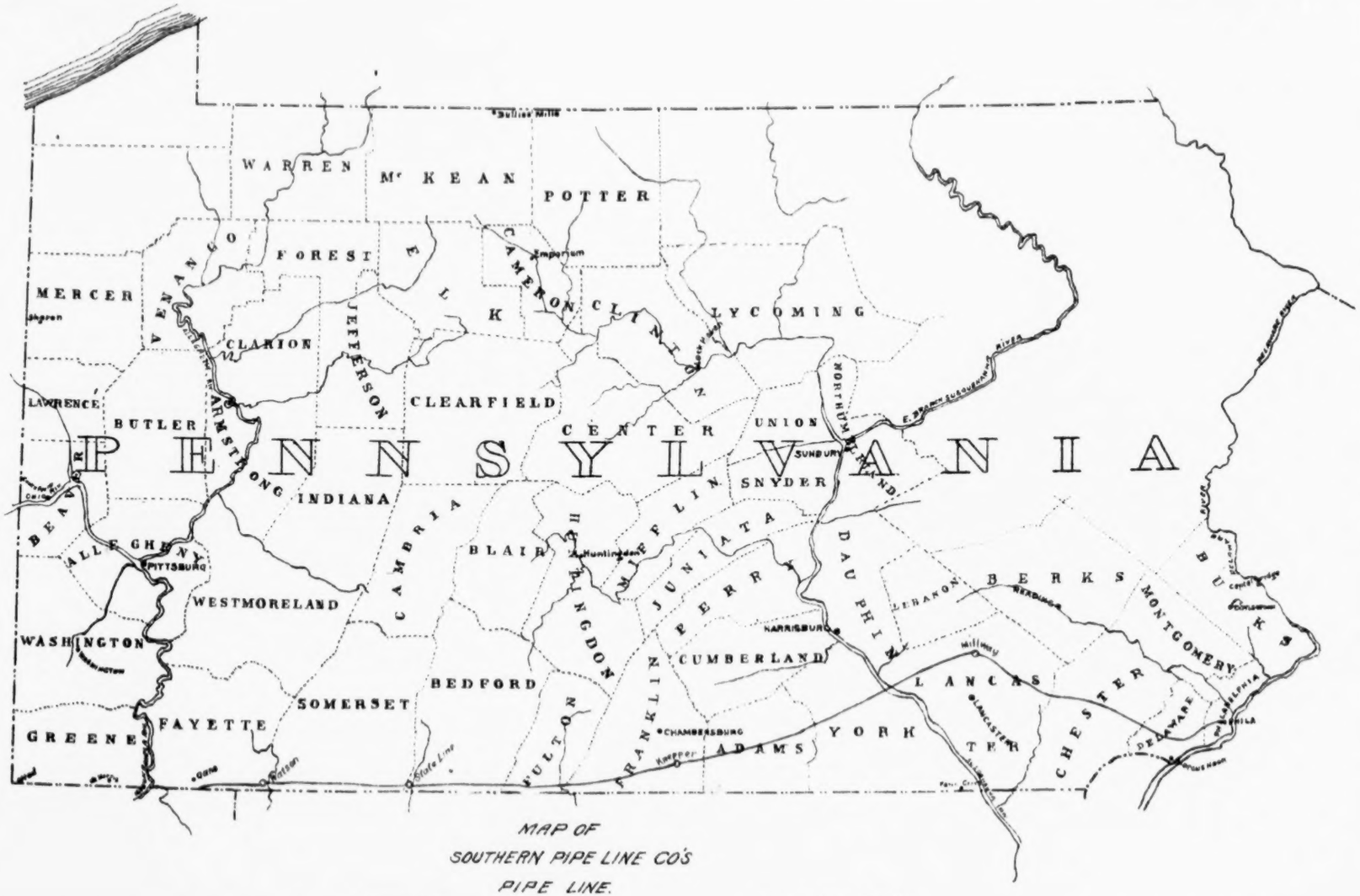
MAP OF
THE CRESCENT PIPE LINE CO'S
PIPE LINE.

Pump stations:- 18 req.

Scale:- 1 inch = 20 miles

THE HORRIS PETERS CO. WASHINGTON, D. C.

PETITIONER'S EXHIBIT 356-G



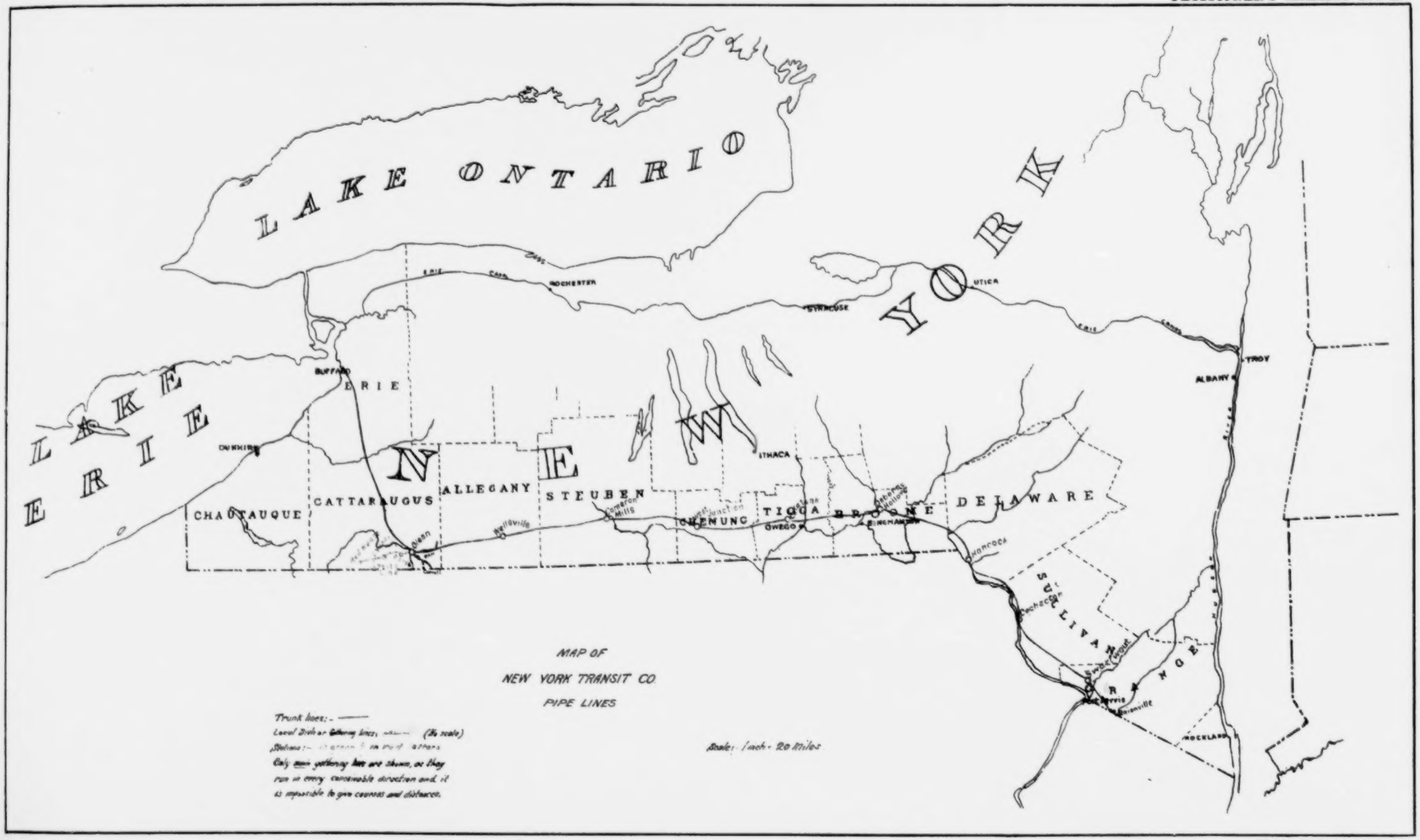
MAP OF
SOUTHERN PIPE LINE CO'S
PIPE LINE.

Pump stations:- 10 Total

Scale:- 1 inch = 20 miles

THE NORRIS PETERS CO. WASHINGTON, D. C.

PETITIONER'S EXHIBIT 356-H



MAP OF
NEW YORK TRANSIT CO.
PIPE LINES

Trunk lines:- ———
Local Drift or Gathering lines:- ——— (To scale)
Stations:- [illegible]

Only main gathering lines are shown, as they run in every conceivable direction and it is impossible to give courses and distances.

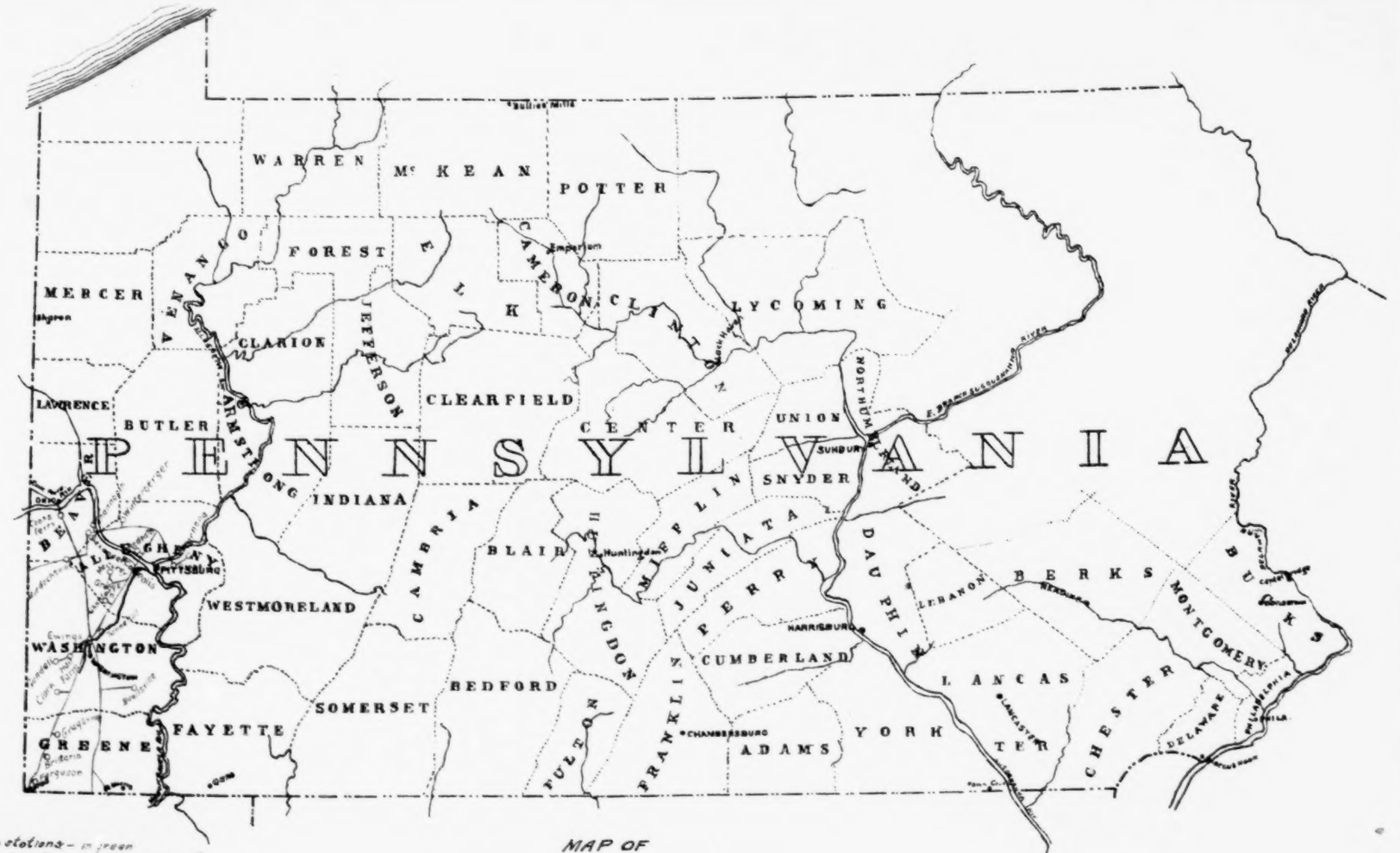
Scale:- 1 inch = 20 Miles

THE HORAIS PETERS CO., WASHINGTON, D. C.

PETITIONER'S EXHIBIT 3

MAP OF
CUMBERLAND PIPE LINE CO. (Inc)
PIPE LINES.

Scale:- 1 inch = 20 Miles.



THE NORRIS PETERS CO. WASHINGTON, D. C.

PETITIONER'S EXHIBIT 358.

Dictated.
G. W. P./M.

26 Broadway, New York,
3144 Passyunk Av. Philadelphia.

Address Cables:
Heye, New York.
Heye, Philadelphia.

OFFICE OF PHILIP RUPRECHT,
New York, April 25th, 1905.

SUBJECT: Freight Contract of Nov. 4th/'04.

Messrs. VINCENT LOESER COMPANY,
New York City.

DEAR SIRS: Referring to Messrs. Norton & Son's letter to you of February 16th, a copy of which you sent me with yours of the same date, please inform those gentlemen that I accept the proposition regarding shipments to Mossel Bay, contained in their letter; that is, I surrender my right to call on them for further opportunities (after the steamer *Amatonga*) to make shipments to Mossel Bay, they on their part agreeing that whenever they have a steamer on the berth for Mossel Bay, during the currency of the contract, I shall have the right to ship to that port such quantities as suits me, at the contract rate of 19¢ per case.

Please point out to Messrs. Norton & Son that it will be very much to their advantage to give me as long a notice as possible before a steamer is put on the berth for Mossel Bay, and to give me one or more opportunities to make shipments to that port.

Yours truly,

PHILIP RUPRECHT,
Agent of Colonial Oil Company.

PETITIONER'S EXHIBIT 359.

NEW YORK, *November 4, 1904.*

Engaged for account of the Colonial Oil Co. with the American & African Line, Norton & Son, general agents (The American & African Line reserving the privilege of forwarding goods by other lines or first-class steamers) freight room for (600,000/1,200,000) say six hundred thousand to twelve hundred thousand cases of refined oil, from New York to Cape Town, Algoa Bay, East London, Durban and Delagoa Bay, for shipment during the year of 1905, as follows:

Case oil to be shipped at the rate of fifty thousand to one hundred thousand cases per month, during the year 1905. Quantities for port or ports above named at shippers' option.

Freight to be prepaid at the rate of 15¢ United States gold net per case.

The Colonial Co. has the option of shipping products of petroleum, spirits of turpentine, and stove and lamp goods, up to fifty per cent of the above quantity, and as part of the contract, at the rate of (8¢) eight cents United States gold, net per cubic foot.

The Colonial Co. has the further option of shipping small quantities of naphtha, and/or benzine, and/or gasoline, in the customary drums and/or cases on the deck of the steamers tendered (passenger steamers excepted) sailing from New York during the currency of this contract, to the above-named ports at its option of ports. The freight rate for such shipments to be 27/6 British sterling per ton of 40 cubic feet.

The Colonial Oil Co. to give notice to Norton & Son, agents of the American & African Line, on or before the tenth of each month preceding its monthly shipments, as to the quantity of oil and/or other goods it intends to ship to each port.

If the steamers call at two or more ports the Colonial Oil Co. to have the privilege of changing the quantities of oil to be discharged at each port on arrival of the steamer, always provided it is practicable and can be done without causing any extra expenses or detention to the steamer.

Goods to be shipped under this contract are to be delivered to the steamers at their loading berth free of expense to the steamer, and upon reasonable notice.

The usual form of the regular line of bill of lading to be used.

For goods shipped to Delagoa Bay the following clauses are to apply and are to be incorporated in the bills of lading:

"Consignees must pay any landing or sorting charge, other than lighterage, incurred through regulation issued by royal decree."

"The within goods are to be delivered into lighters furnished by the Colonial Oil Co. or its representatives at Delagoa Bay, provided such lighters are available alongside when goods are ready for delivery, otherwise to be landed by the steamship lines at risk and expense of consignees."

Should the Colonial Oil Co. desire to ship during the currency of this contract any quantity in excess of the maximum of twelve hundred thousand (1,200,000) cases above stipulated for, it is herewith agreed that the Colonial Co. shall make the American & African Line the first offer for the shipment of such excess quantity.

The American & African Line (Norton & Son, general agents) agrees to furnish at least two steamers per month during the life of this contract, to carry the shipments to be made for Cape Town. It is further agreed that the American & African Line shall afford the Colonial Oil Co. three opportunities during the year of 1905, at as nearly equal intervals as possible, to ship to Mossel Bay direct, without transshipment. The Colonial Oil Co. to have the option of shipping from (5,000/10,000) say five thousand to ten thousand cases refined oil by each opportunity, as part of or in excess of the quantities above stipulated for at the freight rate of (19¢) say nineteen cents per case prepaid and other goods at same proportionate rates as above. The American & African Line giving one month's notice of expected readiness of such steamers to load for Mossel Bay.

Freight brokerage of 1 1/4% on amount of freight payable to Vincent Loeser by steamship agents.

V. LOESER, *Broker.*

Accepted:

PHILIP RUPRECHT,
Agent of Colonial Oil Company.

pp. GEORGE W. PITOU.

NORTON & SON,
Gen. Agents American & African S. S. Line.

Rubber stamped as follows: Vincent Loeser, Freight Broker, 204 Prod. Exch. Bldg., New York.

PETITIONER'S EXHIBIT 360.

1. Engaged for account of the Colonial Oil Co., with Norton & Son as agents for the Union Castle Line, Bucknall Bros., Cayzer, Irvine & Co., the Hansa Line, the Houston Line, and the Prince Line Limited, hereafter called the African Lines, freight room for all shipments of Case Oil by steamers, which the Colonial Oil Co. will have for Cape Town, Algoa Bay, East London, Durban, Delagoa Bay, Mossel Bay, Beira, Mauritius and Zanzibar, during the next two (2) years, commencing with 1st March 1906, at the freight rates and under the conditions enumerated below, viz:

2. Shipments to be made from New York in quantities of not less than 35,000 cases and not exceeding 75,000 cases per month, during the above period. Quantities as to port or ports above named at shippers option, but the lines shall not be required to provide a steamer for either Port Louis (Mauritius) or Zanzibar more often than once every three (3) months, and then only provided that the minimum quantity of 15,000 cases is shipped for either of these ports.

3. The Colonial Oil Company has the privilege of shipping products of petroleum, spirits of turpentine, wax, grease, candles, stove and lamp goods, in addition to the above quantities stipulated for case oil, at rates enumerated below.

4. The Colonial Oil Co. has the further option of shipping naphtha, and/or benzine, and/or gasoline, in the customary iron drums, and/or iron barrels not exceeding 53 gallons each, and/or cases, on the deck of steamers tendered (passenger steamers excepted) to above named ports, when steamers call there at the freight rates enumerated below, and such shipments on deck to be at the risk of the shippers.

5. On or before the 10th of every month, the Colonial Oil Co. shall declare to Norton & Son the quantity of case oil they have for shipment to each of the ports named in paragraph 1, during the following month. After such declaration is made, it is understood that Norton & Son as agents on behalf of the African Lines, bind themselves as agents to supply the necessary tonnage to transport this oil during the period in question with the proviso that the entire quantity shall clear from New York, not later than 15 days beyond the end of the respective month.

6. Shipments for Beira under this contract are only to be made when the steam lines have steamers scheduled to call at that port.

7. The Colonial Oil Co. to ship and be given room for a minimum of 5,000 cases oil each steamer for Mossel Bay in three steamers per annum.

8. If the steamers call at two or more ports, the Colonial Oil Co. has the privilege of changing the quantity of Oil to be discharged at each port on arrival of steamer, always provided it is practicable and can be done without causing any extra expense or detention to the steamer.

9. Goods to be shipped under this contract are to be delivered to the steamers at their loading berths at port of New York free of expense to steamer upon reasonable notice at the average rate of not less than 7,500 cases per day, Sundays and holidays excepted.

10. The usual form of line bill of lading to be used.

11. The African Lines agree on behalf of the African Lines to furnish at least two steamers per month during the term of this contract to carry shipments for Cape Town.

12. Should the Colonial Oil Co. desire to ship by steamers during the currency of this contract any quantity in excess of the maximum quantity of case oil above stipulated, it is hereby agreed that the Colonial Oil Co. shall give the African Lines the refusal for 24 hours of such excess at the rate they will pay.

13. The rates of freight to be prepaid for the various ports and goods under conditions named above, are to be as follows:

	Refined petroleum (per low-top case).	Turpentine, lubricating oil, wax, grease candles (per cu. ft.).	Sundries.[a]	Naphtha (per ton of 40 cu. ft.).
Cape Town	17¢., delivery terms same as last year.	10¢., delivery terms same as last year.	11¢., delivery terms same as last year.	31/3., delivery terms same as last year.
Algoa Bay				
East London				
Port Natal	17¢., ex ship. 19¢., landed on wharf.	10¢., ex ship. 11¢., landed on wharf.	11¢., ex ship. 12¢., landed on wharf.	31/3, ex ship. 33/- landed on wharf.
Delagoa Bay	18¢.	10½¢.	11½¢.	33/9.
Mossel Bay	22¢ taken free from alongside steamer.	12½¢ taken free from alongside steamer.	13½¢ taken free from alongside steamer.	37/6 taken free from alongside steamer.
Beira	26¢	14½¢	15½¢	40/-
Mauritius	26¢	14½¢	15½¢	40/-
Zanzibar	26¢	14½¢	15½¢	40/-

[a] Rate on sundries is either per cubic feet or per fifty-six (56) pounds at ship's option.

14. The Colonial Oil Co. have the option of taking delivery at Port Natal ex ship, provided they so notify steamer's agents before arrival of steamer at Port Natal, and in the event of their availing themselves of this option, the goods are to be taken from ship's tackle with customary dispatch for steamers, the Colonial Oil Co. assuming all responsibility for any detention due entirely to the failure of the Colonial Oil Co. to accept delivery of their portion of the cargo.

15. For goods shipped to Delagoa Bay, the following clauses are to apply and are to be incorporated in the bills of lading:—

"Steamer to discharge at wharf if berth is available and accessible on arrival, the pier dues and any other charges on Colonial Oil Co's cargo being for consignees account, but if no wharf is available, the within goods are to be delivered in lighters furnished by the Colonial Oil Co. or its representatives at Delagoa Bay, provided such lighters are available alongside when goods are ready for delivery, otherwise goods are to be lightered by the Steamship Line at risk and expense of consignees," steamers agents to give Colonial Oil Co. 24 hours notice when lighters are required.

"Consignees must pay any landing or sorting charges incurred through regulation issued by royal decree."

16. A freight brokerage of 1¼% on the total amount of freight under this contract is payable to the Vincent Loeser Co. by the African Lines.

VINCENT LOESER CO.,
Brokers.

Accepted:
COLONIAL OIL CO.,
PHILIP RUPRECHT, *Agent.*

Accepted:
AFRICAN LINES,
NORTON & SON,
As Agents.

Witness:
GEORGE W. PITOU.

NEW YORK, *Feby. 10th, 1906.*

Rubber stamped: Vincent Loeser Co., freight brokers, 204 Prod. Exch. Bldg., New York.

PETITIONER'S EXHIBIT 361.

1. Engaged for account of the Vacuum Oil Co., which herewith agrees to ship all its steamer shipments, with Norton & Son as agents for the Union Castle Line, Bucknall Bros., Cayzer, Irvine & Co., the Hansa Line, the Houston Line, and the Prince Line Limited, hereafter called the African Lines, who herewith agree to furnish freight room for all such steamer shipments of lubricating oil, wax, turpentine, grease, candles, and sundry lawful merchandise, in the customary packages, which the Vacuum Oil Co. will have for Cape Town, Algoa Bay, East London, Durban, Delagoa Bay, Mossel Bay, Beira, Mauritius, and Zanzibar, during the next two (2) years, commencing with March first, 1906, at the freight rates and under conditions enumerated below, viz:

2. Goods to be shipped under this contract are to be delivered to the steamers at their loading berths at the port of New York free of expense to steamer upon reasonable notice.

3. The usual form of line bill of lading to be used.

4. Shipments for above named ports to be made on steamers as scheduled.

5. The Vacuum Oil Co. has the option of shipping naphtha and/or benzine, and/or gasoline in the customary iron drums, and/or iron barrels not exceeding 53 gallons each, and/or cases, on the deck of steamers tendered (passenger steamers excepted) to above named ports, when steamers call there at the freight rates enumerated below and such shipments on deck to be at the risk of shippers.

6. For goods shipped to Delagoa Bay, the following clauses are to apply and are to be incorporated in the bills of lading:

"Should the steamer discharge at wharf, the pier dues and any other charges on Vacuum Oil Co's cargo are for consignees account, but if the steamer does not discharge at wharf, the within goods are to be delivered in lighters furnished by the Vacuum Oil Co., or its representatives at Delagoa Bay, provided such lighters are available alongside when goods are ready for delivery, otherwise goods are to be lightered by the Steamship Line at risk and expense of consignees."

"Steamer's Agents to give Vacuum Oil Co. 24 hours' notice when lighters are required."

"Consignees must pay any landing or sorting charges incurred through regulation issued by royal decree."

7. The Vacuum Oil Co. has the option of taking delivery at Port Natal ex ship provided it so notifies steamer's agents before arrival of steamer at Port Natal, and, in the event of availing itself of this option, the goods are to be taken from ship's tackle with customary dispatch for steamers, the Vacuum Oil Co. assuming all responsibility for any detention due entirely to the failure of the Vacuum Oil Co. to accept delivery of its portion of the cargo.

8. The rates of freight to be paid for the various ports and goods under conditions named above, are to be prepaid and are to be as follows:

	Turpentine, lubricating oil, wax, grease, candles (per cu. ft.).	Sundries.a	Naphtha (per ton of 40 cu. ft.).
Cape Town	10¢., delivery terms same as last year	11¢., delivery terms same as last year	31/3, delivery terms same as last year.
Algoa Bay			
East London			
Port Natal	10¢., ex ship	11¢., ex ship	31/3, ex ship.
	11¢., landed on wharf	12¢., landed on wharf	33/–, landed on wharf.
Delagoa Bay	10½¢	11½¢	33/9.
Mossel Bay	12½¢	13¾¢	37/6
Beira	14¼¢ taken free from alongside steamer	15¼¢ taken free from alongside steamer	40/– taken free from alongside steamer.
Mauritius	14¼¢	15¼¢	40/–
Zanzibar	14¼¢	15½¢	40/–

a Rate on Sundries is either per cubic foot or per fifty-six (56) pounds at ship's option.

12. A freight brokerage of 1¼% on the total amount of freight under this contract is payable to the Vincent Loeser Co. by the African Lines.

NEW YORK, *February 10th, 1906.*

VINCENT LOESER CO.,
Brokers.

Accepted:

PHILIP RUPRECHT,
Agent Vacuum Oil Co.
AFRICAN LINES,
NORTON & SON,
As Agents.

Witness:
GEORGE W. PITOU.

Rubber stamped: Vincent Loeser Co., freight brokers, 204 Prod. Exch. Bldg., New York.

It is herewith further agreed and understood that the freight rates provided for and stipulated in the contract made between the African Lines, Norton & Son, agents, and the Vacuum Oil Co., under date of February tenth, 1906, shall apply to all shipments made by Swan & Finch and the Borne Scrymser Co. to the South African Ports for goods of like class and character as named in the above mentioned contract. For and in consideration of which Swan & Finch and The Borne & Scrymser Co. agree to accept and abide by all the terms and conditions of the contract above stated and therein named.

NEW YORK, *Feby. 10th, 1906.*

VINCENT LOESER CO.,
Brokers.

PHILIP RUPRECHT,
As Agent for S. & F. and B. S. Co.
AFRICAN LINES,
NORTON & SON,
As Agents.

Witness:
GEORGE W. PITOU.

Rubber stamped: Vincent Loeser Co., freight brokers, 204 Prod. Exch. Bldg., New York.

Pencil notation: The above is a true copy of the original contract in our possession.

O. K.

PETITIONER'S EXHIBIT 362.

1. Engaged for account of the Standard Oil Co. of New York, which herewith agrees to ship all its steamer shipments with Norton & Son as agents for the Union Castle Line, Bucknall Bros., Cayzer, Irvine & Co., the Hansa Line, the Houston Line, and the Prince Line Limited, hereafter called the African Lines, who herewith agree to furnish freight room for all such steamer shipments of lubricating oil, wax, turpentine, grease, candles, and sundry lawful merchandise, in the customary packages, which the Standard Oil Co. of New York will have for Cape Town, Algoa Bay, East London, Durban, Delagoa Bay, Mossel Bay, Beira, Mauritius and Zanzibar, during the next two (2) years, commencing with March first 1906 at the freight rates and under conditions enumerated below, viz:—

2. Goods to be shipped under this contract are to be delivered to the steamers at their loading berths at the Port of New York free of expense to steamer upon reasonable notice.

3. The usual form of line bill of lading to be used.

4. Shipments for above named ports to be made on steamers as scheduled.

5. The Standard Oil Co. of New York has the option of shipping naphtha and/or benzine, and/or gasoline in the customary iron drums, and/or iron barrels not exceeding 53 gallons each, and/or cases, on the deck of steamers tendered (passenger steamers excepted) to above named ports, when steamers call there, at the freight rates enumerated below and such shipments on deck to be at the risk of shippers.

6. For goods shipped to Delagoa Bay, the following clauses are to apply and are to be incorporated in the bills of lading:

"Should the steamer discharge at wharf, the pier dues and any other charges on Standard Oil Co's cargo are for consignees account, but if the steamer does not discharge at wharf, the within goods are to be delivered in lighters furnished by the Standard Oil Co., or its representatives, at Delagoa Bay, provided such lighters are available alongside when goods are ready for delivery, otherwise goods are to be lightered by the steamship line at risk and expense of consignees."

"Steamers agents to give Standard Oil Co. 24 hours notice when lighters are required."

"Consignees must pay any landing or sorting charges incurred through regulation issued by royal decree."

7. The Standard Oil Co. has the option of taking delivery at Port Natal ex ship provided it so notifies steamer's agents before arrival of steamer at Port Natal, and, in the event of availing itself of this option, the goods are to be taken from ship's tackle with customary dispatch for steamers, the Standard Oil Co. assuming all responsibility for any detention due entirely to the failure of the Standard Oil Co. to accept delivery of its portion of the cargo.

8. The rates of freight to be paid for the various ports and goods under conditions named above, are to be prepaid and are to be as follows:

	Turpentine, lubricating oil, wax, grease, candles (per cu. ft.).	Sundries.[a]	Naphtha (per ton of 40 cu. ft.).
Cape Town	10¢., delivery terms same as last year.	11¢., delivery terms same as last year.	31/3 delivery terms same as last year.
Algoa Bay			
East London			
Port Natal	10¢., ex ship.	11¢., ex ship.	31/3 ex ship.
	11¢., landed on wharf.	12¢., landed on wharf.	33/- landed on wharf.
Delagoa Bay	10½¢.	11½¢.	33/9.
Mossel Bay	12½¢., taken free from alongside steamer.	13½¢., taken free from alongside steamer.	37/6
Beira	14½¢.,	15½¢.,	40/- taken free from alongside steamer.
Mauritius	14½¢.,	15½¢.,	40/-
Zanzibar	14½¢.,	15½¢.,	40/-

[a] Rate on Sundries is either per cubic foot or per fifty-six (56) pounds at ship's option.

9. A freight brokerage of 1¼% on the total amount of freight under this contract is payable to the Vincent Loeser Co. by the African Lines.

NEW YORK, *February 10th, 1906.*

VINCENT LOESER CO.,
Brokers.

Accepted.

PHILIP RUPRECHT,
Agent of Standard Oil Company of New York.
AFRICAN LINES,
NORTON & SON,
As Agents.

Witness:
GEORGE W. PITOU.

Rubber stamped: Vincent Loeser Co., freight brokers, 204 Prod. Exch. Bldg., New York.

PETITIONER'S EXHIBIT 363.

1904.

Name, location, and ownership of works.	Barrels of crude consumed (42 gallons to barrel).	Barrels of illuminating oil produced (50 gallons to barrel).	Barrels of naphtha produced (50 gallons to barrel).	Barrels of fuel oil & residuum (50 gallons to barrel).
Corsicana Refining Co., Corsicana, Texas	643,700	254,440	25,140	251,455

PETITIONER'S EXHIBIT 364.

Balance sheet of Security Oil Company, December 31st, 1903.

ASSETS.

Plant investment:			
Real estate		$87,115.55	
Refinery construction		1,511,792.18	
Pipe line dept. construction		1,232,600.53	
Saratoga right of way		464.27	
Yellow pine boiler house		388.65	
			$2,832,361.18
Incomplete construction			
Less plant depreciation a/c			
Stable equipment			
Less stable depreciation a/c			
Other investments:			
Good will			1,649.30
Merchandise, as per inventory			
Notes and accounts receivable			1,210,000.00
Cash:			
In bank			1,098,385.35
In office			111,196.85
		65,743.75	
		2,150.35	
			67,894.10
			5,321,485.87

LIABILITIES.

Capital stock			
Bonds			
Notes and accounts payable		1,500,000.00	
London Commercial T. & I. Co. (Ltd.)		2,500,000.00	
S. G. Bayne	$125,235.56		
New York office	762,116.67		
	466,100.00		
	15,378.15		
		1,368,830.38	
Balance to debit of profit and loss			5,368,830.38
Profit and loss account, as per balance sheet (——, 1——)			
Less dividends paid			
Balance, showing —— for —— months ending ——, 190— (see statements inside)			

Statement showing "profit & loss account" of Security Oil Company, for —— months ending ———, 190—, from beginning of business May to Dec. 31st, 1903.

Crude oil consumed, 33,793,416 gals.@1.088			$367,681.67	Sales:	Gals.			
Cost of manufacture:				Refined oil	626,033 @ 4.845		$30,331.03	
Refinery	$117,994.78			Refined oil distillate	2,531,960 @ 3.766		95,341.31	
Naphtha	864.94			Naphtha	40,329 @ 8.577		3,458.63	
		118,859.72		Gas oil	15,851,984 @ 2.323		368,272.17	
Costs other than manufacturing:				Tar	4,927,607 @ 1.164		57,360.96	
General expenses	17,943.03			Fuel oil	251,945 @ 1.110		2,796.59	
Locomotive expense	1,480.08			Slop oil	136,607 @ 1.110		1,516.31	
Shipping expense	7,110.29			Acid oil	48,801 @ 0.500		244.01	
Office "	3,859.56							$559,321.01
Rents	3,671.00			Closing inventory (Dec. 31st, 1903):				
Taxes for year 1903	5,951.47			Refined oil	1,376,521 @ 3.900		53,684.32	
Stable expense	1,831.27			Naphtha	708,425 @ 3.900		27,628.58	
Telegraph & telephone lines repairs	209.83			Gas oil	5,068,389 @ 1.100		55,752.28	
		42,056.53		Tar	211,469 @ 1.100		2,326.16	
Construction expenses:				Fuel oil	148,839 @ 1.100		1,637.23	
Temporary building & fixtures	9,661.79							141,028.57
Barracks furniture & fixtures	1,932.00			Yield	31,928,909	94.483%		
Barracks expense	1,889.48			Loss	1,864,507	5.517%		
Board of men	12,137.88				33,793,416	100%		
Experiments	1,004.09			Storehouse overage:				
Electric light expense	537.23			Pipe line storehouse		$11,502.47		
Fire protection expense	252.83			Less refinery shortage		808.09		
General expense	68,139.60						10,694.38	
Locomotive expense	2,377.81			Crude oil overage			7,263.37	
Office expense	10,302.33			Profit on storehouse disbursements			1,195.94	
Construction superintendence	2,449.92			" " sales of merchandise			1,457.60	
Temporary water lines	4,396.00			" " " " crude oil			18.10	
Watchman & gateman	5,146.51			" " cleaning tank cars			3.06	
Yard tools expense	873.14			Sales of wood			113.62	
Stable expense	3,944.72							20,746.07
Sour lake construction expense	3,731.65							
		126,776.96						
Special expenses:								
Bad accounts charged off	153.50							
Fire losses	3,154.92							
Interest	103,016.67							
Personal injuries	5,403.56							
Physician & medical supplies	1,336.61							
		113,065.26		Balance to debit of profit & loss				47,344.51
		768,440.16						768,440.16

PETITIONER'S EXHIBIT 365.

Balance sheet of Security Oil Company, June 30th, 1904

ASSETS.

Plant investment:		
Real estate	$97,065.55	
Refinery construction	1,540,528.58	
Pipe line dept. construction	1,439,478.47	
Saratoga right of way	463.27	
Incomplete construction	106,162.49	
Less plant depreciation a/c		$3,183,698.36
Stable equipment	2,177.23	
Less stable depreciation a/c	168.44	
		2,008.79
Other investments:		
Good-will		1,210,000.00
Merchandise, as per inventory		1,792,470.63
Notes and accounts receivable		117,409.21
Cash:		
In bank	25,142.31	
In office (works)	600.00	
In New York office	41,218.59	
		66,960.90
		6,372,547.89

LIABILITIES.

Capital stock	1,500,000.00	
Bonds	2,500,000.00	
Notes and accounts payable:		
S. G. Bayne	456,068.14	
London C. T. & I. Co., Ltd	1,600,000.00	
Others	143,124.90	
		6,199,193.04
Balance to credit of profit and loss		
Profit and loss account, as per balance sheet Dec. 31st, 1903, debit		173,354.85
Less dividends paid		47,344.51
Balance, showing profit for six months ending June 30th, 1904		220,699.36

Statement showing "profit & loss account" of Security Oil Company for six months ending June 30th, 1904.

Crude oil consumed, 35,100,506 gals. @ 1.115			$391,285.50
Cost of manufacturing:			
Refinery	$133,831.56		
Naphtha	2,850.65		
		136,682.21	
Costs other than manufacturing:			
General expense	46,601.71		
Office expense	9,986.17		
New York office expense	236.53		
Barracks & lunch room expense	5,034.93		
Stable expense	2,065.02		
Fire protection expense	369.05		
		64,293.41	
Shipping expense:			
Tank shipping	1,874.56		
Neches pipeage expense	3,685.63		
Barge shipping expense	2,982.36		
		8,542.55	
Crude oil storage expense:			
Delphine Station	16,259.97		
Gladys Station	5,147.66		
Sour Lake Station	187.20		
Batson Station	1,460.32		
		23,055.15	
Special expenses:			
Personal injuries	1,047.48		
Loss by fire	17,235.98		
Loss by dismantling	884.54		
Building & fixtures (temporary)	158.59		
Expense of changes in plant	3,394.31		
Rents	2,315.00		
Suspense	80.15		
Taxes	50.00		
Telegraph line repairs	310.53		
Commission paid Riter Conley	2,500.00		
S. G. Bayne	27,291.65		
Camp expense	335.31		
		55,603.54	
Profit		220,699.36	
		900,161.72	

Sales:					
Refined oil	4,359,335 gals.,	@ 4.568..	$199,125.39		
Naphtha	348,755 "	@ 7.226..	25,199.57		
Gas oil	17,787,419 "	@ 2.577..	458,443.32		
Tar	5,577,429 "	@ 1.100..	61,351.72		
Fuel oil	570,407 "	@ 1.100..	6,274.37		
Acid oil	90,366 "	@ 0.702..	634.21		
				751,028.58	
Closing inventory:					
Refined oil	760,343 "	@ 3.398..	25,836.46		
Refined oil distillate	2,131,205 "	@ 3.330..	70,969.13		
Naphtha	862,136 "	@ 3.398..	29,295.38		
Gas oil	8,772,754 "	@ 1.365..	119,748.09		
Tar	415,988 "	@ 1.115..	4,638.27		
Fuel oil	196,565 "	@ 1.115..	2,191.70		
Acid oil	32,283 "	@ 1.115..	359.96		
	41,904,985			253,038.99	
				1,004,067.57	
Deduct previous inventory	7,523,996 "			141,080.34	
Yield	34,380,989 gals.,	97.950%		862,987.23	
Loss	719,517 "	2.050%			
	35,100,506	100%			
Other items of income:					
Profit on car repairs			65.77		
Profit on sale crude oil			28,424.54		
Profit on sale merchandise			442.87		
Suspense item credited P. L.			98.23		
Interest			6,258.89		
Unclaimed wages			1,024.90		
Overage in storehouse inventory			859.29		
				37,174.49	
				900,161.72	

PETITIONER'S EXHIBIT 366.

Balance sheet of Security Oil Company, December 31st, 1904.

ASSETS.

Plant investment:		
Real estate	$97,065.55	
Refinery construction	1,570,675.16	
Pipe line dept. construction	1,551,186.66	
Saratoga right of way	462.27	
Incomplete construction	2,025.18	
		$3,221,414.82
Less plant depreciation a/c		
Stable equipment	2,941.20	
Less stable depreciation a/c	350.06	
		2,591.14
Other investments, good-will		1,210,000.00
Merchandise, as per inventory		1,569,520.29
Notes and accounts receivable		169,704.00
Cash:		
In Seaboard National Bank	2,416.58	
" Gulf " "	14,145.48	
" office	600.00	
		17,162.06
		6,190,392.31

LIABILITIES.

Capital stock	1,500,000.00	
Bonds	2,500,000.00	
Notes and accounts payable:		
S. G. Bayne	72,763.27	
London Com'l T. & I. Co.	1,600,000.00	
Others	93,348.52	
		5,766,111.79
Balance to credit of profit and loss		424,280.52
Profit and loss account, as per balance sheet June 30th, 1904, credit		173,354.85
Less dividends paid		
Balance, showing profit for 6 months ending December 31st, 1904		250,925.67

Statement showing "profit & loss account" of Security Oil Company for six months ending December 31st, 1904.

Crude oil consumed, 32,221,365 gals. @ 1.115		$359,421.65	
Cost of manufacture:			
Refinery	135,410.50		
Naphtha	8,410.33		
			$503,242.48
Costs other than manufacturing:			
General expense	35,806.23		
Office expense	11,177.77		
New York office expense	186.46		
Refy., barracks & lunch room expense	1,676.92		
Stable expense	1,517.09		
Fire protection expense	390.53		
Clearing & grubbing	111.95		
Filling & grading	256.39		
			51,123.34
Shipping expense:			
Tank car shipping	2,594.81		
Neches pipeage	6,123.64		
Barge shipping	3,185.91		
			11,904.36
Crude oil storage expense:			
Batson Station	1,178.79		
Delphine Station	7,372.78		
Gladys Station	2,907.80		
Sour Lake Station	1,142.53		
			12,601.90
Special expenses:			
Interest	21,599.30		
Taxes	12,794.30		
Rents	1,760.00		
Personal injuries	2,954.98		
Loss by fire	8,300.19		
Loss by dismantling	5,057.03		
Loss by accident	724.35		
Loss by explosion	283.72		
			53,473.87
Profit & loss:			
Loss on sales of rigs	1,216.00		
Bad accounts charged off	344.93		
Expense items credited construction	3,129.61		
Shortage storehouse inventory	2,167.67		
	6,858.21		
Less on payment wages credited P. & L.	$177.90		
" overage & shortage " "	13.56		
	191.46		
			6,666.75
Profit			250,925.67
			889,938.37

Sales:					
Refined oil	4,800,222 gals.	@	4.198	$204,013.21	
Naphtha	1,115,774 "		6.720	74,982.15	
Tar	5,553,113 "		1.121	62,245.87	
Acid oil	178,331 "		1.121	1,999.30	
Fuel oil	421,464 "		1.121	4,723.03	
Gas oil	23,015,778 "		2.394	551,071.20	
Tank cleanings	16,649 "		1.126	187.41	
					$899,222.17
Closing inventory:					
Refined oil	2,841,549 gals.	@	3.413	96,997.34	
Naphtha	830,362 "		3.461	28,738.83	
Tar	220,412 "		1.116	2,459.80	
Acid oil	27,697 "		1.116	309.10	
Fuel oil	46,534 "		1.116	519.32	
Gas oil	4,865,434 "		1.366	66,461.83	
Tank cleanings	73,639 "		1.116	821.81	
					196,308.03
	44,066,958 "				1,095,530.20
Deduct:					
Previous inventory	13,171,274 "				253,038.99
	30,895,684 "		95.89%		842,491.21
Yield					
Loss	1,326,681 "		4.11%		
	32,221,365 "		100%		
Other items of income:					
Profit on sales crude oil				47,091.05	
" " car repairs				356.11	
					47,447.16
					889,938.37

PETITIONER'S EXHIBIT 367.

Balance sheet of Security Oil Company, October 31st, 1907.

ASSETS.

Plant investment:		
Real estate	$102,371.05	
Refinery construction	1,624,465.34	
Pipe line construction	1,765,274.61	
Incomplete construction	32,741.36	
	3,524,852.36	
Less plant depreciation a/c	984,160.95	
		$2,540,691.41
Stable equipment	1,833.45	
Less stable depreciation a/c		1,833.45
Other investments		
Merchandise, as per inventory		1,161,122.93
Notes and accounts receivable		148,753.52
Cash:		
Gulf National Bank	79,648.13	
Seaboard National Bank, N. Y.	34,937.05	
Columbia Trust Co. "	13,176.66	
Works office	600.00	
		128,361.84
		3,980,763.15

LIABILITIES.

Capital stock	1,500,000.00	
Bonds	2,500,000.00	
Notes and accounts payable	432,385.90	
		4,432,385.90
Balance to debit of profit and loss		
Profit and loss account, as per balance sheet June 30th, 1907		451,622.75
Less dividends paid		371,209.92
Balance, showing loss for 4 months ending Oct. 31st, 1907		822,832.67

Statement showing "profit & loss account" of Security Oil Company, for four months ending October 31st, 1907.

Crude oil consumed, 32,850,588 gals. @ .025272		$830,202.06	
Refinery manufacturing expense:			
Distillation	$127,699.02		
Treating	18,256.42		
		145,955.44	
Naphtha manufacturing expense		7,758.97	
			$983,916.47
Expenses other than manufacturing:			
Barge shipping expense		3,378.84	
Delphine storage		1,051.77	
Expense of changes in plant		1,653.70	
Filling and grading		4.75	
Fire protection		788.65	
General expense		20,039.55	
Gladys storage expense		3,803.85	
Loss by fire		41,649.80	
Loss by dismantling		25,056.33	
Loss by accidents		9,248.94	
Neches pipeage expense		8,314.90	
New York office expense		83.36	
Office expense		3,940.88	
Pipe line depreciation		984,160.95	
Personal injuries		82.65	
Rents		530.00	
Stable expense		818.35	
Sour Lake storage expense		120.00	
Tank shipping expense		2,901.81	
			1,107,629.08
			2,091,545.55

Sales and deliveries:					
Acid oil	147,242 gals.	@	.023810	$3,505.79	
Black oil	34,606 "	@	.030000	1,038.27	
Fuel oil	1,126,214 "	@	.023399	26,352.59	
Flux	639,891 "	@	.025000	15,997.46	
Gas oil	8,047,603 "	@	.030000	241,428.09	
Naphtha	2,031,671 "	@	.078710	159,913.42	
Refined oil	11,419,335 "	@	.044239	505,175.29	
Tar	3,495,764 "	@	.023834	83,316.91	
Desulph. distillate	31,121 "	@	.030000	933.63	
					$1,037,661.45
Inventory, refined products:					
Acid oil	20,936			498.49	
Black oil	34,347			1,030.41	
Fuel oil	105,491			2,511.74	
Flux	109,845			2,746.13	
Gas oil	4,628,827			136,234.45	
Naphtha	3,756,042			241,162.19	
Refined oil	8,216,340			321,766.45	
Tar	913,995			21,762.22	
Desulph. distillate	58,250			1,747.50	729,459.58
	44,817,523				1,767,121.03
Previous inventory	12,816,475 gallons				534,067.13
Yield	32,001,048 "		97.4%		1,233,053.90
Loss	849,540 "		2.6%		
Total run	32,850,588 "		100 %		
Other items of income:					
Profit on crude oil sold				33,529.36	
Profit on repairing tank cars				459.37	
Profit on cleaning tank cars				6.72	
Interest				1,663.53	
					35,658.98
Net loss					822,832.67
					2,091,545.55

PETITIONER'S EXHIBIT 368.

SECURITY OIL COMPANY, BEAUMONT, TEXAS.

Refined products sold from July 23rd, 1903, to Nov. 1st, 1907.

Purchaser.	Product.	Gallons.	Price.	Amount.
1903.				
Standard Oil Co., Cincinnati	Refind. oil	207,399	.04799	$9,953.28
Waters-Pierce Oil Co	Refind. oil	418,504	.04882	20,432.82
Waters-Pierce Oil Co	Stove gaso.	46,346	.09000	4,171.14
Standard Oil Co., New York	Gas oil	15,842,994	.02324	368,217.32
Standard Oil Co., New York	Refd. dist	2,531,960	.03805	96,341.31
1904.				
Standard Oil Co., Cincinnati	Refind. oil	5,063,690	.04134	209,267.58
" " " "	Stove gaso.	43,932	.06014	2,666.77
" " " "	Engine gaso.	6,713	.06000	402.78
Waters-Pierce Oil Co	Refind. oil	3,986,232	.04438	176,894.88
" " " "	Stove gaso.	1,016,810	.07074	71,930.87
" " " "	Engine gaso.	291,058	.06067	17,657.72
" " " "	Tar	51	.03529	1.80
Standard Oil Co., New York	Gas oil	40,761,886	.02483	1,011,938.83
Continental Oil Co., Denver	Refind. oil	18,262	.04458	814.14
" " " "	Engine gaso	41,029	.06066	2,488.74
Southwestern Oil Co	Refind. oil	31,368	.05500	1,725.24
" " "	Stove gaso.	76,428	.08000	6,114.24
Employes	Refined oil	80	.08000	6.40
1905.				
Standard Oil Co., Cincinnati	Refind. oil	2,910,925	.03336	97,119.19
" " " "	Engine gaso	399,325	.05187	20,713.66
Waters-Pierce Oil Co	Refind. oil	3,537,992	.04144	145,545.97
" " " "	Stove gaso.	1,327,206	.06773	89,893.22
" " " "	Engine gaso	487,586	.04961	24,190.29
Standard Oil Co., New York	Gas oil	40,586,877	.02106	854,903.36
" " " "	Refd. dist	476,592	.02500	11,914.80
Continental Oil Co., Denver	Refind. oil	208,472	.04031	8,404.49
" " " "	Engine gaso	62,746	.05097	3,196.35
Employes	Refind. oil	2,260	.08000	180.80
	Stove gaso.	478	.15000	71.70
1906.				
Standard Oil Co., Cincinnati	Refind. oil	3,776,259	.04279	161,619.35
" " " "	Engine gaso	601,389	.06853	41,211.29
" " " "	Black oil	439,787	.02821	12,408.73
" " " "	Heavy flux	5,813	.02500	145.33
Waters-Pierce Oil Co	Refind. oil	1,593,607	.04512	71,700.29
" " " "	Stove gaso.	739,234	.08716	64,391.92
" " " "	Engine gaso	424,914	.07382	31,366.91
Standard Oil Co., New York	Gas oil	38,476,281	.02211	850,752.85
" " " "	Red. oil dist	8,500,275	.02757	234,370.24
" " " "	Heavy flux	281,483	.02169	8,107.68
" " " "	Ex. hvy. flux	791,106	.02596	20,533.64
Continental Oil Co., Denver	Refind. oil	120,362	.04357	5,244.11
" " " "	Engine gaso	80,888	.06524	5,277.70
Employes	Refind. oil	2,284	.08000	182.72
"	Stove gaso.	861	.15000	129.15
1907 to November 1st.				
Standard Oil Co., Covington	Refind. oil	4,502,662	.04159	187,284.61
" " " "	Stove gaso.	414,468	.08730	36,184.62
" " " "	Engine gaso	459,496	.07692	35,345.27
" " " "	Black oil	387,347	.03001	11,625.91
" " " "	Heavy flux	11,964	.02500	299.11
Waters-Pierce Oil Co	Refind. oil	1,907,137	.04609	87,855.06
" " " "	Stove gaso.	1,328,150	.08846	117,483.11
" " " "	Engine gaso	1,233,088	.07392	91,148.24
" " " "	Desulph. dist	31,121	.02999	933.23
Standard Oil Co., New York	Refind. oil	4,559,443	.04727	215,521.66
" " " "	Gas oil	21,244,176	.02666	566,456.75
" " " "	Red oil	2,322,961	.02750	63,881.43
" " " "	Red. oil dist	4,238,494	.02750	116,558.59
" " " "	Refd. dist	2,956,495	.03125	92,390.47
" " " "	Heavy flux	787,795	.02500	19,695.13
" " " "	Ex. hvy. flux	420,513	.02500	10,512.97
Continental Oil Co., Denver	Refind. oil	32,335	.04359	1,409.42
" " " "	Stove gaso.	58,892	.08205	4,832.54
" " " "	Engine gaso	230,862	.06150	14,198.72
Standard Oil Co., New Jersey	Refind. oil	2,096,182	.04609	96,606.43
" " " "	Gas oil	550,106	.03000	16,503.18
Employes	Refined oil	2,012	.07882	158.60
"	Stove gaso.	862	.14797	127.55

PETITIONER'S EXHIBIT 369.

Security Oil Company, Beaumont, Texas, refinery yield, May, 1903, to Nov. 1st, 1907.

[Gallons.]

	1903.	1904.	1905.	1906.	1907.
Refined oil	4,534,514	10,684,585	7,936,962	5,643,021	22,325,327
Stove gasoline		293,766	1,331,808	735,511	2,526,328
Engine "		268,187	819,904	1,117,867	2,158,913
Tar	5,139,076	11,139,485	10,887,476	10,943,464	9,221,388
Red oil dist			83,609	10,474,799	4,513,696
Fuel oil	537,391	889,566	1,305,543	1,981,994	2,130,357
Gas oil	20,920,373	40,600,242	39,718,008	36,865,381	25,234,113
Black oil				489,047	374,853
Acid oil		286,041	295,528	273,572	266,459
Flux			23,244	1,208,724	1,254,889
Desulph. dist					89,371
Total	31,131,354	64,161,872	62,402,082	69,733,380	70,095,694

Grand total.

Refined oil	51,124,409
Stove gasoline	4,887,413
Engine gasoline	4,364,871
Tar	47,330,889
Red oil distillate	15,072,104
Fuel oil	6,844,851
Gas oil	163,338,117
Black oil	863,900
Acid oil	1,121,600
Flux	2,486,857
Desulph. distillate	89,371
	297,524,382

I have no statement showing the yield of stove gasoline and engine gasoline for the complete year 1904, but from the balance sheets of 1903 and 1904 it seems evident that the production of naphtha, which includes stove gasoline and engine naphtha for 1904, was 31,729 barrels.

(*Pencil notation.*)—No statement showing yield of gasoline prior to October, 1904.

PETITIONER'S EXHIBIT 370.

Statement of the Tide Water Pipe Company, Limited, of runs from wells and quantity of oil delivered to Atlantic seaboard.

	Barrels.	Barrels.
Well receipts:		
1900	1,645,226.45	
1901	1,445,529.09	
1902	1,302,468.91	
1903	1,441,809.15	
1904	1,793,833.47	
1905	1,721,689.17	
1906	1,709,141.57	
		11,059,697.81
Purchased from National Transit Company:		
1900	1,097,470.23	
1901	1,293,569.64	
1902	1,344,888.86	
1903	1,359,948.37	
1904	972,289.01	
1905	1,022,364.55	
1906	1,051,005.23	
		8,141,535.90
Total received from wells [and] purchased		19,201,233.70
Amount transported for other parties:		
1902	576,543.50	
1903	39,198.57	
1905	205,647.56	
		821,389.63
Received at Bayonne, N. J.:		
1900	2,721,002.96	
1901	2,739,698.95	
1902	2,607,177.21	
1903	2,942,913.66	
1904	2,736,883.79	
1905	2,570,065.41	
1906	2,750,905.55	
		19,068,647.53

I, C. W. Burtis, Comptroller of the Tide Water Pipe Company, Limited, hereby certify that the above and foregoing statement is true and correct

C. W. BURTIS

PETITIONER'S EXHIBIT 371.

Statement of crude oil receipts by Producers & Refiners Oil Co., Ltd., and crude and refined oil deliveries by United States Pipe Line Co.

Year.	Crude oil receipts, Producers & Refiners Oil Company, Ltd., from wells (42-gallon barrels).	Crude oil delivered by United States Pipe Line Co. at Freemansburg, Pa., for rail shipments to Columbia Oil Co., Bayonne, N. J. (42-gallon barrels).	Crude oil delivered by United States Pipe Line Co. at Marcus Hook, Pa., to Pure Oil Co. (42-gallon barrels).	Refined oil delivered by United States Pipe Line Co. at Freemansburg, Pa., for rail shipments to Bayonne Storage Co., Bayonne, N. J. (50-gallon barrels).	Refined oil delivered by United States Pipe Line Co. at Marcus Hook, Pa., to Pure Oil Co. and others (50-gallon barrels).
1900	1,321,572.93	246,768.33	.....	602,328.72	.....
1901	1,210,458.29	209,520.53	.....	173,959.64	411,914.82
1902	1,819,946.07	244,505.89	.....	.....	823,878.21
1903	2,072,239.20	205,183.59	.....	.....	934,339.65
1904	2,129,511.98	171,474.23	223,200.96	.....	821,341.20
1905	2,040,782.75	59,723.93	542,998.23	.....	809,424.71
1906	2,771,384.75	59,471.73	733,161.27	.....	813,120.24
Total	13,365,895.97	1,196,648.23	1,499,360.46	776,288.36	4,614,018.83

Respectfully submitted.

PURE OIL COMPANY,
W. W. TARBELL, *Treasurer.*

PETITIONER'S EXHIBIT 372.

CRUDE OIL.

Production, by districts, years 1880 to 1906, inc.

Year.	Pennsylvania.	Ohio & Indiana.	Kansas, Indian, & Oklahoma.	Texas.	Louisiana.	California.	Illinois.	Other fields.a	Total.
1880..	26,245,371	.....	.....	.....	.....	40,552	.....	.....	26,285,923
1881..	27,561,376	.....	.....	.....	.....	99,862	.....	.....	27,661,238
1882..	30,382,194	.....	.....	.....	.....	128,636	.....	.....	30,510,830
1883..	23,306,806	.....	.....	.....	.....	142,857	.....	.....	23,449,663
1884..	23,956,438	.....	.....	.....	.....	262,000	.....	.....	24,218,438
1885..	21,533,785	.....	.....	.....	.....	325,000	.....	.....	21,858,785
1886..	26,608,671	1,079,025	.....	.....	.....	377,145	.....	.....	28,064,841
1887..	22,529,593	4,999,023	.....	.....	.....	678,572	.....	76,295	28,283,483
1888..	16,904,138	9,719,942	.....	.....	.....	690,333	.....	297,612	27,612,025
1889..	22,356,706	12,186,563	500	48	.....	303,220	.....	316,476	35,163,513
1890..	30,065,867	15,014,682	1,200	54	.....	307,360	.....	434,209	45,823,372
1891..	35,742,127	17,381,923	1,430	54	.....	323,600	.....	843,521	54,292,655
1892..	33,332,306	16,685,193	5,080	45	.....	385,049	.....	824,000	51,231,673
1893..	31,256,283	17,823,255	18,010	50	.....	470,179	.....	594,390	50,162,167
1894..	30,696,716	18,575,603	40,130	60	.....	705,969	.....	519,983	50,538,461
1895..	30,891,868	21,719,250	44,467	50	.....	1,208,482	.....	443,397	54,307,514
1896..	33,908,041	25,222,001	113,741	1,450	.....	1,252,777	.....	366,301	60,864,311
1897..	35,170,367	22,793,033	81,723	65,975	.....	1,903,411	.....	481,980	60,496,489
1898..	31,645,151	20,266,328	71,980	546,070	.....	2,257,207	.....	458,107	55,244,843
1899..	32,989,926	20,214,356	69,700	669,013	.....	2,642,095	.....	422,831	56,887,921
1900..	36,190,521	21,700,482	81,186	836,039	.....	4,324,484	.....	339,467	63,472,179
1901..	33,540,279	21,847,990	189,151	4,393,658	.....	8,786,330	.....	474,350	69,231,758
1902..	31,947,522	23,348,938	308,840	18,083,658	548,617	13,984,268	.....	412,726	88,694,570
1903..	31,493,809	24,018,216	1,071,125	17,955,572	917,771	24,382,472	.....	503,909	100,342,894
1904..	31,336,878	24,667,319	5,617,527	22,241,413	6,123,876	29,649,434	.....	529,099	120,165,546
1905..	29,377,373	22,458,021	12,291,283	30,054,210	10,591,650	34,298,041	181,084	394,309	139,645,971
1906..	27,741,851	17,578,902	22,134,594	12,665,527	7,106,338	32,623,229	4,918,604	400,000	125,169,045
Total	788,502,223	379,300,335	42,201,676	107,512,946	25,288,252	162,552,564	5,099,688	9,132,972	1,519,680,656

a Includes Colorado, Missouri, and Wyoming.

PETITIONER'S EXHIBIT 373.

Runs by Standard pipe lines.

CRUDE PETROLEUM.

[Barrels 42 gallons each.]

Year.	Penn'a field.	Lima field.
1884	20,256,022	.....
1885	19,169,274	.....
1886	23,339,896	569,760
1887	19,441,822	4,651,378
1888	13,933,058	8,880,354
1889	17,279,681	10,255,853
1890	23,996,905	11,918,731
1891	29,925,748	14,515,772
1892	26,975,436	13,835,065
1893	23,408,444	14,451,196
1894	23,925,277	16,075,138
1895	24,487,804	18,415,631
1896	29,463,821	22,210,009
1897	31,039,853	19,670,515
1898	27,773,169	17,128,897
1899	28,850,098	17,183,806
1900	31,984,745	18,230,579
1901	29,699,908	18,570,770
1902	27,683,587	19,984,366
1903	26,730,768	20,489,024
1904	25,987,329	21,341,058
1905	23,937,671	18,944,547
1906	21,359,328	13,611,452

PETITIONER'S EXHIBIT 374.

Total deliveries by all Standard pipe lines combined to Atlantic seaboard.

1900	29,881,948.37
1901	32,467,861.49
1902	31,741,478.70
1903	28,537,478.43
1904	27,793,327.78
1905	30,258,950.61
1906	31,256,262.36

PETITIONER'S EXHIBIT 375.

Pipe line rates (barrels of 50 gallons each), year 1904.

From—	To—	Via—	Rate.
Lima, O.	Philadelphia, Pa.	The Buckeye Pipe Line Co. Northern Pipe Line Co. National Transit Co.	65.0c.
Lima, O.	New York, N. Y.	The Buckeye Pipe Line Co. Northern Pipe Line Co. New York Transit Co.	70.4c.
Lima, O.	Olean, N. Y.	The Buckeye Pipe Line Co. Northern Pipe Line Co.	41.0c.
Lima, O.	Whiting, Ind.	The Buckeye Pipe Line Co. Indiana Pipe Line Co.	38.4c.
Lima, O.	Cleveland, O.	The Buckeye Pipe Line Co.	28.8c.
Bear Creek, Pa.	Olean, N. Y.	National Transit Co.	5.0c.
Morgantown, W. Va.	New York, N. Y.	The Eureka Pipe Line Co. Southern Pipe Line Co. National Transit Co.	56.0c.
Morgantown, W. Va.	Philadelphia, Pa.	The Eureka Pipe Line Co. Southern Pipe Line Co.	51.2c.
Morgantown, W. Va.	Baltimore, Md.	The Eureka Pipe Line Co. Southern Pipe Line Co. National Transit Co.	51.2c.
Olean, N. Y.	New York, N. Y.	New York Transit Co.	52.8c.
Olean, N. Y.	Buffalo, N. Y.	New York Transit Co.	27.2c.
Somerset, Ky.	Philadelphia, Pa.	Cumberland Pipe Line Co. (Inc.). The Eureka Pipe Line Co. Southern Pipe Line Co.	$1.012
Somerset, Ky.	Baltimore, Md.	Cumberland Pipe Line Co. (Inc.). The Eureka Pipe Line Co. Southern Pipe Line Co. National Transit Co.	$1.012
Greggs, Pa.	Marcus Hook, Pa.	The Crescent Pipe Line Co.	51.2c.

Pipe line rates (barrels of 50 gallons each), January 1, 1905, to October 31, 1905.

From—	To—	Via—	Rate.
Lima, O.	Philadelphia, Pa.	The Buckeye Pipe Line Co. Northern Pipe Line Co. National Transit Co.	65.0c.
Lima, O.	New York, N. Y.	The Buckeye Pipe Line Co. Northern Pipe Line Co. New York Transit Co.	70.4c.
Lima, O.	Olean, N. Y.	The Buckeye Pipe Line Co. Northern Pipe Line Co.	41.0c.
Lima, O.	Whiting, Ind.	The Buckeye Pipe Line Co. Indiana Pipe Line Co.	38.4c.
Lima, O.	Cleveland, O.	The Buckeye Pipe Line Co.	28.8c.
Bear Creek, Pa.	Olean, N. Y.	National Transit Co.	5.0c.
Morgantown, W. Va.	New York, N. Y.	The Eureka Pipe Line Co. Southern Pipe Line Co. National Transit Co.	56.0c.
Morgantown, W. Va.	Philadelphia, Pa.	The Eureka Pipe Line Co. Southern Pipe Line Co.	51.2c.
Morgantown, W. Va.	Baltimore, Md.	The Eureka Pipe Line Co. Southern Pipe Line Co. National Transit Co.	51.2c.
Olean, N. Y.	New York, N. Y.	New York Transit Co.	52.8c.
Olean, N. Y.	Buffalo, N. Y.	New York Transit Co.	27.2c.
Greggs, Pa.	Marcus Hook, Pa.	The Crescent Pipe Line Co.	51.2c.
Somerset, Ky.	Baltimore, Md.	Cumberland Pipe Line Co. (Inc.). The Eureka Pipe Line Co. Southern Pipe Line Co. National Transit Co.	$1.012
Somerset, Ky.	Philadelphia, Pa.	Cumberland Pipe Line Co. (Inc.). The Eureka Pipe Line Co. Southern Pipe Line Co.	a$1.012

a Reduced October 1st, 1905, to 70.4c.

PETITIONER'S EXHIBIT 375—Continued.

Pipe line rates (barrels of 50 gallons each), year 1903.

From—	To—	Via—	Rate.
Lima, O.	Philadelphia, Pa.	The Buckeye Pipe Line Co.	65. 6c.
		Northern Pipe Line Co.	
		National Transit Co.	
Lima, O.	New York, N. Y.	The Buckeye Pipe Line Co.	70. 4c.
		Northern Pipe Line Co.	
		New York Transit Co.	
Lima, O.	Olean, N. Y.	The Buckeye Pipe Line Co.	41. 6c.
		Northern Pipe Line Co.	
Lima, O.	Whiting, Ind.	Indiana Pipe Line Co.	38. 4c.
Lima, O.	Cleveland, O.	The Buckeye Pipe Line Co.	28. 8c.
		The Buckeye Pipe Line Co.	5 0c.
Lima, O.	Olean, N. Y.	National Transit Co.	
Bear Creek, Pa.	New York, N. Y.	The Eureka Pipe Line Co.	56. 0c.
Morgantown, W. Va.		Southern Pipe Line Co.	
		National Transit Co.	
Morgantown, W. Va.	Philadelphia, Pa.	The Eureka Pipe Line Co.	51. 2c.
		Southern Pipe Line Co.	
Morgantown, W. Va.	Baltimore, Md.	The Eureka Pipe Line Co.	51. 2c.
		Southern Pipe Line Co.	
		National Transit Co.	52. 8c.
Olean, N. Y.	New York, N. Y.	New York Transit Co.	27. 2c.
Olean, N. Y.	Buffalo, N. Y.	New York Transit Co.	51. 2c.
Gregg, Pa.	Marcus Hook, Pa.	The Crescent Pipe Line Co.	

Pipe line rates (barrels of 50 gallons each), November 1, 1905, to August 28, 1906.

From—	To—	Via—	Rate.
Lima, O.	Philadelphia, Pa.	The Buckeye Pipe Line Co.	65. 6c.
		Northern Pipe Line Co.	
		National Transit Co.	
Lima, C.	Unionville, N. Y.	The Buckeye Pipe Line Co.	50. 4c.
		Northern Pipe Line Co.	
		New York Transit Co.	
Lima, O.	Olean, N. Y.	The Buckeye Pipe Line Co.	41. 6c.
		Northern Pipe Line Co.	
Lima, O.	Whiting, Ind.	The Buckeye Pipe Line Co.	38. 4c.
		Indiana Pipe Line Co.	
Lima, O.	Marcus Hook, Pa.	The Buckeye Pipe Line Co.	65. 6c.
		Northern Pipe Line Co.	
		The Crescent Pipe Line Co.	28. 8c.
Lima, O.	Cleveland, O.	The Buckeye Pipe Line Co.	
Somerset, Ky.	Pittsburg, Pa.	Cumberland Pipe Line Co.	
		The Eureka Pipe Line Co.	50. 0c.
		South West Pennsylvania Pipe Lines	
		National Transit Co.	
Somerset, Ky.	Philadelphia, Pa.	Cumberland Pipe Line Co., Inc.	
		The Eureka Pipe Line Co.	70. 4c.
		Southern Pipe Line Co.	
Morgantown, W. Va.	Centerbridge, Pa.	The Eureka Pipe Line Co.	
		Southern Pipe Line Co.	36. 0c.
		National Transit Co.	
Morgantown, W. Va.	Fawn Grove, Pa.	The Eureka Pipe Line Co.	
		Southern Pipe Line Co.	31. 2c.
		National Transit Co.	
Morgantown, W. Va.	Philadelphia, Pa.	The Eureka Pipe Line Co.	51. 2c.
		Southern Pipe Line Co.	
Griffith, Ind.	Philadelphia, Pa.	Indiana Pipe Line Co.	
		The Buckeye Pipe Line Co.	84. 8c.
		Northern Pipe Line Co.	
		National Transit Co.	
Griffith, Ind.	Fawn Grove, Pa.	Indiana Pipe Line Co.	
		The Buckeye Pipe Line Co.	64. 8c.
		Northern Pipe Line Co.	
		National Transit Co.	
Griffith, Ind.	Unionville, N. Y.	Indiana Pipe Line Co.	
		The Buckeye Pipe Line Co.	69. 6c.
		Northern Pipe Line Co.	
		New York Transit Co.	
Griffith, Ind.	Buffalo, N. Y.	Indiana Pipe Line Co.	
		The Buckeye Pipe Line Co.	62. 4c.
		Northern Pipe Line Co.	
		New York Transit Co.	52. 8c.
Olean, N. Y.	New York, N. Y.	New York Transit Co.	27. 2c.
Olean, N. Y.	Buffalo, N. Y.	New York Transit Co.	51. 2c.
Gregg, Pa.	Marcus Hook, Pa.	The Crescent Pipe Line Co.	5. 0c.
Bear Creek, Pa.	Olean, N. Y.	National Transit Co.	

PETITIONER'S EXHIBIT 376.

Runs from wells by Standard, Tidewater, and Manhattan pipe lines, compared with total production of crude oil in the Pennsylvania and Lima-Indiana fields.

[Barrels of 42 gals.]

	1900.	1901.	1902.	1903.	1904.	1905.	1906.
Pennsylvania field:							
Runs from wells by—							
Standard Oil Co.	31,984,745	29,699,908	27,683,587	26,730,768	25,987,329	23,937,671	21,359,220
Tidewater Pipe Co.	1,645,226	1,445,529	1,302,469	1,441,809	1,793,833	1,721,689	1,709,142
Total	33,629,971	31,145,437	28,986,056	28,172,577	27,781,162	25,659,360	23,068,470
Production of field	36,190,521	33,540,279	31,947,522	31,493,869	31,336,878	29,377,373	27,741,851
Percent of runs to production	92.9	92.9	90.7	89.5	88.7	87.3	83.2
Lima-Indiana field:							
Runs from wells by—							
Standard Oil Co.	18,230,579	18,570,770	19,984,366	20,489,024	21,341,058	18,944,547	13,611,402
Manhattan Oil Co.[a]	1,930,881	1,754,902	1,609,006	1,707,854	1,730,730	1,915,802	2,134,186
Total	20,161,460	20,325,672	21,593,372	22,196,878	23,071,788	20,860,349	15,745,645
Production of field	21,700,482	21,847,990	23,348,938	24,018,216	24,667,319	22,458,021	17,578,902
Percent of runs to production	92.9	93.0	92.5	92.4	93.5	92.9	89.6

[a] Quantity delivered by the Manhattan to the Buckeye and Indiana pipe lines.

PETITIONER'S EXHIBIT 377.

Exports of illuminating oil by Standard Oil Co. compared with total exports from U. S.

[Barrels of 50 gals.]

Year.	Total exports.	Exports of S. O. Co.	Proportion of S. O. Co., %.
1900	14,788,269	13,416,486	90.8
1901	16,549,590	14,976,822	90.5
1902	15,576,020	13,899,406	89.2
1903	13,836,744	11,933,037	86.2
1905	15,227,163	13,230,096	86.9
1906	17,629,008	15,495,080	87.9
	17,565,682	15,159,164	86.3

PETITIONER'S EXHIBIT 378.

Deliveries of crude and refined oil to the Atlantic Seaboard by Standard, Tide-Water, and United States pipe lines.

[Barrels of 42 gals.]

Year.	Standard Pipe Lines. (Ex. 374.)	Tidewater Pipe Co. (Ex. 370.)	Total Standard and Tidewater.	United States Pipe Line. (Ex. 371.)	Grand total.
1900	29,881,848	2,721,003	32,602,851	963,826	33,566,677
1901	32,467,861	2,739,699	35,207,560	906,990	36,114,550
1902	31,741,479	3,183,721	34,925,200	1,225,313	36,150,513
1903	28,537,478	2,982,112	31,519,590	1,317,493	32,837,083
1904	27,793,328	2,736,884	30,530,212	1,372,462	31,902,674
1905	30,258,951	2,775,713	33,034,664	1,566,323	34,600,987
1906	31,256,262	2,750,906	34,007,168	1,760,633	35,767,801

Proportion of total pipe line deliveries to the Atlantic Seaboard delivered by Standard and Tide-Water pipe line companies.

1900	
1901	97.1
1902	97.5
1903	96.6
1904	96.0
1905	95.7
1906	95.5
	96.1

PETITIONER'S EXHIBIT 379.

Home trade refined oil average prices received by all refineries combined (includes oil in bulk, barrels, and cases; average prices represent net bulk prices, value of barrels and cases deducted).

[Average price cents per gallon.]

Grade.	1895.	1896.	1897.	1898.	1899.	1900.	1901.	1902.	1903.	1904.	1905.	1906.
S. W. 110/115	4.81	4.30	2.94	3.24	4.32	4.49	3.95	4.57	5.95	5.92	4.42	4.52
" 120/130	4.29	3.78										
" 130			2.96	3.46	4.32	4.45	3.94	4.78	6.08	5.94	4.75	4.86
" 121/130			3.00	3.32	4.24	4.43	3.91	4.50	5.42	5.67	4.01	4.28
" 140/150	4.41	3.66	2.70									
" 131/160				3.09	4.24	4.22	3.69	4.38	5.74	5.74	4.11	4.26
" 160 & over	4.18											
Total S. W	4.51	3.87	2.85	3.21	4.27	4.34	3.80	4.48	5.77	5.79	4.23	4.41
W. W. 110/115	3.94	4.68										
" 110/120			3.88	4.21	5.09	5.33	4.97	5.44	6.96	6.76	5.48	5.58
" 120/130	5.33	4.72										
" 121/130			3.93	3.98	5.20	5.40	4.78	5.30	6.46	6.35	4.96	4.90
" 140/150	5.21	4.97	4.06									
" 131/155				4.29	5.30	5.48	4.95	5.46	6.84	6.81	5.45	5.33
" 160 & over	5.78	5.46	4.58	4.94	5.98	5.86	5.48	6.00	7.34	7.27	5.89	6.03
Total W. W	5.24	4.93	4.02	4.26	5.25	5.44	4.96	5.45	6.85	6.76	5.42	5.38
Grand total	5.16	4.82	3.90	4.14	5.11	5.28	4.77	5.34	6.70	6.63	5.25	5.26

PETITIONER'S EXHIBIT 380.

Home trade refined oil total deliveries all refineries.

Grade.	1895.	1900.	1906.
	Gallons.	*Gallons.*	*Gallons.*
S. W. 110–115	11,599,299	13,698,890.5	8,897,533
" 120–130	7,726,140.5		
" 120		8,031,930	10,560,289
" 121–130		7,796,026.5	5,588,401
" 140–150	19,701,795		
" 131–160		34,181,793	31,767,664
" 160 & over	7,912		
Total S. W	39,035,146.5	63,708,640	56,813,887
W. W. 110–115	3,952		
" 110–120		99,011,105	108,570,425
" 120–130	43,152,583		
" 121–130		17,004,541.5	35,871,462
" 140–150	306,405,784		
" 131–155		242,904,855	241,411,296
" 160 & over	5,951,036.5	4,783,354	8,816,071
Total W. W	355,513,355.5	363,703,855.5	394,669,254
Grand total	394,548,502	427,412,495.5	451,483,141

PETITIONER'S EXHIBIT 381.

Home trade refined oil deliveries and average prices received by refineries of S. O. Co.

[Average Price Cents per Gallon.]

Deliveries by—	Year.	Grades of refined oil.											
		S. W. 110°–115°.		S. W. 120°.		S. W. 121°–130°.		S. W. 131°–160°.		S. W. total.		W. W. 110°–120°.	
		Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.
Richmond	1904	251,502	7.82							251,502	7.82	8,336,952	9.52
Sugar Creek	1904							28,379	5.49	28,379	5.49		
Neodesha	1904					219,800	4.21	161,516	4.41	381,316	4.29	73,956	6.36
Corsicana	1904	823,643	6.47	6,147	6.36			3,538,278	6.16	4,368,068	6.21	6,429,766	6.97
Whiting	1904	2,535,590	5.59	47,925	5.52	4,127,514	5.57	27,657,184	5.76	34,368,213	5.72	5,450,803	6.66
Lima	1904	65,038	5.00			32,879	5.49	2,761,564	5.21	2,859,481	5.21	354,155	5.45
Cleveland	1904	52,053	5.09	28,586	5.16	485,266	5.75	1,428,806	5.12	1,994,711	5.27	1,105,995	5.77
Parkersburg	1904	315,764	5.36			451,580	5.52	186,781	5.33	954,125	5.43	2,366,595	6.02
Total western district	1904	4,043,590	5.87	82,658	5.46	5,317,039	5.52	35,762,508	5.72	45,205,795	5.71	24,118,222	7.61
Vacuum—Olean	1904	423,679	5.76	24,291	5.37					447,970	5.74	5,006,013	6.06
Pittsburg	1904	1,128,042	5.24	241,138	5.28			15,973	5.32	1,385,153	5.25	1,755,672	5.77
Buffalo	1904							707,197	6.10	707,197	6.10	2,012,238	5.94
Franklin	1904	337,986	5.03	387,337	5.07					725,323	5.05	14,092,425	5.68
Total middle district	1904	1,889,707	5.32	652,766	5.16			723,170	6.08	3,265,643	5.46	22,866,348	5.80
New York refineries	1904	1,059,122	6.74	1,027,610	6.14	948,732	6.44	1,878,636	5.97	4,914,100	6.26	32,555,801	6.96
Philadelphia	1904			3,576,295	6.07					3,576,295	6.07	22,614,771	6.54
Baltimore	1904	3,539,531	6.05	421,421	5.70			344,449	6.12	4,305,401	6.02	9,517,327	6.78
Total eastern district	1904	4,598,653	6.21	5,025,326	6.05	948,732	6.44	2,223,085	5.99	12,795,796	6.13	64,687,899	6.79
Total	1904	10,531,950	5.92	5,760,750	5.94	6,265,771	5.67	38,708,763	5.74	61,267,234	5.79	111,672,469	6.76
Boston and Maiden Lane export	1904	11,030		102						11,132		102	
Grand total	1904	10,520,920		5,760,648		6,265,771		38,708,763		61,256,102		111,672,367	

Deliveries by—	Year.	Grades of refined oil.								Aggregate.	
		W. W. 121°–130°.		W. W. 131°–155°.		W. W. 160° and over.		W. W. total.			
		Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.
Richmond	1904			3,511,624	9.53	19,655	9.69	11,868,231	9.52	12,119,733	9.49
Sugar Creek	1904	245,934	6.09	1,483,439	6.73			1,729,373	6.73	1,757,752	6.71
Neodesha	1904	6,668,719	5.64	5,032,169	5.13			11,774,844	5.43	12,156,160	5.39
Corsicana	1904			1,730,385	7.34			8,160,151	7.05	12,528,219	6.76
Whiting	1904	22,354,018	6.53	81,704,875	6.75	1,812,456	7.74	111,322,152	6.72	145,690,365	6.48
Lima	1904	676,819	6.08	19,977,082	6.27	6,388	6.14	21,014,444	6.25	23,873,925	6.12
Cleveland	1904	779,509	6.69	11,938,119	6.35	104,877	6.83	13,928,500	6.33	15,923,211	6.20
Parkersburg	1904	1,205,741	6.70	1,779,478	6.68	80,960	7.18	5,432,774	6.41	6,386,899	6.26
Total western district	1904	31,930,740	6.35	127,157,171	6.66	2,024,336	7.68	185,230,469	6.74	230,436,264	6.54
Vacuum—Olean	1904			13,945,228	6.61			18,951,241	6.47	19,399,211	6.45
Pittsburg	1904			1,378,249	6.64	1,980,978	6.56	5,114,899	6.32	6,500,052	6.09
Buffalo	1904			21,432,004	6.68	257,584	6.82	23,701,826	6.62	24,409,023	6.60
Franklin	1904			10,755,039	6.58	160,566	7.00	25,008,030	6.07	25,733,353	6.05
Total middle district	1904			47,510,520	6.63	2,399,128	6.62	72,775,996	6.37	76,041,639	6.33
New York refineries	1904			46,255,596	7.28	372,090	9.28	79,183,487	7.15	84,097,587	7.10
Philadelphia	1904			11,234,519	7.07	12,426	6.79	33,861,716	6.72	37,438,011	6.66
Baltimore	1904			8,269,459	7.19	914,350	7.23	18,701,136	6.98	23,006,537	6.81
Total eastern district	1904			65,759,574	7.23	1,298,866	7.82	131,746,339	7.02	144,542,135	6.94
Total	1904	31,930,740	6.35	240,427,265	6.81	5,722,330	7.27	389,752,804	6.76	451,020,038	6.63
Boston and Maiden Lane export	1904	51		17,895				18,048		29,180	
Grand total	1904	31,930,689		240,409,370		5,722,330		389,734,756		450,990,858	

PETITIONER'S EXHIBIT 382.

Refinery Prices.

[Average prices in cents per gallon.]

Average Prices received by Baltimore for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

Year.	Total S. W.	Total W. W.	W. W. 131/155.	Year.	Total S. W.	Total W. W.	W. W. 131/155.
1895	4.50	5.57	5.57	1901	4.30	5.13	5.30
1896	4.75	5.46	5.65	1902	4.90	5.00	5.02
1897	3.57	4.48	4.63	1903	6.14	6.99	7.21
1898	3.80	4.64	4.74	1904	6.02	6.98	7.19
1899	4.54	5.30	5.47	1905	4.71	5.61	5.94
1900	5.11	5.55	5.78	1906	4.96	5.88	6.01

Average Prices received by Philadelphia for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	3.96	5.29	5.31	1901	4.22	5.06	5.22
1896	3.80	5.34	5.37	1902	4.87	5.51	5.60
1897	3.29	4.29	4.53	1903	6.10	6.87	7.06
1898	3.82	4.50	4.71	1904	6.07	6.72	7.07
1899	4.50	5.34	5.51	1905	4.83	5.39	5.74
1900	4.66	5.33	5.44	1906	4.93	5.89	6.01

Average Prices received by New York for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	4.57	5.77	5.76	1901	4.42	5.36	5.46
1896	4.05	5.57	5.56	1902	4.98	5.77	5.92
1897	3.34	4.59	4.65	1903	6.25	7.18	7.28
1898	3.81	4.82	4.92	1904	6.26	7.15	7.28
1899	4.57	5.60	5.74	1905	4.87	5.85	6.01
1900	4.97	5.99	6.08	1906	5.00	6.12	6.19

Average Prices received by A. R. Co. Eclipse Works, Franklin, for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	3.63	4.57	4.61	1901	3.30	4.37	4.61
1896	3.58	4.51	4.61	1902	3.78	4.90	4.98
1897	2.65	3.56	3.69	1903	4.96	6.26	6.44
1898	2.89	3.86	4.01	1904	5.05	6.07	6.29
1899	3.82	4.60	4.73	1905	3.83	4.87	5.01
1900	3.91	4.74	4.83	1906	4.13	5.25	5.47

Average Prices received by Buffalo for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	4.53	4.92	4.91	1901	3.99	4.96	4.95
1896	4.50	5.00	5.00	1902	5.35	5.35	5.35
1897	3.48	4.15	4.17	1903	6.04	6.81	6.98
1898	3.75	4.51	4.50	1904	6.10	6.62	6.68
1899	4.08	5.16	5.16	1905	4.32	5.48	5.52
1900	4.55	5.33	5.33	1906	4.61	5.61	5.62

Average Prices received by Standard Oil Company, Olean, for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	3.60	4.82	4.80	1901	3.97	4.89	4.95
1896	4.27	4.94	4.88	1902			
1897	3.06	3.96	3.92	1903			
1898	3.24	4.23	4.30	1904			
1899	4.15	5.05	5.10	1905			
1900	4.24	5.21	5.25	1906			

PETITIONER'S EXHIBIT 382—Continued.

REFINERY PRICES—Continued.

[Average prices in cents per gallon.]

Average Prices received by Pittsburg for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

Year.	Total S. W.	Total W. W.	W. W. 131/155.	Year.	Total S. W.	Total W. W.	W. W. 131/155.
1895	3.98	5.38	5.36	1901	3.44	4.63	4.80
1896	3.99	5.39	5.43	1902	3.91	5.16	5.52
1897	2.89	4.21	4.35	1903	5.38	6.62	7.06
1898	2.92	4.00	4.14	1904	5.25	6.32	6.64
1899	3.76	4.88	5.13	1905	3.93	4.91	5.13
1900	4.03	5.05	5.16	1906	4.19	5.10	5.21

Average Prices received by Vacuum Oil Co., Olean, for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895		5.19	5.19	1901	4.09	4.83	4.83
1896		4.90	4.90	1902	4.57	5.27	5.31
1897		4.07	4.07	1903	5.95	6.74	6.76
1898	4.00	4.33	4.33	1904	5.74	6.47	6.61
1899	4.77	5.05	5.05	1905	4.47	5.36	5.40
1900		5.38	5.38	1906	4.41	5.39	5.48

Average Prices received by Parkersburg for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	3.66	4.78	4.79	1901	3.52	4.46	4.55
1896	3.30	4.54	4.81	1902	4.17	3.05	5.21
1897	2.61	3.63	3.68	1903	5.64	6.59	6.72
1898	3.00	3.98	4.27	1904	5.43	6.41	6.68
1899	4.14	4.98	5.27	1905	4.12	4.87	5.00
1900	3.99	4.95	4.95	1906	4.21	5.13	5.22

Average Prices received by Cleveland for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	3.05	4.25	4.24	1901	3.23	4.20	4.20
1896	2.91	3.94	3.93	1902	3.70	4.74	4.75
1897	2.19	3.28	3.27	1903	4.79	6.21	6.24
1898	2.83	3.49	3.49	1904	5.27	6.33	6.35
1899	3.81	4.77	4.76	1905	3.49	4.81	4.78
1900	3.93	4.66	4.67	1906	3.65	4.60	4.57

Average Prices received by Lima for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	3.69	4.68	4.67	1901	3.36	4.22	4.23
1896	3.07	4.17	4.17	1902	3.91	4.84	4.85
1897	2.30	3.29	3.30	1903	5.18	6.21	6.25
1898	2.78	3.57	3.58	1904	5.21	6.25	6.27
1899	3.87	4.66	4.69	1905	3.58	4.66	4.66
1900	3.96	4.77	4.78	1906	3.70	4.46	4.47

Average Prices received by Whiting for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	5.02	5.41	5.35	1901	3.72	4.96	5.05
1896	3.92	4.75	4.73	1902	4.41	5.51	5.58
1897	2.84	3.88	3.94	1903	5.82	6.81	6.82
1898	3.16	4.14	4.21	1904	5.72	6.72	6.75
1899	4.31	5.34	5.45	1905	4.07	5.26	5.32
1900	4.25	5.50	5.61	1906	4.37	5.02	5.08

PETITIONER'S EXHIBIT 382—Continued.

REFINERY PRICES—Continued.

[Average prices cents per gallon.]

Average Prices received by Neodesha for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

Year.	Total S. W.	Total W. W.	W. W. 131/155.	Year.	Total S. W.	Total W. W.	W. W. 131/155.
1895	.....	.....	.....	1901	.....	4.35	4.35
1896	.....	.....	.....	1902	.....	5.[illegible]	5.30
1897	5.31	6.07	5.77	1903	.....	5.72	5.47
1898	2.55	3.64	3.64	1904	4.29	5.43	5.13
1899	3.40	4.87	4.87	1905	4.09	4.80	4.94
1900	.....	4.82	4.82	1906	4.18	4.33	4.32

Average Prices received by Sugar Creek for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	.....	.....	.....	1901	.....	.....	.....
1896	.....	.....	.....	1902	.....	.....	.....
1897	.....	.....	.....	1903	.....	.....	.....
1898	.....	.....	.....	1904	5.49	6.73	6.73
1899	.....	.....	.....	1905	4.19	5.10	5.13
1900	.....	.....	.....	1906	3.61	4.20	4.21

Average Prices received by Richmond for Total Standard White, Total Water White and Water White 131/155 delivered to Domestic Trade.

1895	.....	.....	.....	1901	7.14	9.23	.....
1896	.....	.....	.....	1902	7.37	10.11	.....
1897	.....	.....	.....	1903	7.67	10.23	10.19
1898	.....	.....	.....	1904	7.82	9.52	9.53
1899	.....	.....	.....	1905	6.15	8.28	9.04
1900	.....	.....	.....	1906	5.16	8.00	8.75

PETITIONER'S EXHIBIT 383.

Average cost of marketing—United States.

[Expressed in cents per gallon.]

Year.	Tank wagon, refined oil & naphtha.				Barrels and cases, refined oil & naphtha.				Bulk, refined oil & naphtha.			
	First six months.		Second six months.		First six months.		Second six months.		First six months.		Second six months.	
	Gallons.	Average per gallon.	Gallons.	Average per gallon.	Gallons.	Average per gallon.	Gallons.	Average per gallon.	Gallons.	Average per gallon.	Gallons.	Average per gallon.
1897	118,157,120	1.20	149,015,975	1.08	86,261,250	1.21	98,757,976	1.08	33,911,624	.52	42,841,040	.44
1898	137,945,404	1.21	166,076,539	1.13	78,681,170	1.30	93,104,112	1.15	38,134,991	.50	43,585,357	.46
1899	152,364,844	1.26	173,666,021	1.20	78,401,629	1.33	91,549,533	1.15	36,258,213	.53	39,669,848	.49
1900	161,609,747	1.35	189,441,778	1.31	71,449,348	1.34	81,354,071	1.08	31,445,537	.59	28,312,317	.63
1901	174,945,732	1.45	203,075,794	1.39	68,198,708	1.18	79,110,737	1.06	30,607,182	.66	36,053,230	.64
1902	190,027,158	1.54	231,824,208	1.36	68,702,447	1.24	86,517,497	1.07	33,481,858	.72	38,147,462	.66
1903	205,636,447	1.51	229,090,612	1.46	77,107,922	1.19	86,999,032	1.12	33,409,417	.80	36,791,907	.77
1904	206,487,029	1.60	231,142,834	1.49	70,721,222	1.27	81,682,731	1.16	32,140,677	.89	36,511,168	.79
1905	201,006,324	1.58	232,613,562	1.45	61,976,849	1.19	77,810,038	1.04	29,868,283	.63	38,329,918	.55
1906	211,013,786	1.58	241,665,573	1.51	68,465,512	1.17	80,951,655	1.10	33,366,679	.62	39,501,954	.57

PETITIONER'S EXHIBIT 384.

Home trade naphtha average prices received by all refineries of S. O. Co. for domestic deliveries.

[Includes naphtha in bulk, barrels, and cases; average prices represent net bulk prices, value of barrels and cases deducted.]

[Average price, cents per gallon.]

Grade.	1895.	1896.	1897.	1898.	1899.	1900.	1901.	1902.	1903.	1904.	1905.	1906.
Redis. 87–91	9.46	10.11	9.44	.....	.....	.....	.....	.....	.....	.....	.....	.....
" 86	7.97	8.29	7.77	.....	.....	.....	.....	.....	.....	.....	.....	.....
" 80	4.87	6.44	6.01	.....	.....	.....	.....	.....	.....	.....	.....	.....
" 80–91	.....	.....	.....	8.53	11.06	10.31	9.57	10.30	10.96	11.03	10.99	13.61
" 74–76	4.60	5.59	4.72	.....	.....	.....	.....	.....	.....	.....	.....	.....
" 73–76	.....	.....	.....	4.52	7.59	7.98	6.85	7.30	8.97	8.36	7.81	9.62
" 68–71	4.71	5.39	4.18	.....	.....	.....	.....	.....	.....	.....	.....	.....
" 68–72	.....	.....	.....	4.58	7.12	7.24	6.48	7.78	8.66	8.04	10.10	9.67
" 62–65	5.02	4.66	2.96	3.02	6.95	5.93	4.28	4.42	.....	5.60	5.02	7.36
Deod. 74–76	6.22	6.22	4.79	.....	.....	.....	.....	.....	.....	.....	.....	.....
" 73–76	.....	.....	.....	5.23	8.55	7.98	7.53	8.60	9.75	9.11	8.47	10.88
" 68–71	6.00	6.01	4.31	.....	.....	.....	.....	.....	.....	.....	.....	.....
" 68–72	.....	.....	.....	4.67	8.07	7.32	6.79	7.96	9.17	8.47	8.04	9.99
" 62–65	4.43	4.58	3.24	3.11	6.99	6.60	5.41	5.73	7.67	6.22	5.62	7.23
" Stove	6.32	5.03	3.55	3.86	7.25	6.50	6.17	7.32	8.52	7.69	7.21	9.27
Total fin. naphtha	6.10	5.25	3.85	4.04	7.44	6.75	6.24	7.20	8.53	7.65	7.15	9.06
Gas naphtha	3.34	3.99	3.43	3.14	3.70	4.51	4.55	4.39	5.01	5.19	5.21	5.75
Gas oil	3.02	3.01	2.38	1.81	3.33	3.67	3.38	3.37	3.95	3.82	3.41	3.52

PETITIONER'S EXHIBIT 385.

Home trade naphtha total deliveries all refineries.

Grade.	1895.	1901.	1906.
	Gallons.	*Gallons.*	*Gallons.*
Redis. 87/91	2,766,743.5		
" 86	2,800,461		
" 80	24,884.5	5,716,841	6,589,128
" 80/91	3,773,773.5		
" 74/76		4,331,243.5	1,762,712
" 73/76	1,763,321		
" 68/71		419,350	199,536
" 68/72	176,083	1,589,755	221,189
" 62/65	4,409,170		
Deod. 74/76		4,783,520.5	5,285,664
" 73/76	2,999,849.5		
" 68/71		3,220,713	11,278,099
" 68/72	14,486,675.5	22,554,772.5	44,710,253
" 62/65	80,509,032	120,876,303	177,854,777
" Stove			
Total fin. naph	113,709,993.5	163,492,498.5	247,901,358
Gas naphtha	87,009,278.5	84,075,110	4,050,931
Gas oil	25,597,811.5	144,181,453	318,814,835

PETITIONER'S EXHIBIT 386.

Home trade naphtha deliveries and average prices received by refineries of S. O. Co.

[Average price, cents per gallon.]

Deliveries by—	Year.	Redistilled.								Deodorized.			
		80°–91°.		73°–76°.		68°–72°.		62°–65°.		73°–76°.		68°–72°.	
		Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.
Richmond	1904												
Sugar Creek	1904												
Neodesha	1904												
Corsicana	1904												
Whiting	1904	2,226,997	11.28			213,196	8.24			1,941,289	9.34	4,730,962	8.48
Lima	1904	47,594	9.80	110,019	8.61	101,637	7.40						
Cleveland	1904	104,684	10.61			3,680	7.76			456,040	8.58	324,863	7.79
Parkersburg	1904									31,375	9.37	9,635	8.47
Total western district	1904	2,379,275	11.22	110,019	8.61	318,513	7.97			2,428,704	9.20	5,065,460	8.44
Vacuum—Olean	1904	315,111	9.66	16,134	8.05	5,091	7.62			506,531	8.89	131,790	8.32
Pittsburg	1904	169,913	11.56	206,622	8.22	148,153	8.22	125,253	5.60			6,670	8.02
Buffalo	1904	162,658	10.43	35,961	8.68					1,025,619	8.83	355,118	8.47
Franklin	1904	377,648	9.54							187,871	8.18	360,629	7.34
Total middle district	1904	1,025,330	10.06	258,717	8.27	153,244	8.20	125,253	5.60	1,720,021	8.78	704,207	8.01
New York refineries	1904	1,965,694	11.37	902,229	9.38	879	8.32			3,023,546	9.24	1,803,284	8.75
Philadelphia	1904	620,873	10.21	1,917,536	7.88	10	9.20			310,936	8.55	332,944	8.60
Baltimore	1904	437,772	11.95	5,390	9.97								
Total eastern district	1904	3,024,339	11.22	2,825,155	8.36	889	8.33			3,934,482	9.19	2,156,228	8.72
Grand total	1904	6,428,944	11.03	3,193,891	8.36	472,646	8.04	125,253	5.60	8,083,207	9.11	8,015,895	8.47

Deliveries by—	Year.	Deodorized.		Deodorized stove gasoline.		Total finished naphtha.		Gas naphtha.		Gas oil.	
		62°-66°.									
		Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.	Gallons.	Avg. price.
Richmond	1904	4,365,460	6.71	2,999,581	12.30	7,365,041	8.99			1,221,243	2.80
Sugar Creek	1904	24,442	5.18	85,316	7.99	109,758	7.36			996,370	3.19
Neodesha	1904	758,926	5.89	2,486,068	6.55	3,244,994	6.40			6,954,044	2.44
Corsicana	1904			1,258,193	8.18	1,258,193	8.18			295,894	3.92
Whiting	1904	6,338,600	6.35	57,921,495	7.96	73,372,539	8.00	136,808	7.29	71,950,517	3.07
Lima	1904	1,064,309	5.79	9,862,797	7.19	11,186,356	7.08	3,995	3.71	4,682,498	2.89
Cleveland	1904	1,719,412	5.67	3,002,442	7.13	5,611,121	6.90	1,032	4.97	2,679,947	3.42
Parkersburg	1904	1,725,036	5.50	1,899,853	7.29	3,665,899	6.47			688,928	3.05
Total western district	1904	15,996,185	6.22	79,515,745	7.94	105,813,901	7.81	141,835	7.17	89,469,441	3.02
Vacuum—Olean	1904	2,104,118	5.44	2,790,580	7.10	5,869,355	6.83	82,942	7.54	3,009,207	3.51
Pittsburg	1904	1,132,464	5.45	997,805	7.02	2,786,890	6.75			934,412	3.36
Buffalo	1904	1,147,359	6.19	4,342,008	7.03	7,068,813	7.32			7,177,556	3.82
Franklin	1904	539,248	5.22	12,344,743	6.84	13,750,139	6.88			690,150	3.46
Total middle district	1904	4,923,189	5.59	20,475,226	6.93	29,475,187	6.96	82,942	7.54	11,711,325	3.09
New York refineries	1904	7,931,085	6.56	16,884,899	7.90	33,111,616	8.02	1,940,900	5.12	159,964,206	4.28
Philadelphia	1904	4,211,488	6.25	13,663,019	7.12	21,076,806	7.15	400,803	4.94	10,308,319	3.58
Baltimore	1904	570,506	6.33	8,535,465	7.75	9,549,133	7.86	5,094,547	5.34	2,257,602	4.06
Total eastern district	1904	12,713,079	6.45	39,083,383	7.59	63,737,555	7.71	7,496,250	5.12	172,530,127	4.24
Grand total	1904	33,632,453	6.22	139,074,354	7.69	199,026,643	7.65	7,721,027	5.19	273,710,893	3.82

PETITIONER'S EXHIBIT 387a.

Estimated comparative sales of Standard & competitors in major marketing division, year 1904.

	Refined oil.			Finished naphtha.		
	S. O. Co.	Competitive.	Comp. %.	S. O. Co.	Competitive.	Comp. %.
	Barrels.	*Barrels.*		*Barrels.*	*Barrels.*	
Kentucky	1,269,074	179,845	12.4	516,766	92,689	15.2
Indiana	2,125,164	321,618	13.1	1,348,329	193,316	12.5
St. Louis	771,046	89,453	10.4	278,640	29,850	9.6
San Francisco	388,418	35,467	8.4	245,803	61,636	20.0
Denver	144,521	1,332	.9	44,304	302	.7
Ohio	418,836	68,989	14.1	277,464	18,663	6.3
Winnipeg and Vancouver	66,450	17,697	21.0	10,913	5,123	31.9
General trade	24,053	893	3.6	11,605	271	2.3
Total Western	5,207,562	715,294	12.1	2,733,824	401,850	12.6
Pittsburg	329,856	71,406	17.8	64,509	16,049	19.9
N. Y. stations	689,669	60,856	8.1	128,275	15,642	10.9
Toronto	173,248	35,061	16.8	28,493	6,311	18.1
Total Middle	1,192,773	167,323	12.3	221,277	38,002	14.7
Baltimore	727,747	70,537	8.8	185,160	23,676	11.3
West India O. Co	14,619	6,873	32.0	274	.....	.....
Philadelphia	661,654	91,333	12.1	252,382	38,365	13.2
Providence	538,254	34,726	6.1	136,599	10,830	7.3
Boston	676,970	55,843	7.6	189,339	9,546	4.8
Newark	199,575	21,269	9.6	93,304	12,368	11.7
N. Y. City	527,816	44,350	7.7	192,911	22,697	10.5
Montreal	105,249	28,323	21.2	13,576	2,679	16.5
Maritime Prov	84,564	14,308	14.5	2,925	154	5.0
Government Oil (Canadian)	.....	2,561	.....	.....	60	.....
Total Eastern	3,536,448	370,145	9.5	1,066,470	120,375	10.1
Unknown	.....	188,177	.....	.....	74,610	.....
Total	9,936,783	1,440,939	12.7	4,021,571	634,837	13.6
Purchases from competitors	113,861	113,861	.....	84,882	84,882	.....
Grand total	9,822,922	1,554,800	13.7	3,936,689	719,719	15.5

PETITIONER'S EXHIBIT 387b.

Estimated comparative sales of Standard and competitors in major marketing divisions, year 1906.

	Refined oil.			Finished naphtha.		
	S. O. Co.	Competitive.	Comp. %	S. O. Co.	Competitive.	Comp. %
	Barrels.	*Barrels.*		*Barrels.*	*Barrels.*	
Kentucky	806,188	111,464	12.1	204,898	12,895	5.9
Indiana	2,533,911	357,315	12.4	1,876,285	195,617	9.4
San Francisco	413,689	28,769	6.5	346,387	62,927	15.4
Denver	163,628	1,832	1.1	64,895	1,115	1.7
Ohio	539,197	83,365	13.3	499,895	53,326	9.6
Winnipeg and Vancouver	79,764	21,232	21.0	21,208	10,526	33.2
Nebraska	120,062	32,978	21.5	95,217	4,863	4.9
General trade	645,499	16,263	2.5	274,184	6,901	2.5
Total Western	5,301,938	653,218	11.0	3,382,969	348,170	9.2
Pittsburg	260,392	47,985	15.6	91,478	16,684	15.4
N. Y. stations	671,185	42,283	5.9	185,636	9,170	4.7
Toronto	179,675	38,306	17.6	43,862	9,717	18.1
Total Middle	1,111,252	128,574	10.4	320,996	35,571	10.0
Baltimore	757,767	85,317	10.1	186,784	24,795	11.7
West India O. Co	22,531	10,021	30.8	1,658	.....	.....
Philadelphia	537,232	66,303	11.0	227,130	36,690	13.9
Providence	512,598	33,490	6.1	202,508	10,856	5.1
Boston	631,578	50,101	7.3	264,344	24,077	8.3
Newark	351,549	37,446	9.6	202,042	38,400	16.0
N. Y. City	437,442	42,835	8.9	256,066	37,156	12.7
Montreal	109,919	29,106	20.9	22,778	4,616	16.8
St. John	36,282	6,387	15.0	2,842	401	12.4
Halifax	46,945	3,049	6.1	3,521	103	2.8
Total Eastern	3,443,843	364,055	9.7	1,369,673	177,094	11.4
Unknown	.....	616,607	.....	.....	197,983	.....
Total	9,857,033	1,762,454	15.2	5,073,638	758,818	13.0
Purchases from competitors	17,359	17,359	.....	72,802	72,802	.....
Grand total	9,839,674	1,779,813	15.3	5,000,836	831,620	13.9

PETITIONER'S EXHIBIT 388.

Refined oil—estimated comparative sales of Standard & competitors in major marketing divisions.

	Estimated competitors' per cent of total sales of refined oil during years—									
	1897.	1898.	1899.	1900.	1901.	1902.	1903.	1904.	1905.	1906.
Kentucky	8.3	10.1	8.9	6.9	6.7	7.8	10.7	12.4	12.2	12.1
Indiana	14.2	13.0	13.6	12.9	12.0	11.6	12.8	13.1	13.3	12.9
Waters Pierce O. Co	9.5	10.0	8.9	8.0	6.7	7.5	7.4	10.4	.....	.....
San Francisco	8.0	5.6	5.7	3.5	3.9	4.4	6.0	8.4	8.1	6.5
Denver	.7	.6	.2	1.0	.4	.6	.3	.9	.2	1.1
Ohio	12.8	12.1	14.2	15.4	13.2	12.4	12.9	14.1	14.7	13.3
Winnipeg and Vancouver	.....	.....	4.8	6.5	3.5	10.2	17.6	21.0	21.6	21.0
General trade	1.6	.9	1.7	4.7	2.5	2.4	1.2	3.6	.7	2.5
Total Western	11.2	10.8	10.9	10.0	9.2	9.4	10.7	12.1	12.3	11.0
Pittsburg	14.7	14.6	15.8	13.2	12.5	15.1	15.7	17.8	15.1	13.6
N. Y. stations	10.5	11.8	10.8	11.4	9.8	9.8	9.2	8.1	7.2	5.9
Toronto	13.7	13.1	8.0	9.8	9.7	15.9	18.7	16.8	18.0	17.6
Total Middle	11.5	12.4	11.4	11.5	10.3	11.5	12.6	12.3	11.2	10.4
Baltimore	12.6	11.3	6.8	6.7	6.3	6.8	7.3	8.8	9.7	10.1
West India O. Co	.....	.....	.....	.....	.....	.....	12.8	32.0	31.9	30.8
Philadelphia	18.5	23.1	18.7	21.6	12.1	12.9	12.6	12.1	11.6	11.0
Providence	2.9	1.5	1.6	4.1	3.9	4.8	5.2	6.1	6.0	6.1
Boston	9.0	7.4	6.8	8.0	7.6	6.6	8.3	7.6	6.8	7.3
Newark	7.6	7.6	5.8	6.3	7.1	6.6	8.1	9.6	8.8	8.6
N. Y. City	7.1	3.9	4.2	4.1	4.9	6.3	7.4	7.7	8.4	8.9
Montreal	26.0	15.0	3.9	8.2	8.5	17.3	21.9	21.2	23.2	20.9
Maritime Prov	20.4	15.3	4.9	7.5	7.1	8.6	14.6	14.5	10.7	10.2
Total Eastern	9.9	8.7	6.9	7.7	6.7	7.4	8.9	9.5	9.4	9.7
Total (purchases included in S. O. Co.)	11.1	10.4	9.9	11.5	10.7	10.7	11.9	12.7	12.7	14.2
Total (purchases included in competn.)	13.5	12.9	12.1	13.4	12.8	13.9	13.3	13.7	13.7	15.3

Republic Oil Co. not included in competitive percentages.

PETITIONER'S EXHIBIT 389.

Finished naphtha—estimated comparative sales of Standard & competitors in major marketing divisions.

	Estimated competitors' per cent of total sales of naphtha during years—									
	1897.	1898.	1899.	1900.	1901.	1902.	1903.	1904.	1905.	1906.
Kentucky	6.5	6.0	8.9	9.3	7.4	9.0	12.3	15.2	14.1	5.9
Indiana	12.2	12.1	14.1	14.6	12.3	11.6	11.6	12.5	11.7	9.2
Waters Pierce O. Co	10.2	11.6	11.2	10.7	8.5	6.4	6.5	9.6	.....	.....
San Francisco	4.9	1.7	2.5	3.4	2.6	2.2	9.9	20.0	20.0	15.4
Denver	.3	.....	.2	.1	.....	.....	.1	.7	.5	1.7
Ohio	8.5	9.7	5.5	4.3	3.8	3.6	4.2	6.3	3.7	9.6
Winnipeg & Vancouver	.....	.....	.....	14.9	1.2	3.3	14.9	31.9	25.7	33.2
General trade	.6	.4	3.1	.3	1.2	7.0	1.5	2.3	.9	2.5
Total Western	9.4	9.5	10.9	11.1	9.1	8.8	10.1	12.8	12.2	9.2
Pittsburg	2.9	4.7	12.2	12.3	11.2	11.8	16.8	19.9	13.7	15.4
N. Y. stations	11.8	6.7	8.7	8.3	9.6	8.6	9.3	10.9	6.4	4.7
Toronto	3.2	2.1	.8	3.4	13.6	15.4	13.9	18.1	20.8	18.1
Total Middle	8.1	5.8	9.0	8.9	10.4	9.1	12.6	14.7	10.9	10.0
Baltimore	5.7	5.4	7.1	8.1	9.9	9.2	9.2	11.3	10.6	11.7
Philadelphia	14.9	6.5	12.6	18.2	15.3	15.8	14.7	13.2	11.9	13.9
Providence	1.6	.4	4.2	11.6	7.4	3.9	5.4	7.3	6.5	5.1
Boston	3.3	3.0	7.1	7.9	6.0	6.5	7.1	4.8	4.2	8.3
Newark	2.0	1.3	1.4	3.3	3.2	1.7	4.3	11.7	9.0	16.0
N. Y. City	3.6	.9	1.9	1.0	.9	2.8	6.3	10.5	14.4	12.7
Montreal	12.0	12.1	4.2	4.8	4.7	20.1	5.3	16.5	15.8	16.8
Maritime Prov	.....	.....	.5	15.7	17.5	13.4	18.7	5.0	4.2	7.3
Total Eastern	6.6	3.6	6.2	8.5	7.5	7.9	8.9	10.1	9.8	11.4
Total (purchases included in S. O. Co.)	8.8	7.7	9.5	11.2	9.9	9.4	10.7	13.6	13.0	13.0
Total (purchases included in competition)	10.8	9.9	12.8	13.6	11.9	12.7	13.0	15.5	14.0	13.9

Republic Oil Co. not included in competitive percentages.

PETITIONER'S EXHIBIT 390.

Estimated comparative sales of Standard & competitors in minor marketing divisions.

(Where blanks appear, no reports were received.)

Stations.		Estimated competitors' per cent of total sales of refined oil for years—					
		1901.	1902.	1903.	1904.	1905.	1906.
Cincinnati	Main.	23.6	26.8	35.5	45.3	43.2	22.0
	Subs.	3.9	3.6	5.0	7.2	6.0	2.5
Decatur	Main.	23.3	26.2	33.1	12.9	30.5	20.0
	Subs.	6.8	8.0	3.1	4.6	4.1	1.2
Evansville	Main.	32.8	30.8	33.9	29.0	30.5	42.9
	Subs.	10.0	2.6	8.1	10.4	8.1	2.1
Indianapolis	Main.	26.1	28.3	25.6	22.0	19.8	30.7
	Subs.	8.6	8.4	9.1	9.0	7.5	5.7
Peoria	Main.	35.9	40.4	34.0	31.2	26.8	46.0
	Subs.	1.5	2.6	10.8	12.9	14.6	7.4
Atlanta	Main.	6.7					.7
	Subs.	.9	.9	1.1	1.8	3.2	2.0
Birmingham	Main.	2.1		17.0	11.6	6.1	6.4
	Subs.	.2	2.3	.8	.4	9.7	7.2
Memphis	Main.	5.3	20.6	31.5	27.6	16.6	22.3
	Subs.	.2	.2	.5	4.5	4.5	1.2
Nashville	Main.			.5		1.7	10.2
	Subs.	.6	2.0	2.2	4.7	5.9	5.2
New Orleans	Main.	2.6	11.2	34.0	51.2	29.9	30.1
	Subs.	1.2	1.6	1.9	6.5	23.8	36.5
Louisville	Main.	5.1	5.4	14.3	16.1	11.6	11.5
	Subs.	2.8	2.7	3.1	3.7	2.7	.6
Covington	Main.						7.0
	Subs.						.3
Chicago	Main.	15.5	11.9	11.4	12.7	12.4	7.0
	Subs.						
Joliet	Main.	23.2	29.5	31.3	18.5	13.8	5.4
	Subs.	9.3	11.8	13.1	12.6	13.3	9.6
La Crosse	Main.		14.3	26.6	38.6	35.3	28.0
	Subs.	11.2	3.4	4.1	1.5	3.8	2.4
Milwaukee	Main.	18.7	30.2	32.8	38.6	35.1	30.9
	Subs.	9.1	10.9	11.7	14.6	16.9	17.4
Minneapolis	Main.	24.9	39.9	42.1	41.8	37.7	35.2
	Subs.	.8	1.2	1.0	.7	.8	
Duluth	Main.	11.0	13.1	12.2	9.9	7.3	6.8
	Subs.	4.4	7.1	6.0	4.6	3.9	3.5
Mankato	Main.			1.1			1.9
	Subs.	2.3	8.0	6.6	4.8	11.1	9.4
Fargo	Main.					33.0	61.0
	Subs.	6.3	10.0	5.7	4.3	6.5	7.0
Davenport	Main.						
	Subs.	25.0	31.3	32.6	35.0	34.6	30.4
Des Moines	Main.	40.0	42.2	38.9	41.8	44.5	54.7
	Subs.	9.0	12.8	13.8	12.7	11.4	8.5
Dubuque	Main.	34.7	44.3	48.4	55.1	53.4	63.8
	Subs.	7.9	6.7	9.1	10.3	13.6	11.7
Kansas City	Main.	30.1	26.1	25.2	24.2	26.2	31.7
	Subs.	5.8	3.9	3.4	3.8	5.6	19.6
Keokuk	Main.	8.0	10.0	8.6	4.9	7.9	5.7
	Subs.	9.9	11.4	15.7	13.6	12.9	11.7
St. Joseph	Main.	26.4					1.4
	Subs.	5.9	5.2	6.5	7.7	6.6	6.1
Sioux City	Main.	24.9	13.9	21.0	23.6	26.6	35.5
	Subs.	4.4	6.8	6.3	5.4	5.3	6.2
Wichita	Main.	24.9	29.5	34.7	32.1	28.2	35.5
	Subs.	3.8	4.7	5.2	3.6	6.1	9.4
Detroit	Main.	24.6	11.4	15.1	17.6	16.9	9.7
	Subs.	13.4	10.5	12.6	14.0	13.2	12.1
Grand Rapids	Main.	16.1				.9	11.9
	Subs.	6.9	2.1	2.3	3.3	4.1	3.3
South Bend	Main.						
	Subs.	6.3	7.5	7.7	8.0	5.7	5.8
Omaha	Main.	8.5	6.3	28.8	21.7	20.1	44.5
	Subs.	1.3	.3	.8	5.3	12.6	13.3
St. Louis		12.5	11.0	11.9	8.7		
Missouri Div.		7.3	5.3	5.4	6.8		
Arkansas Div.		2.7	3.9	3.5	5.0		
E. Texas & Louisiana Div.		4.5	5.3	9.3	18.0		
N. Texas Div.		2.2	2.8	3.6			
Oklahoma Div.					10.5		
Central Texas Div.		6.5	8.7	12.9	17.0		
S. Texas Div.		10.9	17.1	14.3	23.7		
W. Texas Div.		5.1	8.9				
Mexico				.7	1.3		
San Francisco		4.6	7.7	6.2	7.1	7.9	2.0
Fresno				2.0	5.4	2.1	

PETITIONER'S EXHIBIT 390—Continued.

Estimated comparative sales of Standard & competitors in minor marketing divisions—Continued.

Stations.		Estimated competitors' per cent of total sales of refined oil for years—					
		1901.	1902.	1903.	1904.	1905.	1906.
Los Angeles		13.9	13.4	23.4	33.4	28.2	21.6
Marysville				.4	.2		
Oakland		4.2	4.0	2.2	.3	5.7	5.2
Portland						1.5	.8
San Diego		2.7		.2			
San Jose					2.1	2.6	2.9
Seattle		1.7	.8				4.7
Sacramento				.3		.5	.7
Spokane				.5		.4	
Tacoma							.1
Honolulu							15.0
Alaska				27.1		2.1	13.9
Colorado							1.8
Wyoming		1.4		1.4	.6		
Montana		.7	1.1	.5	.8	.1	.1
New Mexico		2.3	2.2	1.8	7.0	.3	2.5
Utah		.2	.9	.2	.8		
Toledo	Main	36.1	35.3	32.1	32.8	35.5	29.7
	Subs	4.6	4.5	5.7	6.2	6.3	3.3
Columbus	Main	6.6			2.3		3.9
	Subs	11.2	9.7	10.7	12.9	10.8	10.9
Cleveland	Main	10.7	8.3	11.2	11.7	10.0	10.1
	Subs	19.1	20.1	18.7	20.0	24.1	24.0
Altoona	Main	4.6	5.2	9.1	8.5	7.4	4.7
	Subs	11.4	9.0	11.0	10.3	11.1	9.3
Harrisburg	Main	4.3	2.4	6.9	5.1	6.4	
	Subs	9.3	8.9	10.9	2.6	2.5	
Cumberland	Main	4.9	5.9	5.5	4.1	2.9	
	Subs	20.2	17.2	27.8	12.2	19.4	
Wheeling	Main	6.8	4.3	4.8	11.3	9.6	
	Subs	21.8	30.6	30.3	32.8	29.0	21.1
Pittsburg	Main	4.9	7.8	8.1	17.0	12.5	
	Subs			.5	2.8	5.9	3.0
Chambersburg	Main	18.8	20.0	14.5	6.3	3.7	
	Subs						
Franklin	Main	14.6	18.4	16.9	18.7	17.4	9.2
	Subs					5.1	
Erie	Main						10.4
	Subs					28.6	
Du Bois	Main						8.2
	Subs					11.4	
Kittanning	Main					36.7	16.2
	Subs					10.9	
New Castle	Main					12.6	14.5
	Subs	10.7	10.7	12.7	10.1	2.9	1.0
Albany	Main	4.0	4.1	3.2	4.2	37.9	37.7
	Subs	36.8	32.6	34.8	39.1	3.6	3.1
Binghamton	Main	9.2	7.6	5.9	4.7	29.0	28.8
	Subs	28.6	23.9	25.8	26.8	9.6	7.2
Elmira	Main	7.9	8.0	8.9	9.2	12.7	6.7
	Subs	13.2	13.2	12.5	10.6	6.8	6.5
Syracuse	Main	8.4	9.3	8.5	6.7	6.5	9.0
	Subs	10.7	11.2	17.5	10.4	6.8	3.3
Buffalo	Main	8.8	9.1	9.0	8.9	16.8	25.3
	Subs	15.2	17.3	17.1	16.5	7.7	5.3
Baltimore	Main	6.7	7.6	7.3	7.1	16.2	18.4
	Subs	.8	.5		12.0	5.2	4.4
Richmond	Main	3.0	1.7	1.8	5.5	28.5	29.0
	Subs	1.0	11.9	25.0	29.6	10.9	4.7
Norfolk	Main	6.5	5.5	4.9	11.5	.3	
	Subs					6.4	7.6
Charleston	Main	4.2	1.4	1.1	5.0	8.1	16.3
	Subs			3.4	3.9	13.2	22.9
Jacksonville	Main			.3			
	Subs				1.7		
Savannah	Main			.2	.6	2.3	
	Subs	1.9			1.1	.6	.2
Wilmington	Main	1.9		4.7	6.5	4.5	3.9
	Subs	5.9	2.9				4.6
Columbia	Main						2.8
	Subs						11.0
Philadelphia		13.5	15.5	16.9	17.6	15.5	9.9
Camden		11.6	10.5	10.6	9.9	8.7	10.3
Trenton		9.4	10.0	11.0	12.4	12.4	

PETITIONER'S EXHIBIT 390—Continued.

Estimated comparative sales of Standard & competitors in minor marketing divisions—Continued.

Stations.		Estimated competitors' per cent of total sales of refined oil for years—					
		1901.	1902.	1903.	1904.	1905.	1906.
Chester		26.7	23.4	24.7	30.9	23.1	18.4
Wilmington		3.5	4.6	5.5	6.5	12.5	17.9
Jenkintown				1.3	1.6		
Reading	Main	19.7	26.7	24.4	26.7	12.3	12.4
	Subs	9.4	10.7	12.4	9.3		
Lancaster						13.6	12.2
York						15.8	13.6
Norristown						1.6	2.3
Easton						15.4	12.3
Allentown						11.4	11.5
Scranton	Main	4.2	4.4	7.0	7.5	5.9	10.1
	Subs	12.7	10.1	9.3	9.6		
Sunbury						6.5	7.2
Wilkesbarre						25.4	26.0
Hazleton						9.6	9.1
Williamsport	Main	41.9	5.0	13.4	13.5	6.0	7.8
	Subs	2.9	3.2	4.0	5.8		
Lock Haven						1.5	
Phillipsburg						1.0	
Wellsboro						4.8	2.6
Providence	Main					2.2	
	Subs	3.3	3.2	2.3	2.9	2.5	4.6
Worcester	Main	2.1	3.4	7.4	5.0	2.9	2.4
	Subs	9.7	11.6	9.5	6.5	4.4	
Fall River	Main						
	Subs	.1	.4	.3	.6	.2	
New London	Main	23.5	24.1	5.6	28.9	20.5	14.7
	Subs	2.5	6.1	6.6	7.9	7.3	
Springfield	Main	1.4	11.6	13.9	21.7	30.5	12.1
	Subs	9.0	7.0	11.5	8.6	7.5	
Hartford	Main	.4	2.4	9.5	21.7	28.6	13.4	
	Subs	4.2	7.4	3.8	3.5	5.2	
New Haven	Main		2.7	8.[illegible]	11.4	8.8	6.1
	Subs	1.0	3.2	2.[illegible]	3.4	4.1	
So. Norwalk	Main						.8
	Subs	.3	.8	.[illegible]		.8	
Burlington	Main			2.3			2.6
	Subs	14.5	11.9	9.8	.3		
Boston	Main	9.8	8.9	12.3	11.3	[illegible]	14.2
	Subs						
Nashua	Main	8.0	5.3	5.8	4.7		
	Subs	13.6	8.6	7.8	8.5		
Lowell	Main		1.6	3.1	3.2	2.1	2.4
	Subs					2.4	
No. Andover	Main						2.9
	Subs	7.7	10.3	8.8	5.9	4.3	
Lynn	Main						2.3
	Subs	5.7	7.0	7.8	4.0	3.4	
Natick	Main		.5				5.4
	Subs	10.0	7.8	8.6	10.1	5.9	
Brocton	Main						2.3
	Subs	6.1	4.4	4.5	4.9	3.7	
Portland	Main	.3	1.0	4.9	14.0	14.2	3.0
	Subs	7.5	5.5	4.1	1.8	.8	
Newark	Main	14.4	12.3	17.1	18.6	18.3	26.7
	Subs	3.7	4.2	4.4	6.0	5.1	
Paterson							5.6
Elizabethport							7.3
Atlantic City							6.0
Bridgeton							1.6
N. Y. City		4.7	6.6	8.1	5.6	8.9	5.9
No. 10th st. L. I. Points		.5	.7	.3	.4	.3	
Jersey City		8.3	7.8	9.1	7.5	7.8	9.4
Yonkers		7.2	10.0	7.1	7.5	13.2	17.1
Montreal	Main	10.4	26.6	35.7	37.7	39.1	33.7
	Subs	2.8	1.3	1.8	1.1	1.9	1.0
St. John		11.4	15.9	24.1	19.4	16.0	15.0
Halifax		3.1	2.2	6.9	10.1	6.2	6.1
Winnipeg		3.5	10.2	17.6	21.0	21.6	21.0
Toronto	Main	8.2	12.8	16.9	16.3	16.4	24.5
	Subs	11.3	19.2	20.5	17.4	19.6	14.4

PETITIONER'S EXHIBIT 391.

Tank wagon situation Water White oil, October 15th, 1904.

ALBANY.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
bany	Water White	10.00	1.56	Moores Jct	Water White	10.50	1.40
lams	"	10.50	1.50	Middletown	"	10.00	1.44
nsterdam	"	10.00	1.51	Newburg	"	10.50	1.94
nnington	"	10.50	1.50	Northville	"	11.00	1.87
xsackie	"	10.50	1.94	Plattsburg	"	10.50	1.24
tskill	"	10.50	1.00	Pt. Jervis	"	10.00	1.44
atham	"	10.50	1.50	Philmont	"	10.50	1.50
ir Haven	"	10.50	1.53	Riverside	"	11.50	1.67
ens Falls	"	10.50	1.69	Rouses Point	"	10.50	1.53
eenwich	"	10.50	1.94	Schenectady	"	10.00	1.51
ighland Falls	"	10.50	1.75	Schoharie	"	10.50	1.90
udson	"	10.50	1.63	Saranac Lake	"	11.00	1.77
oosick	"	11.00	1.33	Ticonderoga	"	10.50	1.13
eesville	"	10.00	1.51	Troy	"	10.00	1.51
echanicsville	"			West Nyack	"	10.50	1.94

ALBUQUERQUE.

Albuquerque	Water White	23.00	6.48	Silver City	Water White	20.00	2.97
Carlsbad	"	19.00	2.22	Socorro	"	23.00	6.22
Las Cruces	"	14.00	.26	Santa Fe	"	23.00	7.12
Roswell	"	20.00	5.30				

ALTOONA.

Altoona	Water White	11.00	2.98	Lewistown	Water White	10.00	1.36
Hastings	"	10.50	1.36	Tyrone	"	10.50	1.86
Hollidaysburg	"	11.50	2.86				

ATLANTA.

Atlanta	Fireproof	13.00	1.98	Macon	Fireproof	13.50	1.05
Americus	"	14.50	1.86	Marietta	"	14.00	1.79
Anniston	"	13.00	2.43	Milledgeville	"	14.00	1.55
Athens	"	13.50	1.93	Monticello	"	15.00	2.14
Barnesville	"	14.50	1.64	Newman	"	14.50	1.73
Carrollton	"	15.00	1.69	Pelham	"	15.50	2.54
Cartersville	"	14.00	1.23	Rome	"	13.50	1.93
Columbus	"	13.50	1.93	Social Circle	"	14.50	1.90
Cordele	"	14.50	1.79	Tennville	"	14.50	2.18
Dalton	"	13.50	1.93	Thomson	"	13.50	1.43
Dawson	"	14.50	1.86	Toccoa	"	14.50	1.57
Dublin	"	14.50	2.05	Union	"	13.50	1.79
Ft. Valley	"	14.50	1.92	Union Point	"	14.00	1.68
Greenville	"	13.50	2.05	Washington	"	14.00	1.68
Griffin	"	14.50	1.86	Waverly Hall	"	15.00	1.69
Jackson	"	14.50	1.64	Waynesboro	"	13.50	1.47
Lithonia	"	14.50	1.73				

BALTIMORE.

Baltimore	Water White	8.50	.09	Hurlock	Water White	10.00	1.57
Berlin	"	10.00	1.57	Kellar	"	10.00	1.32
Bel Air	"	10.00	1.19	Leesburg	"	11.00	1.58
Cambridge	"	9.50	1.07	Luray	"	10.50	1.63
Crisfield	"	10.00	1.32	Martinsburg	"	10.00	1.70
Chestertown	"	10.00	1.57	Matthews	"	11.00	2.11
Charlestown	"	10.00	1.70	Pocomoke	"	10.00	1.32
Chincoteague	"	11.00	.32	Pt. Deposit	"	10.00	1.70
Cockeysville	"	9.50	1.20	Queen Anne	"	10.00	1.57
Easton	"	10.00	1.57	Salisbury	"	10.00	1.51
Eastville	"	10.00	1.32	Shepherdstown	"	10.00	1.32
Fredericksburg	"	10.50	1.82	Thurmont	"	10.50	1.20
Frederick	"	10.00	1.70	Tilghmans	"	10.50	.65
Harrisonburg	"	10.00	.99	Woodstock	"	10.50	1.40
Havre de Grace	"	9.50	1.20	Washington	"	8.50	.18

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

BINGHAMTON.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Binghamton	Water White	9.50	1.00	Little Falls	Water White	10.00	1.35
Boonville	"	10.50	1.14	Lowville	"	10.50	1.14
Cooperstown	"	10.50	1.62	Nineveh Jct	"	10.00	1.35
Callicoon	"	10.00	1.28	Norwich	"	10.00	1.46
Carthage	"	11.00	1.64	Oneonta	"	10.00	1.35
Cobleskill	"	10.00	1.35	Prospect	"	11.00	1.94
Cooks Falls	"	10.00	1.28	Rome	"	10.00	1.35
Delhi	"	10.50	1.50	State Line	"	10.00	1.35
Greene	"	10.00	1.35	Sharon Springs	"	10.00	1.35
Hancock	"	10.00	1.28	Walton	"	10.00	1.35
Liberty	"	10.00	1.28	Whitney Point	"	10.00	1.35

BIRMINGHAM.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Birmingham	Fireproof	13.00	2.46	Marion	Fireproof	15.00	3.23
Bessemer	"	14.50	3.76	Meridian	"	13.50	2.37
Brewton	"	14.50	3.18	Montgomery	"	13.50	1.38
Collinsville	"	14.00	3.26	Selma	"	14.00	2.06
Demopolis	"	14.00	3.45	Talledega	"	14.00	3.23
Greensboro	"	15.00	2.98	Troy	"	14.50	2.65
Jasper	"	14.50	3.44	Union Springs	"	14.50	2.73

BRIDGETON.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Bridgeton	Water White	10.00	1.27	Vineland	Water White	10.00	1.27
Millville	"	10.00	1.27				

BROCKTON.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Brockton	Water White	11.00	2.18	Kingston	WaterWhite	11.00	1.92
Foxboro	"	11.00	1.92	Provincetown	"	11.50	2.42

BUFFALO.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Angola	Water White	9.50	1.16	Mayville	Water White	9.50	1.16
Arcade	"	9.50	1.16	Nunda	"	9.50	1.16
Belfast	"	9.50	.87	Olean	"	9.50	1.16
Buffalo	"	10.00	2.01	Rochester	"	10.00	1.62
Dunkirk	"	9.50	1.16	Sherman	"	9.50	1.16
Geneseo	"	9.50	.81	Silver Springs	"	9.50	.81
Gowanda	"	9.50	1.16	Walcott	"	10.50	1.31
Le Roy	"	9.50	.81	Wellsville	"	9.50	.87
Lyndenville	"	10.00	1.02	Wilson	"	10.00	1.37

BURLINGTON.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Barre	Water White	10.00	.69	Montpelier	Water White	10.00	.69
Bethel	"	10.00	.57	No. Thetford	"	10.00	.62
Bellows Falls	"	10.00	1.14	Richmond	"	10.00	.74
Burlington	"	10.00	1.54	Springfield	"	10.00	1.03
Claremont	"	10.00	1.14	Vergennes	"	10.00	.69
Ludlow	"	10.00	.56	Woodstock	"	10.50	.69

BUTTE.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Butte	Water White	23.00	5.76	Kalispell	Water White	24.00	5.75
Billings	"	23.00	6.28	Miles City	"	20.00	3.70
Dillon	"	23.00	5.78	New Castle	"	20.00	3.60
Glendive	"	19.00	3.40	Red Lodge	"	23.00	5.28
Helena	"	23.00	6.28	Sheridan	"	22.00	5.28

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

CAMDEN.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Atlantic City	Water White	10.00	1.10	Glassboro	Water White	9.50	.73
Burlington	"	9.50	1.05	Swedesboro	"	9.50	.73
Camden	"	9.50	1.03	Woodbury	"	9.50	.73

CHAMBERSBURG.

Chambersburg	Water White	9.50	1.30	Waynesboro	Water White	9.50	1.30

CHARLESTON.

Charleston	Water White	10.00	2.56	Milton	Water White	10.50	2.36
Hinton	"	11.00	2.35	Pt. Pleasant	"	10.00	1.99
Huntington	"	10.00	2.02	Red House	"	10.50	2.36
Lexington	"	10.50	1.08	Tazewell	"	12.00	2.74

CHESTER.

Chester	Water White	8.50	.30	Collingdale	Water White	8.50	.30

CHEYENNE.

Cheyenne	Water White	18.00	4.32	Rock Springs	Water White	22.00	6.21
Douglas	"	20.00	4.49				

CHICAGO.

Chicago	Perfection	8.50	.56	Rogers Park	Perfection	8.50	.51
Downers Grove	"	8.50	.36	Waukegan	"	8.50	.37
Kensington	"	8.50	.56	Whiting	"	8.50	.48

CINCINNATI.

Augusta	Perfection	9.00	.34	Madison	Perfection	9.50	.87
Batesville	"	9.00	.37	Milford [a]	"	8.00	.24
Brookville	"	9.00	.56	Mt. Orab	"	8.50	.26
Catlettsburg	"	9.50	.84	Mt. Sterling	"	11.00	1.86
Connorsville	"	9.00	.56	New Richmond [a]	"	8.00	.56
Cincinnati [a]	"	7.00	1.09	No. Vernon	"	9.50	.87
Cynthiana	"	9.50	.39	Paris	"	10.00	.83
Eaton	"	8.50	.16	Richmond	"	9.50	1.06
Falmouth	"	10.00	1.02	Sanders	"	10.00	.63
Hillsboro	"	9.00	.76	Winchester	"	10.00	1.02
London	"	12.00	1.39				

[a] Loss.

CLEVELAND.

Akron	Water White	10.00	2.05	Loudonville	Water White	9.50	1.42
Ashland	"	9.50	1.42	Mansfield	"	8.25	.17
Ashtabula	"	10.50	2.17	Mt. Vernon	"	9.50	1.39
Bolivar	"	10.00	1.89	Massillon	"	9.50	1.17
Bucyrus	"	9.50	1.39	Minerva	"	10.00	1.89
Burton	"	10.50	2.14	New Philadelphia	"	10.50	2.39
Canton	"	9.50	1.17	Oberlin	"	10.00	1.98
Chagrin Falls	"	10.00	1.98	Richwood	"	10.50	2.39
Chicago Jct	"	10.50	2.42	Shelby	"	9.50	1.42
Cleveland [a]	"	7.00	.16	Salem	"	9.50	1.14
East Orwell	"	10.00	1.67	Wellington	"	10.50	2.48
Edison	"	9.50	1.39	Walhonding	"	10.50	2.39
Garrettsville	"	10.00	1.80	Warren	"	9.50	1.14
Kent	"	9.50	1.30	Youngstown	"	9.50	1.14
Leetonia	"	10.00	1.64				

[a] Loss.

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

COLUMBUS.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Mar-gin.
Athens	Water White	10.50	1.19	Nelsonville	Water White	10.50	2.15
Bellaire	"	9.50	1.04	Newark	"	9.50	1.17
Caldwell	"	10.50	2.26	New Lexington	"	10.50	2.26
Circleville	"	10.50	2.26	Portsmouth	"	9.50	1.13
Columbus	"	9.50	1.72	Springfield	"	9.50	1.16
Coshocton	"	10.50	1.92	St. Clairsville	"	10.00	1.79
East Liverpool	"	9.50	1.04	Toronto	"	9.50	1.04
Gallipolis	"	9.50	1.13	Urbana	"	9.50	1.13
Lancaster	"	10.50	2.29	Washington C. H	"	10.50	2.26
Malta	"	10.50	2.26	Waverly	"	10.50	2.13
Marysville	"	10.00	1.92	Wellston	"	10.50	2.13

CUMBERLAND.

Cumberland	Water White	9.50	1.65	Frostburg	Water White	10.50	1.73
Elkins	"	10.00	.69	Hopewell	"	10.00	1.52

DAYTON.

Dayton[a]	Perfection	7.50	.31	Troy	Perfection	8.50	.64
Lebanon	"	9.00	1.05	Xenia	"	8.00	.74
Middletown	"	8.30	.55				

[a] Loss.

DAVENPORT.

Belle Plaine	Perfection	11.50	1.41	Marengo	Perfection	11.50	1.35
Cedar Rapids	"	10.50	.41	No. English	"	11.00	.79
Davenport	"	10.00	.75	Tipton	"	11.50	1.54
Grinnell	"	11.50	1.29	Washington	"	10.00	.94

DECATUR.

Anna	Perfection	11.00	1.78	Mascoutah	Perfection	11.00	1.68
Carbondale	"	11.00	1.98	Monticello	"	10.50	1.74
Casey	"	10.50	1.74	Newton	"	10.50	1.74
Charleston	"	10.50	1.74	Ogden	"	10.50	1.74
Decatur	"	9.50	.08	Paris	"	10.50	1.87
Du Quoin	"	11.00	1.98	Robinson	"	11.00	1.67
Edwardsville	"	10.00	1.05	Sidell	"	10.50	1.74
Effingham	"	10.50	1.53	Sullivan	"	10.50	1.74
Illiopolis	"	10.00	1.11	Tuscola	"	10.50	1.74
Jerseyville	"	10.50	1.51	Virden	"	10.00	1.11
Marion	"	11.00	1.98				

DENVER.

Colorado City	Water White	16.00	3.60	Greeley	Water White	17.00	3.96
Denver	"	16.00	3.39	Loveland	"	17.00	3.78
Eaton	"	17.00	3.89	Sterling	"	17.00	3.57
Ft. Lupton	"	17.00	4.40	Windsor	"	17.00	3.79
Florence	"	15.00	4.20				

DES MOINES.

Atlantic	Perfection	12.25	1.65	Knoxville	Perfection	11.50	1.13
Belmont	"	12.00	1.66	Marshalltown	"	10.75	.56
Coon Rapids	"	12.00	1.53	Newton	"	11.75	1.47
Des Moines	"	10.75	.53	Panora	"	12.00	1.59
Eagle Grove	"	12.00	1.59	Pella	"	11.50	1.22
Ft. Dodge	"	12.00	1.56	Pomeroy	"	12.25	1.65
Hampton	"	11.75	1.54	Rolfe	"	12.25	1.65
Humboldt	"	12.25	1.31	Stuart	"	11.75	1.34
Indianola	"	11.75	1.38	Webster City	"	12.00	1.66
Jefferson	"	12.00	1.53				

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

DETROIT.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Alpena	Perfection	11.00	2.03	Lansing	Perfection	10.00	1.51
Armada	"	10.00	1.51	Lapeer	"	9.00	.51
Battle Creek	"	10.00	1.51	Marine City	"	10.00	1.28
Caro	"	9.00	.44	Marshall	"	10.00	1.51
Carsonville	"	10.00	1.25	Monroe	"	10.00	1.79
Cheboygan	"	11.50	2.53	Mt. Clemens	"	10.00	1.51
Chesaning	"	9.50	.94	Northville	"	9.50	1.01
Clare	"	10.50	1.78	Onaway	"	11.00	1.67
Clifford	"	9.00	.51	Oxford	"	10.00	1.51
Detroit	"	8.50	.24	Pontiac	"	10.00	1.51
East Towas	"	10.50	1.72	Pt. Huron	"	10.00	1.28
Eaton Rapids	"	10.00	1.51	St. Clair	"	10.00	1.44
Fenton	"	10.00	1.51	St. Johns	"	9.50	.72
Gaylord	"	10.50	1.53	Turner	"	10.00	1.51
Gladwin	"	10.00	1.03	Union City	"	9.50	1.29
Grayling	"	10.00	1.03	Wayne	"	10.00	1.03
Howell	"	9.00	.51	West Branch	"	9.00	.79
Imlay City	"	10.00	1.51	Wyandotte	"	10.00	1.44
Ithaca	"	9.00	.35	Yale			
Jackson	"	10.00	1.57				

DULUTH.

Bemidji	Perfection	13.50	2.90	Iron Mountain	Perfection	11.75	2.38
Calumet	"	12.25	2.40	Ishpeming	"	11.75	2.38
Cloquet	"	11.75	2.62	Marquette	"	11.75	2.38
Duluth	"	8.50	.88	Sault Ste. Marie	"	11.75	2.38
Gladstone	"	11.75	2.38	St. Ignace	"	11.75	2.83
Hibbing	"	13.25	2.03	Two Harbors	"	13.00	3.23
Hinckley	"	11.50	2.37				

DUBUQUE.

Cedar Falls	Perfection	12.25	2.10	Manchester	Perfection	12.00	1.98
Clinton	"	10.00	.17	Mason City	"	11.00	.79
Cresco	"	13.00	2.85	Northwood	"	12.50	2.35
Dewitt	"	12.00	2.04	Parkersburg	"	12.25	2.10
Dubuque[a]	"	10.00	.19	Spirit Lake	"	12.50	1.90
Elkader	"	12.50	2.35	Sumner	"	12.00	1.91
Estherville	"	12.50	1.90	Waukon	"	12.00	1.85
Germania	"	12.50	2.03	West Union	"	12.00	1.85

[a] Loss.

EAST BOSTON.

East Boston	Water White	11.00	2.82	Stoneham	Water White	11.00	2.89
Riverside	"	11.00	2.72	Waltham	"	11.00	2.52

ELMIRA.

Cortland	Water White	10.00	1.15	Owego	Water White	10.50	1.71
Corning	"	10.00	1.21	Prattsburg	"	10.00	1.02
Dundee	"	10.00	1.21	Trumansburg	"	10.50	1.71
Elmira	"	10.00	1.08	Watkins	"	10.50	1.71
Hornellsville	"	10.00	1.21				

ERIE.

Cambridge Springs	Water White	9.50	1.48	Linesville	Water White	9.00	.85
Dayton	"	9.50	2.06	Meadville	"	9.50	1.48
Du Bois	"	10.00	1.35	Mercer	"	10.50	2.45
Erie	"	9.50	1.35	New Castle	"	9.50	1.61
Foxburg	"	10.00	1.98	Reynoldsville	"	10.50	2.35
Greenville	"	10.00	1.98	Stoneboro	"	10.00	2.11
Grove City	"	11.00	2.41	Sharon	"	10.00	1.98
Kane	"	10.00	1.38	Union City	"	9.50	1.48
Kittanning	"	9.50	1.54	Weedville	"	10.00	1.85

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

EVANSVILLE.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Browns	Perfection	10.50	1.50	Mt. Vernon	Perfection	10.50	1.[illegible]
Eldorado	"	10.50	1.24	Oakland	"	10.50	1.[illegible]
Evansville	"	9.00	.05	Poseyville	"	10.50	1.[illegible]
Flora	"	10.50	1.37	Ridgway	"	10.50	1.[illegible]
McLeansboro	"	10.50	.71	Sullivan	"	10.50	1.[illegible]
Mt. Carmel	"	10.50	1.50	Washington	"	10.50	1.[illegible]

FALL RIVER.

Fall River	Water White	10.50	2.15	Taunton	Water White	10.50	1.[illegible]
Newport	"	10.50	1.95				

FARGO.

Barnesville	Perfection	13.50	2.00	Kenmare	Perfection	15.50	1.77
Carrington	"	14.25	1.48	Larimore	"	14.25	1.[illegible]
Casselton	"	14.00	1.81	Mayville	"	14.25	1.[illegible]
Cooperstown	"	14.50	1.93	Monango	"	14.00	1.87
Devils Lake	"	14.75	1.92	Neche	"	14.50	1.[illegible]
Fertile	"	13.75	2.12	Park River	"	14.50	1.[illegible]
Fargo	"	13.50	2.10	St. Hilare	"	13.75	2.12
Grafton	"	14.50	2.05	Valley City	"	14.00	1.55
Hallock	"	14.50	2.43	Wahpeton	"	13.50	1.[illegible]
Harvey	"	15.00	1.85	Warren	"	14.00	2.15
Hillsboro	"	13.75	1.62	Wimbledon	"	14.50	1.[illegible]
Hunter	"	14.25	1.93				

FRESNO.

Fresno	Water White	14.00	1.82	Visalia	Water White	15.00	2.[illegible]

GRAND RAPIDS.

Allegan	Perfection	10.00	1.35	Ionia	Perfection	9.50	.[illegible]
Cadillac	"	10.00	1.13	Lake Odessa	"	9.50	.[illegible]
Caledonia	"	9.50	.85	Lawton	"	10.00	1.[illegible]
Cazonovia	"	10.00	1.13	Mancelona	"	10.00	.[illegible]
Dowagiac	"	10.00	1.35	Manistee	"	10.00	1.[illegible]
Elk Rapids	"	10.00	.94	Mesick	"	10.50	1.[illegible]
Fennville	"	10.00	1.35	Muskegon	"	10.00	1.[illegible]
Frankfort	"	10.50	1.44	Otsego	"	10.00	1.[illegible]
Fremont	"	10.00	1.19	Petoskey	"	10.00	.[illegible]
Grand Haven	"	10.00	1.35	South Haven	"	10.00	1.[illegible]
Grand Rapids	"	9.50	1.14	Thompsonville	"	10.50	1.44
Hart	"	10.00	1.13	Vicksburg	"	10.00	1.[illegible]
Hastings	"	10.00	1.35	Whitehall	"	10.00	1.[illegible]
Holland	"	10.00	1.35				

HARRISBURG.

Harrisburg	Water White	10.50	2.47	Mechan[illegible]sburg	Water White	10.00	1.[illegible]
Middletown	"	10.50	2.12				

HARTFORD.

Hartford	Water White	9.00	.18	Rockville	Water White	9.50	.[illegible]
Litchfield	"	10.00	1.26	Torrington	"	10.00	1.[illegible]
Middletown	"	9.00	.26	Winsted	"	10.00	1.[illegible]
New Britain	"	9.00	.26				

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

INDIANAPOLIS.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Attica	Perfection	9.50	.96	Linton	Perfection	9.50	.90
Bloomington	"	9.50	.93	Marion	"	9.50	1.12
Brazil	"	9.50	.96	Monticello	"	9.50	.96
Clinton	"	9.50	.96	New Castle	"	9.50	1.12
Crawfordsville	"	9.50	.96	Paoli	"	10.00	1.30
Delphi	"	9.50	.96	Plainfield	"	9.50	.96
Frankfort	"	9.50	.93	Rockville	"	9.50	.96
Greensburg	"	9.50	.96	Scottsburg	"	10.00	1.43
Greencastle	"	8.50	.12	Seymour	"	9.50	.93
Indianapolis	"	9.50	1.03	Sheldon	"	9.50	1.16
Kokomo	"	9.50	.96	Tipton	"	9.50	1.12
Lebanon				Veedersburg	"		.96

JACKSONVILLE.

Daytona	Water White	15.00	3.83	Ocala	Water White	15.00	3.82
Fernandina	"	14.00	4.29	Orlando	"	15.00	3.57
Jacksonville	"	13.00	3.10	Palatka	"	13.50	3.73
Key West	"	16.50	4.42	Quincy	"	15.50	4.19
Kissimee	"	15.50	4.00	Starks	"	15.00	4.46
Leesburg	"	15.50	4.19	Tampa	"	14.50	3.93
Miami	"	16.50	3.47				

JENKINTOWN.

Bristol	Water White	9.50	1.81	Jenkintown	Water White	8.00	.44

JERSEY CITY.

Bayonne	Water White	10.83	2.48	Jersey City	Water White	10.94	2.59

JOLIET.

Aurora	Perfection	9.50	1.37	Kankakee	Perfection	10.00	1.59
Belvidere	"	9.00	.52	Mandota	"	10.00	1.19
Braidwood	"	10.00	1.27	Minonk	"	10.00	1.50
Buckingham	"	10.00	1.24	Mt. Carroll	"	10.00	.80
Byron	"	9.00	.31	Ottawa	"	10.00	1.50
Earlville	"	10.00	1.53	Polo	"	10.50	1.36
Freeport	"	9.00	.15	Princeton	"	10.00	.92
Galena	"	11.00	1.80	Rockford a	"	8.00	.48
Geneseo	"	10.50	1.23	Sandwich	"	10.00	1.35
Geneva	"	9.50	.78	Streator	"	10.00	1.40
Joliet	"	9.00	.73	Warren	"	11.00	1.80

a Loss.

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

KANSAS CITY.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Brunswick	Perfection	12.00	1.50	Lawrence	Perfection	11.00	.9
Butler	"	12.50	2.44	Leavenworth	"	10.50	.6
Carrollton	"	12.00	1.62	Liberty	"	11.50	1.12
Chanute	"	10.00	.23	Marshall	"	12.50	2.12
Chetopa	"	12.00	2.11	Moberly	"	10.50	.64
Cottonwood Falls	"	13.00	2.66	Nevada	"	12.50	2.44
Drexel	"	12.00	1.17	Olathe	"	12.50	2.66
Eldorado Springs	"	12.50	2.12	Osceola	"	12.00	1.58
Eskridge	"	13.25	2.66	Ottawa	"	12.50	2.66
Excelsior Springs	"	12.00	1.62	Paola	"	12.50	2.66
Ft. Scott	"	12.00	1.98	Pittsburg	"	12.50	2.66
Garnett	"	12.25	2.49	Pleasant Hill	"	12.00	1.98
Hale	"	12.00	1.62	Polo	"	12.00	1.62
Holden	"	12.00	1.62	Rich Hill	"	12.50	2.66
Independence	"	11.00	.62	Richmond	"	12.00	1.58
Iola	"	10.00	.24	Salisbury	"	12.00	1.58
Junction City	"	14.00	2.45	Sedalia	"	11.50	1.12
Kansas City	"	10.00	.27	Slater	"	12.50	2.12
				Valley Falls	"	12.00	1.98
				Warsaw	"	13.00	1.54
				Yates Center	"	11.00	1.20

KEOKUK.

Albia	Perfection	11.00	.49	Greenfield	Perfection	11.50	.7
Bloomfield	"	11.00	.65	Keokuk	"	10.50	1.21
Centerville	"	11.50	.99	Leon	"	11.50	.7
Clarinda	"	12.00	1.26	Mt. Ayr	"	11.50	.7
Corydon	"	11.50	.83	Osceola	"	11.50	.9
Downing	"	11.50	1.11	Red Oak	"	12.00	1.2
Farmington	"	11.00	.71	Villisca	"	12.00	1.2

LA CROSSE.

Alma	Perfection	11.25	1.84	Plainview	Perfection	11.50	2.05
Cannon Falls	"	11.25	1.74	Rochester	"	11.25	1.9
Faribault	"	11.00	1.49	Sparta	"	11.00	1.7
Kasson	"	11.50	1.99	Viroqua	"	11.00	1.7
La Crosse	"	9.00	.17	Wabasha	"	11.50	1.9
Lake City	"	11.50	1.99	Waterville	"	11.50	1.9
Mabel	"	11.25	1.74	Winona	"	11.00	1.6
Northfield	"	11.25	1.74				

LEADVILLE.

Breckenridge	Water White	22.00	6.53	Leadville	Water White	20.00	5.0
Delta	"	23.00	7.21	Montrose	"	23.00	7.2
Grand Junction	"	23.00	6.89	Salida	"	20.00	6.2

LONG ISLAND STATIONS.

Amityville	Water White	11.61	2.53	College Point	Water White	11.35	2.2
Aqueboque	"	11.58	2.56	Glen Cove	"	11.72	2.5
Bridgehampton	"	11.46	2.38	Pt. Jefferson	"	11.76	2.5

LOS ANGELES.

Bakersfield	Water White	14.50	1.00	Riverside[a]	Water White	9.50	2.3
Los Angeles[a]	"	7.50	3.16	Santa Barbara[a]	"	10.50	.5
Pasadena[a]	"	7.50	3.40	Santa Monica[a]	"	8.50	2.5
Redland[a]	"	9.50	2.72				

[a] Loss.

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

LOUISVILLE.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Bardstown	Fireproof	11.50	1.43	Lawrenceburg	Fireproof	11.00	.93
Beaverdam	"	12.50	1.73	Leitchfield	"	12.50	1.98
Cadiz	"	12.50	1.89	Lexington	"	11.00	1.54
Cairo	"	11.00	1.67	Louisville[a]	"	8.50	.88
Central City	"	11.50	1.62	Mayfield	"	12.00	1.32
Cloverport	"	11.00	1.38	New Albany	"	9.50	.39
Earlington	"	11.50	.69	Owensboro	"	10.00	.38
Eminence	"	12.00	1.80	Paducah	"	11.50	1.85
Frankfort	"	11.00	1.38	Princeton	"	12.00	1.16
Georgetown	"	11.00	1.54	Providence	"	12.00	1.61
Harrodsburg	"	11.50	1.30	Salem	"	11.00	1.89
Henderson	"	10.50	1.04	Shelbyville	"	11.50	1.62
Horse Cave	"	13.00	2.10	Uniontown	"	11.00	1.15
Kuttawa	"	11.50	1.14				

[a] Loss.

LOWELL.

Concord	Water White	11.00	2.08	Newport	Water White	11.50	1.89
Franklin	"	11.50	2.34	Pittsfield	"	11.00	1.91
Lowell	"	10.50	1.72	Potter Place	"	11.50	2.34
Milford	"	11.00	2.01	St. Johnsbury	"	11.50	1.96
Nashua	"	11.00	2.14	Woodsville	"	11.50	2.08

LYNN.

Lynn	Water White	11.00	2.61	Portsmouth	Water White	11.00	2.17
Newburyport	"	11.00	2.39				

MANKATO.

Adrian	Perfection	12.25	2.20	Madison	Perfection	12.50	1.94
Blue Earth City	"	12.00	2.08	Mankato	"	11.50	2.24
Bryant	"	13.50	1.49	New Prague	"	11.50	1.90
Clear Lake	"	13.25	1.56	Pipestone	"	12.25	2.14
Fairmont	"	12.00	2.08	St. James	"	12.00	2.08
Hanley Falls	"	12.25	1.69	Sleepy Eye	"	12.00	2.21
Jackson	"	12.00	2.08	Tracy	"	12.00	1.82
Lake Crystal	"	11.75	1.96	Watertown	"	13.25	1.56
Lake Preston	"	13.50	1.49	Windom	"	12.00	2.08
Luverne	"	12.25	2.20	Winthrop	"	11.75	1.96

MARYSVILLE.

Chico	Water White	15.00	2.85	Marysville	Water White	13.50	2.37

MEMPHIS.

Brownsville	Fireproof	14.00	1.56	Kosciusko	Fireproof	13.50	1.96
Columbus	"	14.00	2.53	Memphis	"	10.50	.18
Como	"	13.00	1.98	New Albany	"	13.50	2.35
Covington	"	13.50	1.44	Okalona	"	14.00	2.50
Dyersburg	"	13.50	1.25	Ripley	"	14.00	1.68
Friars Point	"	12.50	2.31	Starkville	"	14.00	2.53
Greenwood	"	14.00	2.78	West Point	"	14.00	2.53
Holly Springs	"	13.50	2.54	Winona	"	13.50	2.16
Humboldt	"	13.50	1.57				

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15, 1904—Continued.

MILWAUKEE.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Alma Center	Perfection	10.75	1.49	Menomonie	Perfection	11.00	1.6
Antigo	"	10.75	1.49	Mineral Point	"	10.50	1.2
Augusta	"	10.75	1.36	Milwaukee	"	8.50	.6
Baraboo	"	10.50	1.37	Mondovi	"	10.75	1.3
Beaverdam	"	10.00	.93	Montfort	"	10.50	1.2
Black River Falls	"	10.73	1.55	Necedah	"	10.73	1.6
Brillion	"	10.00	1.25	Neillsville	"	10.73	1.6
Burlington	"	9.00	.51	New Glarus	"	10.50	1.6
Chippewa Falls	"	11.00	1.61	New London	"	10.25	1.3
Clintonville	"	10.25	1.34	Oconto	"	10.50	1.3
Cuba City	"	10.75	1.62	Phillips	"	11.00	1.6
Darlington	"	10.25	1.18	Plattville	"	10.50	1.3
Depere	"	10.00	1.25	Plymouth	"	10.00	1.2
Dodgeville	"	10.25	1.18	Pt. Washington	"	10.00	1.2
Eau Claire	"	10.75	1.36	Prairie du Sac	"	10.50	1.2
Elroy	"	10.50	1.37	Princeton	"	10.00	.8
Fennimore	"	10.50	1.24	Reedsburg	"	10.50	1.2
Ft. Atkinson	"	9.00	.44	Rice Lake	"	11.00	1.6
Fox Lake	"	10.50	1.43	Sauk City	"	10.50	1.2
Green Bay	"	10.00	1.25	Shawano	"	10.25	1.3
Janesville	"	9.00	.44	Shullsburg	"	10.75	1.6
Kenosha	"	9.00	.70	Spring Green	"	10.50	1.2
Kewaunee	"	10.25	1.18	Stanley	"	11.00	1.6
Kilbourn City	"	10.50	1.37	Sturgeon Bay	"	10.25	1.6
Lancaster	"	10.50	1.24	Tomahawk	"	10.75	1.3
Lodi	"	10.50	1.37	Watertown	"	9.50	.7
Manitowoc	"	10.00	1.25	Waupaca	"	10.75	1.6
Markesan	"	10.00	1.25	Wausau	"	10.75	1.6
Manston	"	10.50	1.37	West Bend	"	10.00	1.2
Mazomanie	"	10.50	1.43	Westfield	"	10.50	1.1

MINNEAPOLIS.

Alexandria	Perfection	12.50	1.77	Litchfield	Perfection	11.00	.8
Annandale	"	11.00	.72	Long Prairie	"	12.50	1.7
Anoka	"	11.00	1.11	Minneapolis	"	9.30	.3
Benson	"	12.50	1.84	Monticello	"	11.50	1.3
Cambridge	"	11.50	1.99	New Paynesville	"	12.00	1.8
Cokato	"	12.00	1.72	Olivia	"	11.50	1.6
Delano	"	10.50	.48	Pelican Rapids	"	13.60	2.6
Detroit	"	13.50	2.58	Princeton	"	11.50	1.3
Excelsior	"	10.00	.49	Rush City	"	11.00	1.6
Fergus Falls	"	13.00	2.27	St. Croix Falls	"	11.50	1.8
Glenwood	"	12.50	1.77	Sauk Centre	"	12.50	1.9
Granite Falls	"	12.00	1.66	Sisseton	"	13.50	1.2
Hastings	"	11.50	1.99	Stillwater	"	10.50	.9
Hudson	"	11.00	1.55	Webster	"	14.00	1.8
Hutchinson	"	11.50	1.48	White Bear	"	10.00	.6

NASHVILLE.

Chattanooga	Fire Proof	13.00	1.73	McKenzie	Fire Proof	14.00	2.3
Dickens	"	14.00	2.47	Morristown	"	14.50	2.4
Franklin	"	13.50	2.80	Murfreesboro	"	14.00	2.6
Greenville	"	14.00	2.50	Shelbyville	"	14.00	2.5
Huntsville	"	13.50	3.23	So. Pittsburg	"	15.00	2.9
Knoxville	"	12.00	.73	Springfield	"	13.50	2.1
Lebanon	"	14.00	3.24	Tracy City	"	16.00	3.6
Nashville	"	12.00	2.11				

NATICK.

Ayer	Water White	11.00	2.17	Milford	Water White	10.50	1.8
Concord	"	11.00	2.08	Natick	"	10.50	1.8

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

NEWARK.

Station.	Grade of oil.	Selling price.	Margin	Station.	Grade of oil.	Selling price.	Margin.
Butler	Water White	10.50	2.02	Newark	Water White	11.00	2.60
East Long Branch	"	11.50	2.70	Newton	"	10.00	1.52
Flemington	"	11.50	3.02	Plainfield	"	11.50	2.52
Hackettstown	"	10.00	1.20	Plainsboro	"	11.00	2.52
Hamburg	"	10.50	2.02	Red Bank	"	11.50	2.70
Lakewood	"	11.50	2.70	Somerville	"	11.50	3.02
Madison	"	11.00	2.52	Stanhope	"	10.00	1.52

NEW HAVEN.

Easthampton	Water White	9.00	0.92	New Haven	Water White	9.00	.99
Meriden	"	10.00	.92	Wallingford	"	10.00	1.42

NEW LONDON.

Clinton	Water White	10.00	1.16	Stafford Springs	Water White	9.50	.71
Mystic	"	10.00	1.35	Willimantic	"	10.00	1.29
New London	"	10.00	1.61				

NEW ORLEANS.

Baton Rouge	Fire Proof	11.00	0.21	New Orleans[a]	Fire Proof	9.50	1.35
Bolton	"	11.00	.81	New Roads[a]	"	10.00	1.08
Hazelhurst	"	12.50	.73	Pensacola	"	12.50	2.46
Jackson	"	13.50	2.11	Port Gibson	"	12.50	1.69
Lutcher[a]	"	10.50	.58	Vacherie[a]	"	10.50	.58
Mt. Olive	"	13.00	1.23	Whitecastle[a]	"	10.50	.58
Morgan City[a]	"	11.00	.94				

[a] Loss.

NEW YORK CITY.

East 120th st	Water White	10.98	2.31	No. 10th st	Water White	10.93	2.52
Eclipse Works	"	10.79	2.08	West 46th st	"	10.98	2.31

NORFOLK.

Durham	Water White	12.00	1.79	Norfolk	Water White	9.50	.68
Edenton	"	10.50	.94	Oxford	"	12.00	1.79
Elizabeth City	"	10.50	1.07	Portsmouth	"	10.00	1.02
Franklinton	"	12.00	1.79	Soot Neck	"	12.50	2.04
Greenville	"	11.75	1.42	Smithfield	"	11.00	1.30
Hampton	"	9.50	.63	Tarboro	"	12.00	1.85
Henderson	"	12.00	1.79	Washington	"	10.50	.91
Louisburg	"	12.00	1.79				

NO. ANDOVER.

Berlin	Water White	11.50	1.48	Lancaster	Water White	11.50	1.74
Colebrook	"	11.50	1.42	Littleton	"	11.50	1.39
Derry	"	10.00	1.03	No. Andover	"	11.00	2.32
Farmington	"	11.00	2.13				

OAKLAND.

Oakland	Water White	12.50	2.46				

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

OMAHA.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Albion	Perfection	12.50	1.18	Humphrey	Perfection	12.00	.94
Ashland	"	12.00	1.51	Lexington	"	14.00	1.9[illegible]
Aurora	"	13.50	1.86	Lincoln	"	11.00	[illegible]
Beaver City	"	14.50	1.90	McCook	"	14.50	1.7[illegible]
Blue Hill	"	13.00	1.62	Minden	"	13.00	1.2[illegible]
Broken Bow	"	14.00	1.34	Nebraska City	"	11.25	1.2[illegible]
Callaway	"	14.50	1.84	Norfolk	"	12.00	.9[illegible]
Coleridge	"	12.00	.75	Oakdale	"	12.50	1.0[illegible]
Columbus	"	13.00	1.94	Omaha	"	10.00	.6[illegible]
Crete	"	12.00	1.51	Ord	"	14.25	1.5[illegible]
David City	"	12.00	.94	Plainview	"	12.50	1.2[illegible]
Fairbury	"	12.50	1.50	St. Paul	"	13.00	1.6[illegible]
Douglas	"	12.00	.71	Stromsburg	"	12.50	1.1[illegible]
Fremont	"	12.00	1.45	Sutton	"	12.50	1.1[illegible]
Geneva	"	12.50	1.18	Tecumseh	"	12.00	1.0[illegible]
Guide Rock	"	13.00	1.62	Wayne	"	12.00	.8[illegible]
Hastings	"	13.00	1.49	West Point	"	12.00	.9[illegible]
Herman	"	12.00	1.32				

PEORIA.

Beardstown	Perfection	10.50	1.26	Lincoln	Perfection	10.50	1.7[illegible]
Bushnell	"	11.00	1.82	Mason City	"	10.50	1.7[illegible]
Chillicothe	"	10.50	1.77	New Boston	"	11.00	1.9[illegible]
Colfax	"	10.50	1.77	Paxton	"	10.50	1.7[illegible]
Farmer City	"	10.50	1.77	Peoria	"	9.50	.3[illegible]
Galesburg	"	10.50	1.46	Petersburg	"	10.50	1.6[illegible]
Gibson City	"	10.50	1.77	Rantoul	"	10.50	1.7[illegible]
Havana	"	10.50	1.64	Rushville	"	11.00	2.1[illegible]
Jacksonville	"	9.50	.56	Vermont	"	11.00	1.6[illegible]
La Harpe	"	11.00	1.50	Whitehall	"	10.50	1.0[illegible]

PHILADELPHIA.

Belmont	Water White	8.00	.16	Germantown	Water White	8.00	.2[illegible]
Fairmount	"	8.00	.28	Richmond	"	8.00	.2[illegible]

PITTSBURG.

Belle Vernon	Water White	10.00	1.79	Latrobe	Water White	10.00	1.2[illegible]
Braddock	"	9.00	1.21	Mt. Pleasant	"	10.00	1.1[illegible]
Burgettstown	"	10.00	1.85	Morgantown	"	10.50	1.9[illegible]
Carnegie	"	9.25	1.54	Myersdale	"	10.00	1.0[illegible]
Connellsville	"	10.00	1.19	New Kensington	"	9.00	.9[illegible]
Cresson	"	10.50	1.87	Pittsburg	"	8.50	.5[illegible]
Greensburg	"	10.00	1.79	West Newton	"	10.00	1.0[illegible]
Indiana	"	10.00	1.72	Washington	"	10.00	1.3[illegible]

PORTLAND.

Augusta	Water White	11.00	1.27	Millinocket	Water White	12.50	1.9[illegible]
Brunswick	"	11.50	1.93	Newcastle	"	12.00	2.7[illegible]
Calais	"	11.00	.95	Portland	"	11.50	2.3[illegible]
Caribou	"	12.50	1.81	Rockland	"	12.00	2.4[illegible]
Cornish	"	11.00	1.59	Rumford Falls	"	11.50	1.6[illegible]
Dexter	"	11.50	1.35	Skowhegan	"	11.50	1.2[illegible]
Farmington	"	11.50	1.48	Springvale	"	11.50	1.6[illegible]
Island Falls	"	12.00	1.31	Van Buren	"	12.00	.7[illegible]
Machias	"	11.00	.95	Waterville	"	11.50	1.3[illegible]

PORTLAND.

Albany	Water White	17.00	4.12	Roseburg	Water White	20.00	5.2[illegible]
Astoria	"	16.00	3.82	Salem	"	16.50	3.8[illegible]
Eugene	"	18.00	4.39	The Dalles	"	16.50	4.3[illegible]
Portland	"	15.00	4.12				

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

PROVIDENCE.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Bellville	Water White	10.50	1.49	Riverpoint	Water White	10.50	1.57
Pawtucket	"	10.00	1.07	Westerly	"	10.00	1.07
Providence	"	10.00	1.21				

PUEBLO.

La Junta	Water White	17.00	4.84	Rocky Ford	Water White	17.00	4.84
Pueblo	"	16.00	5.08	Walsenburg	"	17.00	4.64

READING.

Bethlehem	Water White	9.00	.89	New Freedom	Water White	10.00	1.89
Columbia	"	10.00	1.89	Oxford	"	10.00	1.89
Doylestown	"	10.00	1.89	Pottsville	"	10.00	1.89
Ephrata	"	10.00	1.89	Quakertown	"	10.00	1.89
Gettysburg	"	10.00	1.89	Reading	"	9.50	1.32
Honey Brook	"	9.50	1.39	Red Lyon	"	10.00	1.44
Lancaster	"	10.00	1.89	Spring Mt	"	10.00	1.89
Lebanon	"	10.00	1.89	Tremont	"	9.50	1.39
Mt. Joy				York		9.50	1.39

RICHMOND.

Abingdon	Water White	12.00	2.85	Petersburg	Water White	10.00	1.01
Burlington	"	12.50	2.43	Richmond[a]	"	8.00	.27
Christiansburg	"	11.50	2.35	Roanoke	"	11.50	2.29
East Radford	"	11.50	2.35	South Boston	"	11.50	2.07
High Point	"	10.75	.55	Wilkesboro	"	12.50	2.11
Marion	"	11.50	2.35	Winston	"	12.00	1.93

[a] Loss.

SACRAMENTO.

Sacramento	Water White	13.00	2.45	Woodland	Water White	14.00	2.65

ST. JOSEPH.

Albany	Perfection	12.00	1.48	Oberlin	Perfection	16.00	2.89
Bethany	"	12.00	1.48	Parnell	"	12.00	1.41
Brookfield	"	12.00	1.73	Plattsburg	"	12.00	1.54
Dearborn	"	12.00	2.05	Princeton	"	11.50	.91
Frankfort	"	13.00	1.94	Savannah	"	12.00	1.60
Gallatin	"	12.00	1.67	Seneca	"	12.50	1.63
Horton	"	12.50	1.95	Stanberry	"	12.00	1.67
Louisiana	"	11.50	1.75	St. Joseph	"	11.00	1.52
Macon	"	12.00	1.61	Trenton	"	12.00	1.64
Marysville	"	13.00	1.88	Troy	"	11.50	1.56
Monroe	"	11.50	1.49	Washington	"	13.50	2.22

SAN DIEGO.

San Diego[a]	Water White	9.50	1.30				

[a] Loss.

SAN FRANCISCO.

Napa	Water White	13.00	1.97	San Francisco	Water White	12.50	1.73
Petaluma	"	12.50	1.08	Vallejo	"	13.00	2.09
Redwood	"	13.00	1.87				

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

SAN JOSE.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Pajaro	Water White	14.00	2.99	San Jose	Water White	13.00	2.99

SALT LAKE.

Brigham City	Water White	20.00	4.27	Ogden	Water White	20.00	4.27
Eureka	"	22.00	4.86	Payson	"	20.00	4.14
Heber City	"	20.00	4.46	Preston	"	20.00	3.69
Logan	"	20.00	3.69	Richfield	"	21.00	3.86
Mt. Pleasant	"	20.00	3.69	Salt Lake	"	20.00	4.09
Murray	"	20.00	4.46				

SAVANNAH.

Batesburg	Water White	13.60	2.29	Orangeburg	Water White	14.00	3.49
Beaufort	"	14.00	4.25	Savannah	"	12.50	2.68
Columbia	"	13.00	2.27	Summerville	"	13.50	3.49
Fairfax	"	14.00	3.42	Thomasville	"	15.50	3.41
Georgetown	"	12.50	2.86	Vidalia	"	15.00	3.52
Moultrie	"	16.00	3.14	Wadley	"	15.00	3.36
Millen	"	14.50	3.01				

SCRANTON.

Bloomsburg	Water White	10.00	1.77	Nescopeck	Water White	10.00	1.77
Dushore	"	10.00	1.77	Pittston	"	9.00	.77
Honesdale	"	9.50	.77	Scranton	"	9.00	.82
Lehighton	"	10.00	1.77	Shamokin	"	10.00	1.77
Mahanoy City	"	10.00	1.77	Sunbury	"	9.50	1.27
Middleburg	"	10.00	1.77	Towanda	"	10.00	1.77
Mt. Carmel	"	10.00	1.77	Wyalusing	"	10.00	1.77

SEATTLE.

Everett	Water White	15.50	3.69	Seattle	Water White	15.50	4.17

SIOUX CITY.

Armour	Perfection	14.50	1.95	Mitchell	Perfection	14.50	2.27
Bowdle	"	15.00	2.00	Niobrara	"	13.50	2.13
Canton	"	13.50	1.85	Orange City	"	11.00	.86
Cherokee	"	12.00	1.46	Parker	"	14.00	2.22
Dell Rapids	"	14.00	2.16	Ponca	"	12.50	1.90
Eureka	"	15.00	2.01	Redfield	"	15.00	2.27
Geddes	"	14.50	1.89	Rock Rapids	"	12.00	1.46
Gettysburg	"	15.50	2.50	Salem	"	14.00	1.90
Groton	"	15.00	2.77	Scotland	"	13.50	1.90
Huron	"	14.50	2.27	Sibley	"	12.00	1.46
Kimball	"	15.00	2.32	Sioux City	"	11.00	.44
Le Mars	"	12.00	1.46	Sioux Falls	"	12.00	.38
Madison	"	14.00	1.90	Vermillion	"	14.00	2.16
Mapleton	"	12.00	1.46	Woonsocket	"	14.50	2.27

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

SOUTH BEND.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Angola	Perfection	10.00	1.82	Ligonier	Perfection	10.50	2.16
Auburn	"	10.00	1.85	Medaryville	"	11.00	2.56
Benton Harbor	"	10.00	1.56	Michigan City	"	10.50	2.06
Bourbon	"	10.50	2.16	Monroeville	"	9.50	1.35
Bremen	"	10.50	2.13	Nappanee	"	10.50	2.13
Buchanan	"	10.50	2.06	No. Adams	"	10.00	1.69
Butler	"	10.60	2.35	No. Manchester	"	10.50	2.16
Cassopolis	"	10.50	2.13	Peru	"	10.50	2.13
Churubusco	"	10.50	2.16	Plymouth	"	10.50	2.13
Columbia City	"	10.50	2.16	Portland	"	10.50	2.32
Decatur	"	10.30	2.35	Rochester	"	10.50	2.13
Elkhart	"	10.50	2.13	Samaria	"	10.00	1.91
Gosben	"	10.50	2.16	South Bend	"	10.50	1.90
Hartford	"	10.50	2.06	Three Rivers	"	10.00	2.13
Hillsdale	"	10.00	1.69	Tecumseh	"	10.50	1.79
Hudson	"	10.00	1.69	Wabash	"	10.50	2.16
Kendallville	"	10.50	2.29	Warsaw			
La Grange	"	10.50	2.19				

SO. NORWALK.

Bridgeport	Water White	10.00	1.79	New Canaan	Water White	10.00	1.34
Canaan	"	10.00	1.34	So. Norwalk	"	10.00	2.00
Great Barrington	"	10.00	1.34	Stamford	"	10.00	1.47

SPOKANE.

Pullman	Water White	23.00	7.60	Spokane	Water White	21.50	6.10

SPRINGFIELD.

Barre Plains	Water White	9.50	1.24	Shelburne Falls	Water White	10.00	1.29
Greenfield	"	10.00	1.29	Springfield[a]	"	8.00	.88
Lee	"	10.00	1.29	Ware	"	9.50	1.24
Northampton	"	9.50	.79				

[a] Loss.

STOCKTON.

Merced	Water White	15.00	3.80	Stockton	Water White	13.00	2.71

SYRACUSE.

Adams	Water White	11.00	1.67	Malone	Water White	11.00	1.67
Canandaigua	"	10.00	1.44	Ovid	"	10.00	1.44
Churubusco	"	11.50	1.53	Oneida	"	10.00	1.38
Clayton	"	11.00	1.67	Potsdam	"	11.00	1.67
Central Square	"	10.50	1.88	Pulaski	"	10.50	1.33
De Kalb	"	11.00	1.67	Seneca Falls	"	10.00	1.38
Fulton	"	10.50	1.69	Syracuse	"	10.00	1.38
Geneva	"	10.00	1.38	Theresa	"	11.00	1.67
Hammond	"	11.00	1.67	Tupper Lake	"	11.00	1.29
Levanna	"	10.00	1.44	Weedsport	"	10.00	1.44

TACOMA.

Aberdeen	Water White	17.00	4.53	Tacoma	Water White	15.50	3.99

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

TOLEDO.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Mar. gin.
Bellevue	Water White	9.00	1.11	No. Baltimore	Water White	10.50	2.61
Bloomville	"	9.50	1.58	Ottawa	"	10.50	2.61
Bryan	"	10.50	2.45	Payne	"	10.50	2.61
Continental	"	10.50	2.45	Rockford	"	10.50	2.61
Delphi	"	10.50	2.45	St. Marys	"	10.50	2.61
Fayette	"	10.50	2.39	Sandusky	"	10.50	2.61
Findlay	"	9.50	1.51	Toledo	"	9.50	1.61
Grand Rapids	"	10.50	2.51	Upper Sandusky	"	10.50	2.61
Lima	"	10.50	2.51	Versailles	"	10.50	2.61
Maumee	"	9.50	1.51	Wapakoneta	"	10.50	2.61

TRENTON.

Frenchtown	Water White	10.50	1.83	Trenton	Water White	9.50	.83

WHEELING.

Buckhannon	Water White	10.50	.49	Weston	Water White	10.50	.53
Fairmont	"	10.50	1.29	Wheeling	"	9.50	1.61
Terra Alta	"	10.50	1.03				

WICHITA.

Anthony	Perfection	14.00	3.21	McPherson	Perfection	13.00	2.61
Arkansas City	"	13.50	3.35	McCracken	"	15.00	3.57
Clay Center	"	14.00	2.64	Newton	"	13.00	2.85
Eldorado	"	13.00	3.04	Plainville	"	15.00	2.61
Florence	"	13.00	2.85	Salina	"	11.00	.61
Great Bend	"	14.00	2.96	Stafford	"	13.50	2.71
Hays City	"	15.00	2.87	Sterling	"	13.50	2.91
Hutchinson	"	11.50	1.03	Wellington	"	13.50	2.71
Larned	"	14.00	2.70	Wichita	"	10.00	.61
Lincoln	"	14.00	2.19				

WILLIAMSPORT.

Canton	Water White	10.00	1.66	Muncy	Water White	10.00	1.61
Clearfield	"	10.00	1.66	Snow Shoe	"	10.00	1.61
Coburn	"	10.00	1.66	Westfield	"	10.00	1.61
Covington	"	10.00	1.66	Williamsport	"	10.00	1.61
Lock Haven	"	10.00	1.66				

WILMINGTON.

Albermarle	Water White	12.50	2.05	Maxton	Water White	13.00	2.61
Beaufort	"	12.50	1.94	Monroe	"	13.00	2.37
Caroleen	"	13.00	2.11	Morganton	"	14.00	2.79
Charlotte	"	12.00	1.30	New Berne	"	14.25	1.61
Chester	"	12.50	1.67	Raleigh	"	12.00	1.58
Darlington	"	13.00	2.17	Rockingham	"	13.00	2.61
Dillon	"	13.00	2.17	Rock Hill	"	13.00	2.17
Fayetteville	"	10.75	.82	Salisbury	"	12.50	2.05
Goldsboro	"	11.00	.62	Sanford	"	12.50	1.99
Gaffney	"	13.00	1.82	Statesville	"	13.00	2.55
Hickory	"	13.25	2.22	Wilmington	"	11.00	1.99
Kinston	"	12.00	1.62	Wilson	"	12.50	1.99
Lincolnton	"	13.00	2.21	Winnsboro	"	13.50	2.32
Marion	"	13.00	1.54	Yorkville	"	13.00	2.17

PETITIONER'S EXHIBIT 391—Continued.

Tank wagon situation Water White oil, October 15th, 1904—Continued.

WILMINGTON.

Station.	Grade of oil.	Selling price.	Margin.	Station.	Grade of oil.	Selling price.	Margin.
Dover[a]	Water White	8.00	.26	Laurel[a]	Water White	8.00	.26
Lewes[a]	"	8.00	.26	Wilmington	"	8.50	.27

[a] Loss.

WORCESTER.

Danielson	Water White	11.00	1.25	Winchendon	Water White	10.00	1.64
Southbridge	"	10.00	1.25	Worcester	"	8.00	.08
Spencer	"	10.00	1.64				

YONKERS.

Dover Furnace	Water White	12.00	2.43	Ossining	Water White	11.00	2.18
Mt. Kisco	"	12.00	2.93	Tarrytown	"	11.00	2.18
New Rochelle	"	11.00	1.80	Yonkers	"	11.00	1.56

PETITIONER'S EXHIBIT 392.

Statement of crude oil consumed by The United Oil Company in calendar year 190[illegible] and products manufactured therefrom.

	Gallons.	Barrels.
Crude oil consumed	13,430,004	42 gals. 319,762
PRODUCTS.		50 gals.
W. W. refined oil	4,442,892½	88,857.8[illegible]
Gasoline	325,582	6,511.6[illegible]
Lubricating oil	457,411	9,148.2[illegible]
M. S. refined oil	131,086½	2,621.7[illegible]
Heavy gasoline	51,060	1,021.2[illegible]
Gas distillate	1,133,038	22,660.7[illegible]
Residuum	6,247,002	124,940.0[illegible]

PETITIONER'S EXHIBIT 393.

1904.

Name, location, and ownership of works.	Barrels of crude consumed (42 gallons to barrel).	Barrels of illuminating oil produced (50 gallons to barrel).	Barrels of naphtha produced (50 gallons to barrel).	Barrels of pfte. wax produced (50 gallons to barrel).	Barrels of lubg. oil produced (50 gallons to barrel).
Standard Oil Company of California:					
Richmond, Cal.	3,466,536	596,179	153,894	None.	35,65[illegible]
S. O. Co. of Indiana:					
Whiting Works	8,192,945	2,889,925	927,907	158,972	481,07[illegible]
Standard Oil Company of Kansas:					
Neodesha, Kas.	804,843	291,215	64,521	None.	None.
Standard Oil Company of New Jersey:					
Baltimore Works	1,921,641	1,176,205	245,277	None.	None.
Bayonne Works	10,590,381	5,021,410	481,746	125,073	365,43[illegible]
Eagle Works	2,304,445	1,006,789	268,096	38,353	342,38[illegible]
Parkersburg Works	461,671	147,589	69,287	6,114	4,39[illegible]
S. O. Co. of New York:					
Atlas Works, Buffalo, N. Y.	1,032,574	464,157	147,668	17,127	41,15[illegible]
S. O. Co. of New York:					
Long Island Works	1,880,692	1,156,847	238,008	None.	None.
S. O. Co. of New York:					
Pratt Works, Brooklyn	1,679,021	1,024,094	208,328	None.	None.
S. O. Co. of New York:					
Pratt Works, L. I. City	None.	None.	None.	60,228	227,97[illegible]
S. O. Co. of New York:					
Sone & Fleming Works	2,017,409	299,032	19,903	None.	128,30[illegible]
Standard Oil Company of Ohio:					
Cleveland Works	1,039,385	370,740	112,978	6,340	165,61[illegible]
Vacuum Oil Co.:					
Rochester Works	1,302,842	444,466	145,931	20,398	302,32[illegible]
Atlantic Refining Company:					
Eclipse Works, Franklin, Pa.	2,337,845	828,087	281,314	57,890	630,00[illegible]
Philadelphia Works	9,720,950	5,006,754	859,006	116,016	635,01[illegible]
Pittsburgh Works	372,817	178,124	50,941	None.	41,30[illegible]
Solar Refining Company:					
Lima Works	1,719,388	596,611	148,047	31,451	44,70[illegible]

PETITIONER'S EXHIBIT 394.

Crude oil consumed and principal products produced by the Standard, Tidewater, Corsicana, Security, and United Oil Companies, compared with the total for the U. S., 1904.

Name.	Crude oil consumed.		Refined oil produced.		Naphtha produced.	
	Barrels of 42 gals.	% of U. S total.	Barrels of 50 gals.	% of U. S. total.	Barrels of 50 gals.	% of U. S. total.
Standard Oil Co	50,845,405	75.9	21,498,224	79.2	4,422,852	76.1
Tidewater Oil Co	2,745,329	4.1	1,628,940	6.0	329,371	5.7
Corsicana Refg. Co	643,700	1.0	254,440	0.9	25,140	0.4
Security Oil Co	1,602,901	2.4	213,692	0.8	31,729	0.5
United Oil Co	319,762	0.5	91,480	0.3	7,533	0.1
Total above	56,157,097	83.8	23,686,776	87.3	4,816,625	82.9
Total for U. S. per census of 1904	66,982,862	.....	27,135,094	.....	5,811,289	.....

PETITIONER'S EXHIBIT 395.

Refined oil, tank wagon selling prices.

ALBANY, N. Y.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	7.50	.8
February	"	"	7.50	.8
March	"	"	7.50	.8
April	"	"	7.50	.8
May a	"	"	6.50	.3
June a	"	"	6.50	.3
July a	"	"	6.50	.3
August a	"	"	6.50	.3
September	"	"	7.00	.15
October	"	"	7.00	.15
November	"	"	8.50	.9
December	"	"	9.00	.9
1903.				
January	1st	Water White	10.00	1.10
February	"	"	10.00	1.10
March	"	"	10.00	1.10
April	"	"	10.00	1.10
May	"	"	10.00	1.60
June	"	"	9.00	1.10
July	"	"	9.00	1.0
August	"	"	9.00	1.0
September	"	"	9.00	1.0
October	"	"	9.00	.92
November	"	"	10.00	.92
December	"	"	10.50	1.0
1904.				
January	1st	Water White	10.50	1.54
February	"	"	10.50	1.54
March	"	"	10.50	1.54
April	"	"	10.00	1.54
May	"	"	9.50	1.04
June	"	"	9.50	1.04
July	"	"	9.50	1.56
August	"	"	9.50	1.56
September	"	"	10.00	1.56
October	"	"	10.00	1.56
November	"	"	10.00	1.56
December	"	"	10.00	1.56
1905.				
January	"	Water White	9.50	1.42
February	"	"	9.00	1.67
March a	"	"	7.00	.33
April a	"	"	7.00	.33
May	"	"	7.00	.17
June	"	"	7.00	.17
July	"	"	7.00	.20
August	"	"	7.00	.20
September	"	"	7.00	.20
October	"	"	7.50	.20
November	"	"	8.50	1.20
December	"	"	8.50	.70
1906.				
January	"	Water White	8.50	.30
February	"	"	8.50	.30
March	"	"	8.50	.30
April	"	"	8.50	.30
May	"	"	8.50	.34
June	"	"	8.50	.34
July	"	"	8.50	.88
August	"	"	8.50	.88
September a	"	"	7.00	.12
October a	"	"	7.00	.12
November a	"	"	7.00	.12
December a	"	"	7.00	.12

a Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

ALTOONA, PA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	8.25	1.48
February	"	"	8.25	1.48
March	"	"	8.25	1.48
April	"	"	8.25	1.23
May	"	"	8.25	1.23
June	"	"	8.75	1.73
July	"	"	8.75	2.02
August	"	"	8.75	2.02
September	"	"	8.75	2.02
October	"	"	8.75	2.02
November	"	"	9.75	2.02
December	"	"	10.25	2.02
1903.				
January	1st	Water White	11.25	2.16
February	"	"	11.25	2.16
March	"	"	11.25	2.16
April	"	"	11.25	2.16
May	"	"	11.25	2.66
June	"	"	10.25	2.16
July	"	"	10.25	2.43
August	"	"	10.25	2.43
September	"	"	10.25	2.43
October	"	"	10.25	1.93
November	"	"	11.50	2.43
December	"	"	11.50	2.43
1904.				
January	1st	Water White	11.00	2.00
February	"	"	11.00	2.00
March	"	"	11.00	2.00
April	"	"	10.50	2.00
May	"	"	10.50	2.00
June	"	"	10.50	2.00
July	"	"	10.50	2.73
August	"	"	10.50	2.98
September	"	"	10.50	2.48
October	"	"	11.00	2.98
November	"	"	11.00	2.98
December	"	"	11.00	2.98
1905.				
January	1st	Water White	11.00	3.30
February	"	"	10.00	3.05
March	"	"	9.50	2.55
April	"	"	9.50	2.55
May	"	"	9.00	2.55
June	"	"	9.00	2.67
July	"	"	9.00	2.67
August	"	"	9.00	2.67
September	"	"	9.50	2.67
October	"	"	10.00	3.17
November	"	"	10.00	2.42
December				
1906.				
January	1st	Water White	10.00	2.34
February	"	"	10.00	2.34
March	"	"	10.00	2.34
April	"	"	10.00	2.34
May	"	"	10.00	2.09
June	"	"	10.00	2.09
July	"	"	10.00	2.91
August	"	"	10.00	2.91
September	"	"	10.00	3.41
October	"	"	10.00	3.41
November	"	"	10.00	3.41
December	"	"	10.00	3.41

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

ATLANTA, GA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Fireproof	10.00	.9
February	"	"	11.00	1.9
March	"	"	11.00	1.9
April	"	"	11.00	1.9
May	"	"	11.00	1.9
June	"	"	11.50	2.1
July	"	"	11.50	1.9
August	"	"	11.50	1.9
September	"	"	11.50	1.9
October	"	"	11.50	1.9
November	"	"	12.00	1.9
December	"	"	13.00	1.9
1903.				
January	"	"	14.00	2.0
February	"	"	14.00	2.0
March	"	"	14.00	2.0
April	"	"	14.00	2.0
May	"	"	13.50	2.0
June	"	"	13.00	2.0
July	"	"	13.00	2.0
August	"	"	13.00	2.0
September	"	"	13.00	2.0
October	"	"	13.00	2.1
November	"	"	14.50	2.0
December	"	"	14.50	2.0
1904.				
January	1st	Fireproof	14.50	2.0
February	"	"	14.50	2.0
March	"	"	14.50	2.0
April	"	"	14.00	2.0
May	"	"	14.00	2.0
June	"	"	13.50	2.0
July	"	"	13.50	2.0
August	"	"	13.00	2.0
September	"	"	13.00	1.9
October	"	"	13.00	1.9
November	"	"	13.00	1.9
December	"	"	13.00	1.9
1905.				
January	1st	Fireproof	13.00	2.0
February	"	"	12.50	2.0
March	"	"	12.50	2.0
April	"	"	12.50	2.0
May	"	"	12.00	2.0
June	"	"	12.00	2.0
July	"	"	12.00	3.0
August	"	"	15.00	3.0
September	"	"	12.00	3.0
October	"	"	12.00	2.5
November	"	"	12.00	2.5
December	"	"	12.00	2.0
1906.				
January	1st	Fireproof	12.00	2.0
February	"	"	12.00	2.0
March	"	"	12.00	2.0
April	"	"	12.00	2.0
May	"	"	12.00	1.8
June	"	"	12.00	1.8
July	"	"	11.50	1.8
August	"	"	11.50	1.8
September	"	"	11.00	1.8
October	"	"	11.00	1.8
November	"	"	11.00	1.8
December	"	"	11.00	1.8

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

BALTIMORE, MD.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Aladdin	7.50	1.08
February	"	"	7.50	1.08
March	"	"	7.00	.58
April	"	"	7.00	.33
May	"	"	7.50	.83
June	"	"	7.50	.83
July [a]	"	"	6.50	.07
August [a]	"	"	6.50	.07
September [a]	"	"	6.00	.57
October [a]	"	"	6.00	.57
November	"	"	8.00	.43
December	"	"	9.00	.93
1903.				
January	1st	Aladdin	10.00	1.21
February	"	"	10.00	1.21
March	"	"	10.00	1.21
April	"	"	9.50	.71
May	"	"	9.50	1.21
June	"	"	8.50	.71
July	"	"	8.00	.52
August	"	"	8.00	.52
September	"	"	8.00	.52
October	"	"	8.00	.02
November [a]	"	"	8.00	.98
December	"	"	11.00	2.02
1904.				
January	1st	Aladdin	10.00	1.08
February	"	"	10.00	1.08
March	"	"	10.00	1.08
April	"	"	9.00	.58
May	"	"	9.00	.58
June [a]	"	"	8.00	.42
July	"	"	8.00	.09
August	"	"	8.00	.09
September [a]	"	"	7.00	1.41
October [a]	"	"	7.50	.91
November	"	"	8.50	.09
December	"	"	8.50	.09
1905.				
January	1st	Aladdin	9.50	1.34
February	"	"	9.50	2.09
March	"	"	8.50	1.09
April	"	"	8.00	.59
May	"	"	7.50	.59
June	"	"	7.50	.59
July	"	"	7.50	.72
August	"	"	7.50	.72
September	"	"	7.50	.72
October	"	"	7.50	.22
November	"	"	8.50	1.22
December	"	"	9.00	1.22
1906.				
January	1st	Aladdin	9.00	1.07
February	"	"	9.00	1.07
March	"	"	9.00	1.07
April	"	"	9.00	1.07
May	"	"	9.00	.82
June	"	"	9.00	.82
July	"	"	9.00	1.32
August	"	"	8.00	1.50
September	"	"	8.00	1.00
October	"	"	8.00	1.00
November	"	"	8.00	1.00
December	"	"	8.00	1.00

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

BINGHAMTON, N. Y.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	7.50	.84
February	"	"	7.50	.84
March	"	"	7.50	.84
April	"	"	7.50	.92
May	"	"	7.50	.92
June	"	"	7.50	.92
July	"	"	7.50	.92
August	"	"	7.50	.92
September	"	"	7.50	.92
October	"	"	7.50	.92
November	"	"	8.50	.92
December	"	"	9.00	.92
1903.				
January	1st	Water White	10.00	1.19
February	"	"	10.00	1.19
March	"	"	10.00	1.19
April	"	"	10.00	1.19
May	"	"	10.00	1.09
June	"	"	9.00	1.19
July	"	"	9.00	1.29
August	"	"	9.00	1.29
September	"	"	9.00	1.29
October	"	"	9.00	.79
November	"	"	10.00	.79
December	"	"	10.50	1.29
1904.				
January	1st	Water White	10.50	1.41
February	"	"	10.50	1.41
March	"	"	10.50	1.41
April	"	"	10.00	1.41
May	"	"	10.00	1.41
June	"	"	9.50	.91
July	"	"	9.50	1.50
August	"	"	9.50	1.50
September	"	"	9.00	.50
October	"	"	9.50	1.00
November	"	"	9.50	1.00
December	"	"	9.50	1.00
1905.				
January	1st	Water White	9.50	1.34
February	"	"	8.50	1.00
March	"	"	8.00	.50
April	"	"	8.00	.50
May	"	"	7.00	.00
June	"	"	7.00	.00
July	"	"	7.00	.33
August	"	"	7.00	.33
September	"	"	7.00	.33
October	"	"	7.50	.33
November	"	"	9.00	1.83
December	"	"	9.50	1.83
1906.				
January	1st	Water White	9.00	1.06
February	1st	"	9.00	1.06
March	"	"	9.00	1.06
April	"	"	9.00	1.06
May	"	"	9.00	.81
June	"	"	9.00	.81
July	"	"	8.50	1.00
August	"	"	8.50	.94
September	"	"	8.00	.94
October	"	"	8.00	.94
November	"	"	8.00	.94
December	"	"	8.00	.94

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

BIRMINGHAM, ALA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Fireproof	11.50	3.06
February	"	"	11.50	3.06
March	"	"	11.50	3.06
April	"	"	11.50	2.81
May	"	"	11.50	2.81
June	"	"	11.50	2.81
July	"	"	11.50	2.92
August	"	"	11.50	2.92
September	"	"	11.50	2.92
October	"	"	11.50	2.92
November	"	"	12.00	2.42
December	"	"	13.00	2.92
1903.				
January	1st	Fireproof	14.00	3.36
February	"	"	14.00	3.36
March	"	"	14.00	3.36
April	"	"	14.00	3.36
May	"	"	13.00	2.86
June	"	"	12.00	2.36
July	"	"	12.00	1.94
August	"	"	12.00	1.94
September	"	"	12.00	1.94
October	"	"	12.00	1.44
November	"	"	13.50	1.69
December	"	"	14.00	2.19
1904.				
January	1st	Fireproof	14.00	2.45
February	"	"	14.00	2.45
March	"	"	14.00	2.45
April	"	"	13.50	2.45
May	"	"	13.00	2.20
June	"	"	13.00	2.20
July	"	"	13.00	2.71
August	"	"	13.00	2.96
September	"	"	13.00	2.46
October	"	"	13.00	2.46
November	"	"	13.00	2.46
December	"	"	13.00	2.46
1905.				
January	1st	Fireproof	13.00	2.87
February	"	"	12.50	3.37
March	"	"	11.50	2.37
April	"	"	11.50	2.37
May	"	"	11.50	2.87
June	"	"	11.50	2.87
July	"	"	11.50	2.87
August	"	"	11.50	2.78
September	"	"	11.50	2.78
October	"	"	11.50	2.78
November	"	"	11.50	2.28
December	"	"	11.50	1.53
1906.				
January	1st	Fireproof	11.50	1.53
February	"	"	11.50	1.53
March	"	"	11.50	1.53
April	"	"	11.50	1.53
May	"	"	11.50	1.28
June	"	"	11.50	1.28
July	"	"	10.50	.91
August	"	"	10.50	.41
September	"	"	10.50	1.41
October	"	"	10.50	1.41
November	"	"	10.50	1.41
December	"	"	10.50	1.41

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

BOSTON, MASS.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	7.75	1.25
February	"	"	7.75	1.25
March	"	"	7.75	1.25
April	"	"	8.00	1.25
May	"	"	8.00	1.25
June	"	"	8.00	1.25
July	"	"	8.00	1.25
August	"	"	7.50	.81
September	"	"	7.50	.81
October	"	"	7.50	.81
November	"	"	9.00	1.31
December	"	"	9.00	.81
1903.				
January	"	"	9.00	.34
February	"	"	9.00	.34
March	"	"	11.00	2.34
April	"	"	11.00	2.34
May	"	"	10.50	2.34
June	"	"	10.50	2.84
July	"	"	10.50	2.82
August	"	"	10.00	2.32
September	"	"	10.00	2.32
October	"	"	10.00	1.82
November	"	"	12.00	2.82
December	"	"	12.50	3.32
1904.				
January	1st	Water White	12.50	3.53
February	"	"	12.00	3.03
March	"	"	12.00	3.03
April	"	"	11.00	2.53
May	"	"	11.00	2.53
June	"	"	11.00	2.53
July	"	"	10.00	2.07
August	"	"	9.00	1.32
September	"	"	9.00	.82
October	"	"	10.00	1.82
November	"	"	11.00	2.82
December	"	"	11.00	2.82
1905.				
January	1st	Water White	10.50	2.57
February	"	"	9.50	2.32
March	"	"	9.50	2.32
April	"	"	9.50	2.32
May	"	"	9.00	2.32
June	"	"	9.00	2.32
July	"	"	9.00	2.46
August	"	"	9.00	2.46
September	"	"	9.00	2.46
October	"	"	9.50	2.46
November	"	"	10.00	2.94
December	"	"	10.00	2.19
1906.				
January	"	Water White	10.00	2.63
February	"	"	10.00	2.63
March	"	"	10.00	2.63
April	"	"	10.00	2.63
May	"	"	10.00	1.85
June	"	"	10.00	1.85
July	"	"	9.50	1.85
August	"	"	9.50	1.85
September	"	"	9.00	1.85
October	"	"	9.00	1.85
November	"	"	9.00	1.85
December	"	"	9.00	1.85

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

BROCKTON, MASS.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	8.25	1.35
February	"	"	8.25	1.35
March	"	"	8.25	1.35
April	"	"	8.50	1.35
May	"	"	8.50	1.35
June	"	"	8.50	1.35
July	"	"	8.50	1.36
August	"	"	8.50	1.36
September	"	"	8.50	1.46
October	"	"	8.50	1.46
November	"	"	10.00	1.96
December	"	"	10.00	1.46
1903.				
January	"	"	10.00	.87
February	"	"	10.00	.87
March	"	"	11.50	2.37
April	"	"	11.50	2.37
May	"	"	11.00	2.37
June	"	"	11.00	2.87
July	"	"	11.00	2.59
August	"	"	10.50	2.09
September	"	"	10.50	2.11
October	"	"	10.50	1.61
November	"	"	12.00	2.11
December	"	"	12.00	2.61
1904.				
January	1st	Water White	12.50	2.83
February	"	"	11.50	1.83
March	"	"	12.50	2.83
April	"	"	11.00	1.83
May	"	"	11.00	1.83
June	"	"	11.00	1.83
July	"	"	10.50	1.93
August	"	"	9.50	1.18
September	"	"	9.50	.68
October	"	"	10.00	1.18
November	"	"	11.00	2.18
December	"	"	11.00	2.18
1905.				
January	"	"	10.50	1.95
February	"	"	9.50	1.70
March	"	"	9.50	1.70
April	"	"	9.50	1.70
May	"	"	9.50	2.20
June	"	"	9.50	2.20
July	"	"	9.50	2.35
August	"	"	9.50	2.35
September	"	"	10.00	2.35
October	"	"	11.00	3.35
November	"	"	11.00	2.60
December	"	"		
1906.				
January	"	"	11.00	2.53
February	"	"	11.00	2.53
March	"	"	11.00	2.53
April	"	"	10.00	1.53
May	"	"	10.00	1.30
June	"	"	10.00	1.30
July	"	"	10.00	1.87
August	"	"	10.00	1.65
September	"	"	9.50	1.65
October	"	"	9.50	1.65
November	"	"	9.50	1.65
December	"	"	9.50	1.65

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

BUTTE, MONT.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Continental Safety	20.00	3.46
February	"	"	20.00	3.46
March	"	"	20.00	3.46
April	"	"	20.00	3.46
May	"	"	20.00	3.46
June	"	"	20.00	3.15
July	"	"	20.00	3.15
August	"	"	20.00	3.26
September	"	"	20.00	3.26
October	"	"	20.00	3.26
November	"	"	20.00	3.26
December	"	"	23.00	4.86
1903.				
January	"	"	23.00	4.22
February	"	"	23.00	4.22
March	"	"	24.00	5.22
April	"	"	24.00	5.22
May	"	"	24.00	5.73
June	"	"	23.00	5.23
July	"	"	23.00	6.07
August	"	"	23.00	6.07
September	"	"	23.00	6.07
October	"	"	23.00	6.07
November	"	"	24.00	7.07
December	"	"	24.00	6.07
1904.				
January	1st	Continental Safety	24.00	5.90
February	"	"	24.00	5.77
March	"	"	23.00	4.77
April	"	"	23.00	5.27
May	"	"	23.00	5.27
June	"	"	23.00	5.27
July	"	"	23.00	5.13
August	"	"	23.00	5.78
September	"	"	23.00	5.78
October	"	"	23.00	5.78
November	"	"	23.00	5.78
December	"	"	23.00	5.78
1905.				
January	"	"	23.00	6.01
February	"	"	22.00	5.55
March	"	"	20.00	3.55
April	"	"	20.00	3.55
May	"	"	20.00	3.55
June	"	"	20.00	3.55
July	"	"	20.00	3.55
August	"	"	20.00	3.55
September	"	"	20.00	3.55
October	"	"	21.00	4.55
November	"	"	21.00	4.55
December	"	"	22.00	5.55
1906.				
January	"	"	22.00	5.3
February	"	"	20.00	4.45
March	"	"	20.00	4.73
April	"	"	20.00	4.73
May	"	"	20.00	4.73
June	"	"	20.00	4.73
July	"	"	22.00	7.09
August	"	"	22.00	7.09
September	"	"	21.00	7.23
October	"	"	21.00	7.23
November	"	"	21.00	7.23
December	"	"	21.00	7.23

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

CHICAGO, ILL.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	6.50	.54
February	"	"	6.50	.54
March	"	"	6.50	.54
April	"	"	6.50	.29
May	"	"	6.50	.29
June	"	"	6.50	.29
July	"	"	6.50	.29
August	"	"	6.50	.29
September	"	"	6.50	.29
October	"	"	7.50	.29
November	"	"	8.50	.79
December				
1903.				
January	"	"	9.50	1.27
February	"	"	9.50	1.27
March	"	"	9.50	1.27
April	"	"	9.50	1.27
May	"	"	9.00	1.27
June	"	"	8.50	1.27
July	"	"	8.50	1.32
August	"	"	8.50	1.32
September	"	"	8.50	1.32
October	"	"	8.50	.82
November	"	"	10.50	1.57
December	"	"	10.50	1.57
1904.				
January	1st	Perfection	10.50	1.79
February	"	"	10.00	1.29
March	"	"	10.00	1.29
April	"	"	9.50	1.29
May	"	"	9.50	1.54
June	"	"	9.00	1.04
July	"	"	8.50	1.06
August	"	"	8.50	1.06
September	"	"	8.50	.86
October	"	"	8.50	.56
November	"	"	8.50	.56
December	"	"	8.50	.56
1905.				
January	"	"	8.50	1.00
February	"	"	7.50	1.00
March	"	"	7.50	1.00
April	"	"	7.50	1.00
May	"	"	7.50	1.50
June	"	"	7.00	1.00
July	"	"	7.00	1.00
August	"	"	7.00	1.00
September	"	"	7.00	1.00
October	"	"	7.00	.50
November	"	"	7.50	1.00
December	"	"	7.50	.50
1906.				
January	"	"	8.00	.98
February	"	"	8.00	.98
March	"	"	8.00	.98
April	"	"	8.00	.98
May	"	"	8.00	.73
June	"	"	8.00	.73
July	"	"	8.00	1.29
August	"	"	8.00	1.37
September	"	"	6.50	.87
October	"	"	6.50	.87
November	"	"	6.50	.87
December	"	"	6.50	.87

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

CINCINNATI, OHIO.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January [a]	1st	Perfection	6.00	.6
February [a]	"	"	6.00	.6
March [a]	"	"	6.00	.6
April [a]	"	"	6.00	.6
May [a]	"	"	6.50	.1
June [a]	"	"	6.50	.1
July	"	"	6.50	.1
August	"	"	6.50	.1
September [a]	"	"	6.00	.6
October [a]	"	"	6.00	.6
November [a]	"	"	6.50	.1
December [a]	"	"	7.50	.6
1903.				
January [a]	1st	Perfection	8.00	.5
February [a]	"	"	8.50	.5
March [a]	"	"	8.50	.5
April [a]	"	"	8.50	.5
May [a]	"	"	8.00	.5
June [a]	"	"	7.50	.5
July	"	"	7.50	.5
August [a]	"	"	7.00	.5
September [a]	"	"	7.00	.5
October [a]	"	"	7.00	.5
November	"	"	9.50	.2
December	"	"	10.00	.7
1904.				
January	1st	Perfection	10.50	1.2
February	"	"	9.50	.2
March	"	"	9.00	.2
April [a]	"	"	8.00	.5
May [a]	"	"	8.00	.2
June [a]	"	"	8.00	.2
July [a]	"	"	7.50	.0
August [a]	"	"	7.00	.0
September [a]	"	"	7.00	1.0
October [a]	"	"	7.00	1.0
November [a]	"	"	7.00	1.0
December [a]	"	"	7.00	1.0
1905.				
January [a]	"	"	7.00	.5
February	"	"	7.00	.1
March [a]	"	"	6.50	.5
April [a]	"	"	6.50	.5
May	"	"	6.50	.1
June	"	"	6.50	.1
July	"	"	6.50	.5
August	"	"	6.50	.5
September	"	"	6.50	.5
October [a]	"	"	6.50	.1
November	"	Prime White	6.50	.5
December	"	"	6.50	.5
1906.				
January	"	Prime White	6.50	.5
February	"	"	6.50	.5
March	"	"	6.50	.5
April	"	"	6.50	.5
May	"	"	6.50	.1
June	"	"	6.50	.1
July	"	"	6.50	.5
August	"	"	6.50	.5
September	"	Perfection	6.25	.5
October	"	"	6.25	.5
November	"	"	6.25	.5
December [a]	"	"	6.25	.1

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

CLEVELAND, OHIO.

Month.		Grade of oil.	Selling price.	Margin.
1902.	1st	Water White	7.00	2.01
January	"	"	7.00	2.01
February	"	"	7.00	2.01
March	"	"	7.50	2.26
April	"	"	7.50	2.26
May	"	"	7.50	2.26
June	"	"	7.50	2.35
July	"	"	7.50	2.35
August	"	"	7.00	1.85
September	"	"	7.00	1.85
October	"	"	8.00	1.85
November	"	"	8.50	1.85
December				
1903.	"	"	9.50	2.30
January	"	"	9.50	2.30
February	"	"	9.50	2.30
March	"	"	9.00	1.80
April	"	"	9.00	2.30
May	"	"	7.50	1.30
June	"	"	7.50	1.34
July	"	"	7.50	1.34
August	"	"	7.50	1.34
September	"	"	7.50	.84
October	"	"	9.00	1.09
November	"	"	10.00	2.09
December				
1904.	1st	Water White	10.00	2.13
January	"	"	10.00	2.13
February	"	"	10.00	2.13
March	"	"	9.50	2.13
April	"	"	9.00	1.88
May	"	"	9.00	1.88
June	"	"	8.50	1.84
July	"	"	7.00	.34
August	"	"	7.00	.16
September[a]	"	"	7.00	.16
October[a]	"	"	7.00	.16
November[a]	"	"	7.00	.16
December[a]				
1905.	"	"	7.00	.27
January	"	"	7.00	1.27
February	"	"	6.50	.77
March	"	"	6.50	.77
April	"	"	6.00	.77
May	"	"	6.00	.77
June	"	"	6.00	.74
July	"	"	6.00	.74
August	"	"	6.00	.74
September	"	"	6.50	.74
October	"	"	6.50	.74
November	"	"	7.00	.74
December				
1906.	"	"	7.00	.75
January	"	"	7.00	.75
February	"	"	7.00	.75
March	"	"	7.00	.75
April	"	"	7.50	1.00
May	"	"	7.50	1.00
June	"	"	7.50	1.58
July	"	"	7.50	1.58
August	"	"	6.50	1.58
September	"	"	6.50	1.58
October	"	"	6.50	1.58
November	"	"	6.50	1.58
December				

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

COLUMBUS, OHIO.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	8.00	2.15
February	"	"	8.00	2.15
March	"	"	8.00	2.15
April	"	"	8.50	2.65
May	"	"	8.50	2.65
June	"	"	8.50	2.65
July	"	"	8.50	2.65
August	"	"	8.50	2.65
September	"	"	8.50	2.65
October	"	"	9.50	2.65
November	"	"	10.00	2.65
December				
1903.				
January	"	"	11.00	2.86
February	"	"	11.00	2.86
March	"	"	11.00	2.86
April	"	"	11.00	2.86
May	"	"	10.50	2.86
June	"	"	9.50	2.65
July	"	"	9.50	2.59
August	"	"	9.50	2.59
September	"	"	9.50	2.59
October	"	"	9.50	2.09
November	"	"	10.50	1.84
December			11.50	2.84
1904.				
January	"	"	11.50	2.86
February	"	"	11.50	2.86
March	"	"	11.50	2.86
April	"	"	11.00	2.86
May	"	"	10.50	2.61
June	"	"	10.50	2.61
July	"	"	10.00	2.72
August	"	"	9.50	2.22
September	"	"	9.50	1.72
October	"	"	9.50	1.72
November	"	"	9.50	1.72
December			9.50	1.72
1905.				
January	"	"	9.50	1.72
February	"	"	9.50	2.22
March	"	"	9.00	2.42
April	"	"	9.00	2.42
May	"	"	8.50	2.42
June	"	"	8.50	2.42
July	"	"	8.50	2.42
August	"	"	8.50	2.42
September	"	"	8.50	2.42
October	"	"	9.00	2.42
November	"	"	9.00	2.42
December	"	"	9.50	2.42
1906.				
January	"	"	9.50	2.46
February	"	"	9.50	2.46
March	"	"	9.50	2.46
April	"	"	9.50	2.46
May	"	"	9.50	2.23
June	"	"	9.00	2.46
July	"	"	9.00	2.46
August	"	"	8.00	2.46
September	"	"	8.00	2.46
October	"	"	8.00	2.46
November	"	"	8.00	2.46
December				

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

DAVENPORT, IA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	8.00	.78
February	"	"	7.50	.28
March	"	"	7.50	.28
April	"	"	8.00	.53
May	"	"	8.00	.53
June	"	"	8.00	.53
July	"	"	8.00	.43
August	"	"	8.00	.43
September	"	"	8.00	.43
October	"	"	8.00	.43
November	"	"	9.00	.43
December	"	"	9.50	.43
1903.				
January	"	"	10.50	.95
February	"	"	10.50	.95
March	"	"	10.50	.95
April	"	"	10.50	.95
May	"	"	10.00	.95
June	"	"	9.50	.95
July	"	"	9.50	1.09
August	"	"	9.50	1.09
September	"	"	9.50	1.09
October	"	"	9.50	.59
November	"	"	11.50	1.34
December	"	"	11.50	1.34
1904.				
January	"	"	11.50	1.29
February	"	"	11.00	.79
March	"	"	11.00	.79
April	"	"	10.50	.79
May	"	"	10.50	1.04
June	"	"	10.50	1.04
July	"	"	10.00	1.25
August	"	"	10.00	1.25
September	"	"	10.00	.75
October	"	"	10.00	.75
November	"	"	10.00	.75
December	"	"	10.00	.75
1905.				
January	"	"	10.00	1.10
February	"	"	9.00	1.10
March	"	"	9.00	1.10
April	"	"	9.00	1.10
May	"	"	9.00	1.60
June	"	"	8.50	1.10
July	"	"	8.50	1.23
August	"	"	8.50	1.23
September	"	"	8.50	1.23
October	"	"	8.50	.73
November	"	"	9.00	1.23
December	"	"	9.50	1.23
1906.				
January	"	"	9.50	1.05
February	"	"	9.50	1.05
March	"	"	9.50	1.05
April	"	"	9.50	1.05
May	"	"	9.50	.80
June	"	"	11.00	2.30
July	"	"	10.50	2.54
August	"	"	10.50	2.72
September	"	"	9.50	2.72
October	"	"	9.50	2.72
November	"	"	9.50	2.72
December	"	"	9.00	2.22

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

DAYTON, OHIO.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	7.50	1.72
February	"	"	7.50	1.72
March	"	"	7.50	1.72
April	"	"	7.50	1.47
May	"	"	7.50	1.47
June	"	"	7.50	1.47
July	"	"	6.50	.81
August	"	"	6.50	.81
September	"	"	6.50	.81
October	"	"	6.50	.81
November	"	"	7.00	.31
December	"	"	8.00	.81
1903.				
January	"	"	9.00	.98
February	"	"	9.00	.98
March	"	"	9.00	.98
April	"	"	9.00	.98
May	"	"	9.00	1.48
June	"	"	8.50	1.48
July	"	"	8.50	1.39
August	"	"	8.50	1.39
September	"	"	8.50	1.39
October	"	"	8.50	1.09
November	"	"	10.00	1.34
December	"	"	10.50	1.84
1904.				
January	"	"	11.00	2.47
February	"	"	10.50	1.97
March	"	"	10.00	1.47
April	"	"	9.00	.97
May	"	"	9.00	1.22
June	"	"	8.50	.72
July	"	"	8.50	1.19
August	"	"	8.00	.69
September [a]	"	"	7.50	.21
October [a]	"	"	7.50	.21
November [a]	"	"	7.50	.21
December [a]	"	"	7.50	.21
1905.				
January	"	"	7.50	
February	"	"	7.50	1.00
March	"	"	7.00	.50
April	"	"	7.00	.50
May	"	"	7.00	1.00
June	"	"	7.00	1.00
July	"	"	7.00	1.13
August	"	"	7.00	1.13
September	"	"	7.00	1.13
October	"	"	7.00	.63
November	"	"	7.00	.63
December	"	"	7.50	.63
1906.				
January	"	"	7.50	.57
February	"	"	7.50	.57
March	"	"	7.50	.57
April	"	"	7.50	.57
May	"	"	7.50	.57
June	"	"	8.00	.82
July	"	"	8.00	1.30
August	"	"	8.00	1.40
September	"	"	7.50	1.90
October	"	"	7.50	1.90
November	"	"	7.50	1.90
December	"	"	7.50	1.90

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

DENVER, COLO.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Continental Safety	15.00	3.54
February	"	"	15.00	3.54
March	"	"	15.00	3.54
April	"	"	15.00	3.54
May	"	"	15.00	3.54
June	"	"	15.00	3.59
July	"	"	15.00	3.59
August	"	"	15.00	3.59
September	"	"	15.00	3.59
October	"	"	16.00	4.59
November	"	"	16.00	4.59
December				
1903.				
January	"	"	16.00	3.87
February	"	"	17.00	4.87
March	"	"	18.00	5.87
April	"	"	18.00	5.87
May	"	"	18.00	5.87
June	"	"	18.00	5.87
July	"	"	18.00	6.02
August	"	"	18.00	6.02
September	"	"	18.00	6.02
October	"	"	18.00	6.02
November	"	"	18.00	6.02
December	"	"	20.00	7.02
1904.				
January	1st	Continental Safety	20.00	6.51
February	"	"	20.00	6.38
March	"	"	19.00	5.38
April	"	"	18.00	4.88
May	"	"	16.00	2.88
June	"	"	16.00	3.01
July	"	"	16.00	2.89
August	"	"	16.00	3.39
September	"	"	16.00	3.39
October	"	"	16.00	3.39
November	"	"	16.00	3.39
December	"	"	16.00	3.39
1905.				
January	"	"	16.00	3.50
February	"	"	16.00	4.00
March	"	"	15.00	3.00
April	"	"	15.00	3.00
May	"	"	15.00	3.00
June	"	"	15.00	3.00
July	"	"	15.00	3.34
August	"	"	15.00	3.34
September	"	"	15.00	3.34
October	"	"	15.00	3.34
November	"	"	15.00	3.34
December	"	"	15.00	3.34
1906.				
January	"	"	15.00	3.41
February	"	"	12.00	1.16
March a	"	"	10.00	.59
April a	"	"	10.00	.59
May a	"	"	10.00	.59
June a	"	"	10.00	.59
July a	"	"	10.00	.32
August a	"	"	10.00	.32
September	"	"	10.00	.18
October	"	"	10.00	.18
November	"	"	10.00	.18
December	"	"	11.00	1.18

a Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

DES MOINES, IA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	9.50	1.38
February	"	"	9.50	1.38
March	"	"	9.50	1.38
April	"	"	9.00	.63
May	"	"	9.00	.63
June	"	"	9.00	.63
July	"	"	9.00	.63
August	"	"	9.00	.63
September	"	"	9.00	.63
October	"	"	9.00	.63
November	"	"	10.00	.63
December	"	"	10.50	.63
1903.				
January	"	"	11.50	.90
February	"	"	11.50	.90
March	"	"	11.50	.90
April	"	"	11.50	.90
May	"	"	11.00	.90
June	"	"	10.00	.40
July	"	"	10.00	.76
August	"	"	10.00	.76
September	"	"	10.00	.76
October	"	"	10.00	.26
November	"	"	12.00	1.01
December	"	"	12.00	1.01
1904.				
January	1st	Perfection	12.00	1.01
February	"	"	12.00	1.01
March	"	"	12.00	1.01
April	"	"	11.50	1.01
May	"	"	10.00	.75
June	"	"	11.50	1.13
July	"	"	10.50	.75
August	"	"	10.50	.75
September	"	"	10.50	.25
October	"	"	10.75	.33
November	"	"	10.75	.33
December	"	"	10.75	.33
1905.				
January	"	"	10.75	.33
February	"	"	9.75	.33
March	"	"	9.25	.33
April	"	"	9.25	.33
May	"	"	9.25	.33
June	"	"	9.25	.33
July	"	"	9.25	1.13
August	"	"	9.25	1.13
September	"	"	9.50	1.38
October	"	"	9.50	1.38
November	"	"	10.00	1.88
December	"	"	10.00	1.88
1906.				
January	"	"	10.00	1.53
February	"	"	10.00	1.53
March	"	"	10.00	1.53
April	"	"	10.00	1.53
May	"	"	9.00	.53
June	"	"	10.50	2.03
July	"	"	10.00	2.72
August	"	"	10.00	2.72
September	"	"	9.50	2.72
October	"	"	9.50	2.72
November	"	"	9.50	2.72
December	"	"	9.00	2.22

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

DUBUQUE, IA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
[illegible]nuary	1st	Perfection	8.50	.72
[illegible]bruary	"	"	8.50	.72
[illegible]arch	"	"	8.50	.72
[illegible]pril	"	"	8.50	.47
[illegible]ay	"	"	8.50	.47
[illegible]ne	"	"	8.50	.47
[illegible]uly	"	"	8.50	.31
[illegible]ugust	"	"	8.50	.31
[illegible]eptember	"	"	8.50	.31
[illegible]ctober	"	"	10.00	.81
November	"	"	10.50	.81
December				
1903.				
January	"	"	11.50	1.28
February	"	"	11.50	1.28
March	"	"	11.50	1.28
April	"	"	11.50	1.28
May	"	"	11.50	1.78
June	"	"	10.00	.78
July	"	"	10.00	.67
August	"	"	10.00	.67
September	"	"	10.00	.67
October	"	"	10.00	.17
November	"	"	12.00	.92
December	"	"	12.00	.92
1904.				
January	1st	Perfection	12.00	1.27
February	"	"	11.00	.27
March	"	"	11.00	.27
April	"	"	10.50	.27
May	"	"	10.50	.52
June	"	"	10.00	.02
July	"	"	10.00	.31
August	"	"	10.00	.31
September[a]	"	"	10.00	.19
October[a]	"	"	10.00	.19
November[a]	"	"	10.00	.19
December[a]	"	"	10.00	.19
1905.				
January	"	"	10.00	.13
February	"	"	9.50	.63
March	"	"	9.00	.13
April	"	"	9.00	.13
May	"	"	9.00	.63
June	"	"	9.00	.63
July	"	"	9.00	.67
August	"	"	9.00	.67
September	"	"	9.00	.67
October	"	"	9.00	.17
November	"	"	9.50	.67
December	"	"	9.50	.17
1906.				
January	"	"	9.50	.09
February	"	"	9.50	.09
March	"	"	9.50	.09
April	"	"	9.50	.09
May[a]	"	"	9.50	.16
June	"	"	10.50	.84
July	"	"	10.00	1.33
August	"	"	10.00	1.51
September	"	"	9.50	2.01
October	"	"	9.50	2.01
November	"	"	9.50	2.01
December	"	"	9.00	1.51

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

DULUTH, MINN.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January [a]	1st	Perfection	8.00	.3
February [a]	"	"	8.00	.3
March [a]	"	"	8.00	.3
April [a]	"	"	8.00	.4
May	"	"	8.50	.6
June	"	"	8.50	.6
July	"	"	8.50	.6
August	"	"	8.50	.6
September	"	"	8.50	.6
October	"	"	8.50	.6
November	"	"	10.00	.7
December	"	"	10.50	.7
1903.				
January	"	"	12.50	2.0
February	"	"	12.50	2.0
March	"	"	11.50	1.0
April	"	"	11.50	1.0
May	"	"	11.50	1.0
June	"	"	11.50	2.0
July	"	"	10.50	1.0
August	"	"	10.50	1.0
September	"	"	10.50	1.0
October	"	"	10.50	1.0
November	"	"	12.00	1.5
December	"	"	12.00	1.5
1904.				
January	1st	Perfection	12.00	1.5
February	"	"	12.00	1.5
March	"	"	10.50	.5
April	"	"	10.00	.5
May [a]	"	"	9.00	.5
June [a]	"	"	9.00	.5
July [a]	"	"	8.50	.6
August [a]	"	"	8.50	.5
September [a]	"	"	8.50	.5
October [a]	"	"	8.50	.5
November [a]	"	"	8.50	.5
December [a]	"	"	8.50	.5
1905.				
January [a]	"	"	8.50	.5
February	"	"	8.50	.5
March	"	"	8.50	.5
April	"	"	8.50	.5
May	"	"	8.50	.5
June	"	"	8.50	.5
July	"	"	8.50	1.0
August	"	"	8.50	1.0
September	"	"	8.50	1.0
October	"	"	8.50	.7
November	"	"	8.50	.7
December [a]	"	"	8.50	.6
1906.				
January [a]	"	"	8.50	.5
February [a]	"	"	8.50	.5
March	"	"	9.50	.5
April	"	"	9.50	.5
May	"	"	9.50	.5
June	"	"	9.50	.5
July	"	"	9.50	1.0
August	"	"	9.50	1.0
September	"	"	9.00	1.0
October	"	"	9.00	1.0
November	"	"	9.00	1.0
December	"	"	8.50	1.0

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

EVANSVILLE, IND.

Month.		Grade of oil.	Selling price.	Margin.
1902.	1st	Perfection	7.00	.05
January a	"	"	7.00	.05
February a	"	"	7.00	.05
March a	"	"	7.00	.30
April a	"	"	7.00	.30
May a	"	"	7.00	.30
June a	"	"	7.00	.34
July a	"	"	7.00	.34
August a	"	"	6.50	.84
September a	"	"	6.50	.84
October a	"	"	6.50	1.84
November a	"	"	8.00	.84
December a	"	"		
1903.	"	"	8.50	1.12
January a	"	"	9.00	.62
February a	"	"	9.50	.12
March a	"	"	9.50	.12
April a	"	"	9.50	.38
May	"	"	9.00	.38
June	"	"	9.00	.89
July	"	"	9.00	.89
August	"	"	9.00	.89
September	"	"	9.00	.39
October	"	"	10.50	.64
November	"	"	11.00	1.14
December				
1904.	1st	Perfection	11.50	1.62
January	"	"	11.50	1.62
February	"	"	11.50	1.62
March	"	"	10.00	.62
April	"	"	10.00	.87
May	"	"	9.50	.37
June	"	"	9.50	1.05
July	"	"	9.50	1.05
August	"	"	9.00	.05
September	"	"	9.00	.05
October	"	"	9.00	.05
November	"	"	9.00	.05
December				
1905.	"	"	9.00	.42
January	"	"	8.50	.92
February	"	"	8.50	.92
March	"	"	8.50	.92
April	"	"	8.50	1.42
May	"	"	8.50	1.42
June	"	"	8.50	1.72
July	"	"	8.50	1.72
August	"	"	8.50	1.72
September	"	"	8.50	1.22
October	"	"	8.50	1.22
November	"	"	9.00	1.22
December				
1906.	"	"	9.00	.86
January	"	"	9.00	.86
February	"	"	9.00	.86
March	"	"	9.00	.61
April	"	"	9.00	.61
May	"	"	9.00	1.23
June	"	"	9.00	.90
July	"	"	8.00	.90
August	"	"	8.00	.90
September	"	"	8.00	.90
October	"	"	8.00	.90
November	"	"		
December				

a Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

FALL RIVER, MASS.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	9.50	2.25
February	"	"	9.50	2.25
March	"	"	9.50	2.25
April	"	"	9.75	2.25
May	"	"	9.75	2.25
June	"	"	9.75	2.25
July	"	"	9.75	2.25
August	"	"	9.75	2.25
September	"	"	9.75	2.25
October	"	"	9.75	2.25
November	"	"	10.75	2.25
December	"	"	11.25	2.25
1903.				
January	"	"	12.25	2.25
February	"	"	12.25	2.25
March	"	"	12.25	2.25
April	"	"	12.25	2.25
May	"	"	11.75	2.25
June	"	"	10.75	2.25
July	"	"	10.75	2.04
August	"	"	10.75	2.04
September	"	"	10.75	2.04
October	"	"	10.75	2.54
November	"	"	12.50	2.75
December	"	"	12.50	2.75
1904.				
January	1st	Water White	12.00	2.25
February	"	"	10.00	.25
March	"	"	11.50	2.25
April	"	"	11.50	2.25
May	"	"	11.50	2.25
June	"	"	11.50	2.25
July	"	"	11.00	2.25
August	"	"	10.50	2.25
September	"	"	10.50	2.15
October	"	"	10.50	2.15
November	"	"	10.50	2.15
December	"	"	10.50	2.15
1905.				
January	"	"	10.50	2.60
February	"	"	10.00	2.35
March	"	"	10.00	2.35
April	"	"	10.00	2.35
May	"	"	9.50	2.35
June	"	"	9.50	2.35
July	"	"	9.50	2.25
August	"	"	9.50	2.25
September	"	"	9.50	2.25
October	"	"	10.00	2.25
November	"	"	10.50	2.40
December	"	"	11.00	2.15
1906.				
January	"	"	11.00	2.15
February	"	"	11.00	2.15
March	"	"	11.00	2.15
April	"	"	11.00	2.15
May	"	"	11.00	2.25
June	"	"	11.00	2.25
July	"	"	10.50	2.03
August	"	"	10.50	2.03
September	"	"	9.50	2.25
October	"	"	9.00	2.03
November	"	"	9.00	2.03
December	"	"	9.00	2.03

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

FARGO, N. D.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	12.50	2.85
February	"	"	12.50	2.85
March	"	"	12.50	3.17
April	"	"	12.50	2.92
May	"	"	12.50	2.92
June	"	"	12.50	2.92
July	"	"	12.50	2.66
August	"	"	12.50	2.66
September	"	"	12.50	2.66
October	"	"	12.50	2.66
November	"	"	13.50	2.66
December	"	"	14.00	2.66
1903.				
January	"	"	15.00	3.06
February	"	"	15.00	3.06
March	"	"	15.00	3.06
April	"	"	15.00	3.06
May	"	"	15.00	3.56
June	"	"	14.50	3.56
July	"	"	14.50	3.99
August	"	"	14.50	3.99
September	"	"	14.00	3.49
October	"	"	13.50	2.49
November	"	"	15.50	3.24
December	"	"	15.50	3.24
1904.				
January	1st	Perfection	15.50	3.21
February	"	"	14.50	2.21
March	"	"	14.50	2.21
April	"	"	14.50	2.71
May	"	"	14.50	2.96
June	"	"	14.50	2.96
July	"	"	14.50	3.60
August	"	"	14.00	3.10
September	"	"	13.50	2.10
October	"	"	13.50	2.10
November	"	"	13.50	2.10
December	"	"	13.50	2.10
1905.				
January	"	"	13.50	2.42
February	"	"	12.50	2.42
March	"		12.00	1.92
April	"		12.00	1.92
May	"		12.00	2.42
June	"	"	12.00	2.22
July	"	"	12.00	2.53
August	"	"	12.00	2.53
September	"	"	12.00	2.53
October	"	"	12.00	2.03
November	"	"	12.00	2.03
December	"	"	12.50	2.23
1906.				
January	"	"	13.00	2.62
February	"	"	13.00	2.62
March	"	"	13.00	2.62
April	"	"	13.00	2.62
May	"	"	13.25	2.62
June	"	"	13.25	2.62
July	"	"	12.75	2.95
August	"	"	12.75	3.13
September	"	"	11.25	2.53
October	"	"	11.25	2.53
November	"	"	11.25	2.53
December	"	"	11.25	2.53

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

FREEPORT, ILL.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	9.00	2.04
February	"	"	9.00	2.04
March	"	"	9.00	2.04
April	"	"	9.00	1.79
May	"	"	9.00	1.79
June	"	"	9.00	1.79
July	"	"	9.00	1.91
August	"	"	9.00	1.91
September	"	"	9.00	1.91
October	"	"	9.00	1.91
November [a]	"	"	8.00	.09
December [a]	"	"	8.50	.09
1903.				
January	"	"	9.50	.40
February	"	"	9.50	.40
March	"	"	9.50	.40
April	"	"	9.50	.40
May	"	"	9.50	.90
June	"	"	9.00	.90
July	"	"	9.00	.90
August	"	"	9.00	.90
September	"	"	9.00	.90
October	"	"	9.00	.40
November	"	"	11.00	1.15
December	"	"	11.00	1.15
1904.				
January	1st	Perfection	11.00	1.13
February	"	"	11.00	1.13
March	"	"	10.00	.11
April	"	"	9.50	.12
May	"	"	9.50	.37
June [a]	"	"	9.00	.13
July	"	"	9.00	.63
August	"	"	9.00	.63
September	"	"	9.00	.15
October	"	"	9.00	.13
November	"	"	9.00	.13
December	"	"	9.00	.13
1905.				
January	"	"	9.00	.23
February	"	"	8.00	.23
March	"	"	8.00	.23
April	"	"	8.00	.23
May	"	"	8.00	.73
June	"	"	8.00	.73
July	"	"	8.00	.83
August	"	"	8.00	.83
September	"	"	8.00	.85
October	"	"	8.00	.23
November	"	"	8.00	.23
December [a]	"	"	8.00	.17
1906.				
January [a]	"	"	8.00	.23
February [a]	"	"	8.00	.23
March [a]	"	"	8.00	.23
April [a]	"	"	8.00	.23
May [a]	"	"	8.00	.77
June [a]	"	"	8.00	.77
July	"	"	8.00	.85
August	"	"	8.00	.45
September	"	"	7.50	.25
October	"	"	7.50	.25
November	"	"	7.50	.25
December	"	"	7.50	.25

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

HARRISBURG, PA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	8.50	1.96
February	"	"	8.50	1.96
March	"	"	8.50	1.96
April	"	"	8.50	1.71
May	"	"	8.50	1.71
June	"	"	8.50	1.71
July	"	"	8.50	2.03
August	"	"	8.50	2.03
September	"	"	8.50	2.03
October	"	"	8.50	2.03
November	"	"	9.50	2.03
December	"	"	10.00	2.03
1903.				
January	"	"	11.00	2.14
February	"	"	11.00	2.14
March	"	"	11.00	2.14
April	"	"	11.00	2.14
May	"	"	10.50	2.14
June	"	"	9.50	1.64
July	"	"	9.50	2.06
August	"	"	9.50	2.06
September	"	"	9.50	2.06
October	"	"	9.50	1.56
November	"	"	10.50	1.56
December	"	"	11.00	2.06
1904.				
January	1st	Water White	11.00	1.95
February	"	"	11.00	1.95
March	"	"	11.00	1.95
April	"	"	10.50	1.95
May	"	"	10.50	1.95
June	"	"	10.50	1.95
July	"	"	10.50	2.72
August	"	"	10.50	2.97
September	"	"	10.50	2.47
October	"	"	10.50	2.47
November	"	"	10.50	2.47
December	"	"	10.50	2.47
1905.				
January	"	"	10.50	2.84
February	"	"	9.50	2.59
March	"	"	9.00	2.19
April	"	"	9.00	2.19
May	"	"	8.50	2.09
June	"	"	8.50	2.09
July	"	"	8.50	2.19
August	"	"	8.50	2.19
September	"	"	8.50	2.19
October	"	"	9.50	2.69
November	"	"	10.00	3.19
December	"	"	10.00	2.44
1906.				
January	"	"	10.00	2.36
February	"	"	10.00	2.36
March	"	"	10.00	2.36
April	"	"	9.00	1.76
May	"	"	9.00	1.11
June	"	"	9.00	1.11
July	"	"	9.00	1.66
August	"	"	9.00	1.66
September	"	"	9.00	2.16
October	"	"	9.00	2.16
November	"	"	9.00	2.16
December	"	"	9.00	2.16

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

HARTFORD, CONN.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	9.25	2.55
February	"	"	9.25	2.55
March	"	"	9.25	2.46
April	"	"	9.50	2.46
May	"	"	9.50	2.46
June	"	"	9.50	2.46
July	"	"	9.50	2.47
August	"	"	9.50	2.47
September	"	"	9.50	2.47
October	"	"	9.50	2.47
November	"	"	10.50	2.47
December	"	"	11.00	2.47
1903.				
January	"	"	12.00	2.92
February	"	"	12.00	2.92
March	"	"	12.00	2.92
April	"	"	12.00	2.92
May	"	"	11.50	2.92
June	"	"	10.50	2.42
July	"	"	10.50	2.46
August	"	"	10.50	2.46
September	"	"	10.00	1.96
October	"	"	10.00	1.46
November	"	"	11.00	1.46
December	"	"	12.00	2.46
1904.				
January	1st	Water White	11.50	2.12
February	"	"	11.50	2.12
March	"	"	11.00	1.62
April	"	"	10.00	1.12
May	"	"	10.00	1.12
June	"	"	9.50	.62
July	"	"	9.00	.46
August[a]	"	"	8.00	.22
September[a]	"	"	8.00	.82
October	"	"	9.00	.18
November	"	"	9.00	.18
December	"	"	9.00	.18
1905.				
January	"	"	9.00	.99
February	"	"	9.00	1.64
March	"	"	8.50	1.14
April	"	"	8.50	1.14
May	"	"	8.50	1.64
June	"	"	8.50	1.64
July	"	"	8.50	1.46
August	"	"	8.50	1.46
September	"	"	8.50	1.46
October	"	"	9.00	1.46
November	"	"	10.00	2.46
December	"	"	10.00	1.71
1906.				
January	"	"	10.00	1.55
February	"	"	10.00	1.55
March	"	"	10.00	1.55
April	"	"	10.00	1.55
May	"	"	10.00	1.80
June	"	"	10.00	1.80
July	"	"	9.50	1.08
August	"	"	9.50	1.62
September	"	"	8.50	1.32
October	"	"	8.50	1.32
November	"	"	8.50	1.32
December	"	"	8.50	1.32

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

INDIANAPOLIS, IND.

Month.		Grade of oil.	Selling price.	Margin.
1902.	1st	Perfection	7.00	.35
nuary	"	"	7.00	.35
bruary	"	"	7.00	.35
arch	"	"	7.00	.10
pril	"	"	7.00	.10
ay	"	"	7.00	.10
ne	"	"	7.00	.17
ly	"	"	7.00	.17
ugust	"	"	6.50	.33
eptember[a]	"	"	6.50	.33
ctober[a]	"	"	6.50	1.33
ovember[a]	"	"	8.00	.33
ecember[a]				
1903.	"	"	9.00	.17
anuary	"	"	9.00	.17
ebruary	"	"	9.00	.17
March	"	"	9.00	.17
April	"	"	9.00	.67
May	"	"	8.00	.17
June	"	"	8.00	.39
July	"	"	8.00	.39
August	"	"	8.00	.39
September	"	"	8.00	.11
October[a]	"	"	9.50	.14
November	"	"	10.50	1.14
December				
1904.	1st	Perfection	11.00	1.77
January	"	"	11.00	1.77
February	"	"	10.50	1.27
March	"	"	10.00	1.27
April	"	"	10.00	1.52
May	"	"	9.50	1.02
June	"	"	9.50	1.62
July	"	"	9.00	1.12
August	"	"	8.50	.12
September	"	"	8.50	.12
October	"	"	8.50	.12
November	"	"	8.50	.12
December				
1905.	"	"	8.50	.53
January	"	"	8.50	1.53
February	"	"	8.00	1.03
March	"	"	8.00	1.03
April	"	"	8.00	1.53
May	"	"	8.00	1.53
June	"	"	8.00	1.61
July	"	"	8.00	1.61
August	"	"	8.00	1.61
September	"	"	8.00	1.11
October	"	"	8.00	1.11
November	"	"	8.50	1.11
December				
1906.	"	"	8.50	.88
January	"	"	8.50	.88
February	"	"	8.50	.88
March	"	"	8.50	.88
April	"	"	8.50	.63
May	"	"	8.50	.63
June	"	"	8.00	.87
July	"	"	8.00	.38
August	"	"	7.00	.38
September	"	"	7.00	.38
October	"	"	7.00	.38
November	"	"	7.00	.38
December				

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

JACKSONVILLE, FLA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Fireproof	12.00	4.10
February	"	"	12.00	4.1
March	"	"	12.00	4.1
April	"	"	12.00	3.9
May	"	"	12.00	3.89
June	"	"	12.00	3.8
July	"	"	12.00	3.90
August	"	"	12.00	3.9
September	"	"	12.00	3.80
October	"	"	12.00	3.8
November	"	"	12.50	3.3
December	"	"	13.00	3.3
1903.				
January	"	"	14.00	3.97
February	"	"	14.00	3.97
March	"	"	14.00	3.97
April	"	"	14.00	3.97
May	"	"	13.50	3.97
June	"	"	13.00	3.97
July	"	"	13.00	3.81
August	"	"	13.00	3.81
September	"	"	13.00	3.81
October	"	"	13.00	3.31
November	"	"	13.00	3.31
December	"	"	14.00	3.31
1904.				
January	1st	Fireproof	14.00	3.33
February	"	"	14.00	3.33
March	"	"	14.00	3.33
April	"	"	13.50	3.33
May	"	"	13.50	3.33
June	"	"	13.50	3.33
July	"	"	13.50	4.10
August	"	"	13.00	3.60
September	"	"	13.00	3.10
October	"	"	13.00	3.10
November	"	"	13.00	3.10
December	"	"	13.00	3.10
1905.				
January	"	"	13.00	3.02
February	"	"	12.00	3.37
March	"	"	12.00	3.37
April	"	"	12.00	3.37
May	"	"	11.00	2.87
June	"	"	11.00	2.87
July	"	"	11.00	2.78
August	"	"	11.00	2.78
September	"	"	11.00	2.78
October	"	"	11.00	2.28
November	"	"	11.00	2.28
December	"	"	11.50	2.8
1906.				
January	"	"	11.50	2.6
February	"	"	11.50	2.6
March	"	"	11.00	1.98
April	"	"	11.00	1.98
May	"	"	11.00	1.73
June	"	"	11.00	1.98
July	"	"	11.00	2.0
August	"	"	10.50	2.01
September	"	"	10.00	2.01
October	"	"	10.00	2.01
November	"	"	10.00	2.01
December	"	"	10.00	2.01

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

KANSAS CITY, MO.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	9.30	1.29
February	"	"	9.00	.79
March	"	"	9.00	.79
April	"	"	9.00	.54
May	"	"	9.00	.54
June	"	"	9.50	1.04
July	"	"	9.50	.99
August	"	"	9.50	.99
September	"	"	8.00	.51
October	"	"	9.00	.49
November	"	"	10.50	.99
December	"	"	10.50	.49
1903.				
January	"	"	11.00	.44
February	"	"	11.00	.44
March	"	"	11.00	.44
April	"	"	11.00	.44
May	"	"	10.50	.44
June	"	"	10.50	.94
July	"	"	10.00	.61
August	"	"	10.00	.61
September	"	"	10.00	.61
October	"	"	10.00	.11
November	"	"	12.00	.86
December	"	"	12.00	.86
1904.				
January	1st	Perfection	12.00	.96
February	"	"	12.00	.96
March	"	"	11.50	.46
April	"	"	11.00	.46
May	"	"	11.00	.71
June	"	"	11.00	.71
July	"	"	11.00	2.22
August	"	"	10.00	1.22
September	"	"	10.00	.72
October	"	"	10.00	.72
November	"	"	10.00	.27
December	"	"	10.00	.27
1905.				
January	"	"	10.00	1.63
February	"	"	8.50	1.13
March	"	"	8.00	.63
April	"	"	9.00	1.63
May	"	"	9.00	2.13
June	"	"	8.50	1.63
July	"	"	8.50	1.85
August	"	"	8.50	1.85
September	"	"	8.50	1.85
October	"	"	8.50	1.85
November	"	"	8.50	1.85
December	"	"	8.00	1.35
1906.				
January	"	"	8.00	1.20
February	"	"	8.00	1.20
March	"	"	8.00	1.20
April	"	"	8.00	1.20
May	"	"	8.00	1.20
June	"	"	8.00	1.20
July	"	"	7.00	1.37
August	"	"	7.00	1.37
September	"	"	6.50	1.37
October	"	"	6.50	1.37
November	"	"	6.50	1.37
December	"	"	6.50	1.37

• Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

KEOKUK, IA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	9.50	2.05
February	"	"	9.50	2.05
March	"	"	9.50	2.05
April	"	"	9.50	1.80
May	"	"	9.50	1.80
June	"	"	9.50	1.80
July	"	"	9.50	1.82
August	"	"	9.50	1.81
September	"	"	9.50	1.81
October	"	"	9.50	1.81
November	"	"	10.50	1.81
December	"	"	11.00	1.81
1903.				
January	"	"	12.00	2.25
February	"	"	12.00	2.25
March	"	"	12.00	2.25
April	"	"	11.00	1.25
May	"	"	10.50	1.25
June	"	"	10.00	1.25
July	"	"	10.00	1.44
August	"	"	10.00	1.44
September	"	"	10.00	1.44
October	"	"	10.00	.94
November	"	"	12.00	1.69
December	"	"	12.00	1.69
1904.				
January	1st	Perfection	12.00	1.72
February	"	"	12.00	1.72
March	"	"	12.00	1.72
April	"	"	11.50	1.72
May	"	"	11.50	1.97
June	"	"	11.50	1.97
July	"	"	11.50	2.71
August	"	"	11.00	2.21
September	"	"	10.50	1.21
October	"	"	10.50	1.21
November	"	"	10.50	1.21
December	"	"	10.50	1.21
1905.				
January	"	"	10.50	1.46
February	"	"	9.50	1.46
March	"	"	9.50	1.46
April	"	"	9.50	1.46
May	"	"	9.50	1.96
June	"	"	9.00	1.46
July	"	"	9.00	1.72
August	"	"	9.00	1.72
September	"	"	9.00	1.72
October	"	"	9.00	1.22
November	"	"	9.50	1.72
December	"	"	9.50	1.22
1906.				
January	"	"	9.50	.81
February	"	"	9.50	.81
March	"	"	9.50	.81
April	"	"	9.50	.81
May	"	"	10.00	1.06
June	"	"	10.50	1.56
July	"	"	10.00	1.06
August	"	"	10.00	2.16
September	"	"	9.50	2.66
October	"	"	9.50	2.66
November	"	"	9.50	2.66
December	"	"	9.00	2.16

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

LA CROSSE, WIS.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	8.50	1.42
February	"	"	8.00	.92
March	"	"	8.00	.92
April	"	"	8.00	.67
May	"	"	8.50	1.17
June	"	"	8.50	1.17
July	"	"	8.50	1.23
August	"	"	8.50	1.23
September	"	"	8.50	1.23
October	"	"	8.50	1.23
November	"	"	9.50	1.23
December	"	"	10.00	1.23
1903.				
January	"	"	11.00	1.74
February	"	"	11.00	1.74
March	"	"	11.00	1.74
April	"	"	11.00	1.74
May	"	"	10.50	1.74
June	"	"	10.50	2.24
July	"	"	10.00	1.79
August	"	"	10.00	1.79
September	"	"	9.50	1.29
October	"	"	9.50	.79
November	"	"	11.50	1.84
December	"	"	11.50	1.84
1904.				
January	1st	Perfection	11.50	1.62
February	"	"	11.50	1.62
March	"	"	11.50	1.62
April	"	"	11.00	1.62
May	"	"	11.00	1.87
June	"	"	11.00	1.87
July	"	"	11.00	2.42
August	"	"	10.00	1.67
September	"	"	9.00	.17
October	"	"	9.00	.17
November	"	"	9.00	.17
December	"	"	9.00	.17
1905.				
January	"	"	9.00	.51
February	"	"	8.50	1.01
March	"	"	8.50	1.01
April	"	"	8.50	1.01
May	"	"	8.50	1.51
June	"	"	8.50	1.51
July	"	"	8.50	1.66
August	"	"	8.50	1.66
September	"	"	8.50	1.66
October	"	"	8.50	1.16
November	"	"	9.00	1.66
December	"	"	9.00	.91
1906.				
January	"	"	9.50	1.33
February	"	"	9.50	1.33
March	"	"	9.50	1.33
April	"	"	9.50	1.33
May	"	"	9.50	1.08
June	"	"	9.75	1.33
July	"	"	9.25	1.47
August	"	"	9.25	1.65
September	"	"	8.50	1.90
October	"	"	8.50	1.90
November	"	"	8.50	1.90
December	"	"	8.50	1.90

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

LAS CRUCES, N. M.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Continental Safety	19.00	2.03
February	"	"	19.00	2.03
March	"	"	19.00	2.03
April	"	"	19.00	2.03
May	"	"	19.00	3.77
June	"	"	19.00	3.77
July	"	"	19.00	4.04
August	"	"	19.00	4.04
September	"	"	19.00	4.04
October	"	"	19.00	4.04
November	"	"	19.00	2.28
December	"	"	20.00	3.54
1903.				
January	"	"	20.00	2.44
February	"	"	20.00	2.44
March	"	"	20.00	2.44
April	"	"	18.00	.44
May	"	"	18.00	1.19
June	"	"	18.00	1.69
July	"	"	18.00	1.92
August	"	"	18.00	1.92
September	"	"	18.00	2.26
October	"	"	19.00	2.76
November	"	"	19.00	1.67
December	"	"	20.00	2.67
1904.				
January	1st	Continental Safety	20.00	3.06
February	"	"	18.00	1.06
March	"	"	17.00	2.11
April	"	"	18.00	3.61
May	"	"	18.00	3.86
June	"	"	18.00	3.86
July	"	"	18.00	4.31
August	"	"	18.00	4.76
September	"	"	18.00	4.26
October	"	"	18.00	4.26
November	"	"	14.00	2.31
December	"	"	14.00	2.31
1905.				
January	"	"	14.00	2.11
February	"	"	14.00	2.74
March	"	"	13.00	1.74
April	"	"	13.00	1.74
May	"	"	13.00	.74
June	"	"	13.00	.74
July	"	"	13.00	.78
August	"	"	13.00	.78
September	"	"	13.00	.78
October	"	"	13.00	.78
November	"	"	15.00	2.28
December	"	"	15.00	2.28
1906.				
January	"	"	15.00	2.07
February	"	"	15.00	2.07
March	"	"	15.00	2.07
April	"	"	15.00	.61
May	"	"	15.00	.61
June	"	"	15.00	.61
July	"	"	15.00	2.26
August	"	"	15.00	2.26
September	"	"	15.00	2.51
October	"	"	15.00	2.51
November	"	"	15.00	2.51
December	"	"	15.00	2.51

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

LOS ANGELES, CAL.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	11.00	.36
February	"	"	11.00	.36
March	"	"	11.00	.36
April	"	"	11.00	.11
May	"	"	11.00	.11
June	"	"	11.00	.11
July	"	"	10.50	.41
August	"	"	10.50	.41
September	"	"	10.50	.41
October	"	"	10.50	.41
November	"	"	11.50	.41
December	"	"	11.50	.91
1903.				
January	"	"	12.00	.98
February	"	"	12.00	.98
March	"	"	12.00	.98
April	"	"	12.00	.98
May	"	"	11.50	.98
June	"	"	11.00	.23
July	"	"	11.00	.15
August	"	"	11.00	.15
September	"	"	11.00	.15
October	"	"	11.00	.65
November	"	"	10.00	2.90
December	"	"	10.00	2.90
1904.				
January	1st	Water White	10.00	2.73
February	"	"	10.00	2.73
March	"	"	10.00	2.73
April	"	"	9.00	3.23
May	"	"	9.00	2.98
June	"	"	9.00	2.98
July	"	"	9.00	2.63
August	"	"	7.50	3.16
September	"	"	7.50	3.41
October	"	"	7.50	3.41
November	"	"	7.50	3.41
December	"	"	7.50	3.41
1905.				
January	"	"	7.50	3.47
February	"	"	7.50	3.22
March	"	"	7.50	2.77
April	"	"	7.50	2.77
May	"	"	7.50	2.27
June	"	"	7.50	2.27
July	"	"	7.50	2.33
August	"	"	7.50	2.33
September	"	"	7.50	2.33
October	"	"	7.50	2.80
November	"	"	7.50	2.80
December	"	"	7.50	2.80
1906.				
January	"	"	7.50	3.04
February	"	"	7.50	2.54
March	"	"	7.50	2.54
April	"	"	7.50	2.54
May	"	"	7.50	2.54
June	"	"	7.50	2.44
July	"	"	7.50	2.44
August	"	"	7.50	2.44
September	"	"	7.50	2.44
October	"	"	7.50	2.44
November	"	"	8.50	1.44
December				

a Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

MANKATO, MINN.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	10.00	2.00
February	"	"	10.00	2.00
March	"	"	10.00	2.00
April	"	"	9.75	1.75
May	"	"	9.75	1.75
June	"	"	9.75	1.75
July	"	"	9.75	1.65
August	"	"	9.75	1.65
September	"	"	9.75	1.65
October	"	"	9.75	1.65
November	"	"	10.00	.90
December	"	"	11.00	1.40
1903.				
January	"	"	12.00	2.00
February	"	"	12.00	2.00
March	"	"	12.00	2.00
April	"	"	12.00	2.00
May	"	"	11.00	1.00
June	"	"	11.00	2.00
July	"	"	11.00	2.25
August	"	"	11.00	2.25
September	"	"	11.00	2.25
October	"	"	11.00	1.75
November	"	"	13.00	2.50
December	"	"	13.00	2.50
1904.				
January	1st	Perfection	13.00	2.50
February	"	"	13.25	2.50
March	"	"	13.25	2.50
April	"	"	12.75	2.50
May	"	"	12.75	3.00
June	"	"	12.75	3.00
July	"	"	12.25	3.25
August	"	"	12.25	3.00
September	"	"	11.50	2.25
October	"	"	11.50	2.25
November	"	"	11.50	2.25
December	"	"	11.50	2.25
1905.				
January	"	"	11.75	2.25
February	"	"	11.00	2.50
March	"	"	10.50	2.00
April	"	"	10.50	2.00
May	"	"	10.50	2.00
June	"	"	10.50	2.50
July	"	"	10.50	2.75
August	"	"	10.50	2.75
September	"	"	10.00	2.25
October	"	"	10.00	2.25
November	"	"	10.50	2.75
December	"	"	10.50	2.50
1906.				
January	"	"	10.50	2.25
February	"	"	10.50	2.25
March	"	"	10.50	2.25
April	"	"	10.50	2.25
May	"	"	10.50	2.25
June	"	"	10.50	2.25
July	"	"	10.50	2.25
August	"	"	10.50	2.25
September	"	"	10.00	2.00
October	"	"	10.00	2.00
November	"	"	10.00	2.00
December	"	"	9.50	2.50

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

MEMPHIS, TENN.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Fireproof	10.00	1.85
February	"	"	9.50	1.35
March	"	"	9.50	1.35
April	"	"	9.50	1.10
May	"	"	9.50	1.10
June	"	"	9.50	1.10
July	"	"	9.50	1.32
August	"	"	9.50	1.32
September	"	"	8.50	.32
October	"	"	8.50	.32
November[a]	"	"	8.50	.68
December	"	"	10.00	.32
1903.				
January	"	"	11.00	.43
February	"	"	11.00	.43
March	"	"	11.00	.43
April	"	"	11.00	.43
May	"	"	10.50	.43
June	"	"	10.00	.43
July	"	"	10.00	.52
August	"	"	10.00	.52
September	"	"	10.00	.52
October	"	"	10.00	.02
November	"	"	11.50	.27
December	"	"	12.50	1.27
1904.				
January	1st	Fireproof	12.50	1.36
February	"	"	12.50	1.36
March	"	"	12.50	1.36
April	"	"	12.50	1.36
May	"	"	11.50	1.11
June	"	"	11.00	.61
July	"	"	11.00	1.18
August	"	"	10.50	.68
September	"	"	10.50	.18
October	"	"	10.50	.18
November	"	"	10.50	.18
December	"	"	10.50	.18
1905.				
January	"	"	10.50	.52
February	"	"	10.50	1.52
March	"	"	9.50	.52
April	"	"	9.50	.52
May	"	"	9.50	1.02
June	"	"	9.50	1.02
July	"	"	9.50	1.24
August	"	"	9.50	1.24
September	"	"	9.50	1.24
October	"	"	9.00	.24
November	"	"	9.00	.24
December[a]	"	"	9.00	.26
1906.				
January[a]	"	"	9.00	.49
February[a]	"	"	9.00	.49
March[a]	"	"	9.00	.49
April[a]	"	"	9.00	.49
May[a]	"	"	9.00	.74
June[a]	"	"	9.00	.74
July[a]	"	"	9.00	.02
August[a]	"	"	9.00	.15
September	"	"	8.50	.35
October	"	"	8.50	.35
November	"	"	8.50	.35
December	"	"	8.50	.35

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

MINNEAPOLIS, MINN.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	8.00	.6
February a	"	"	7.50	.6
March a	"	"	7.50	.6
April a	"	"	7.50	.3
May a	"	"	7.50	.3
June a	"	"	7.50	.3
July a	"	"	7.50	.3
August a	"	"	7.50	.3
September a	"	"	7.50	.3
October a	"	"	7.50	.2
November a	"	"	8.50	.3
December a	"	"	9.00	.3
1903.				
January a	"	"	9.50	.3
February a	"	"	9.50	.3
March a	"	"	9.50	.3
April a	"	"	9.50	.3
May a	"	"	9.00	.3
June	"	"	9.00	.1
July a	"	"	8.50	.2
August a	"	"	8.50	.2
September a	"	"	8.50	.2
October a	"	"	8.50	.7
November	"	"	11.00	.6
December	"	"	11.00	.6
1904.				
January	1st	Perfection	11.50	.7
February	"	"	11.50	.7
March	"	"	11.00	.2
April	"	"	10.50	.2
May	"	"	10.50	.4
June	"	"	10.50	.4
July	"	"	10.00	.9
August	"	"	9.50	.7
September a	"	"	9.00	.5
October	"	"	9.50	.5
November	"	"	9.50	.5
December	"	"	9.50	.5
1905.				
January	"	"	9.00	.6
February	"	"	8.50	.5
March	"	"	8.50	.5
April	"	"	8.50	.5
May	"	"	8.50	1.0
June	"	"	8.00	.5
July	"	"	8.00	.7
August	"	"	8.00	.7
September	"	"	8.00	.7
October	"	"	8.00	.2
November	"	"	8.50	.7
December	"	"	8.50	.6
1906.				
January	"	"	9.00	.5
February	"	"	9.00	.5
March	"	"	9.00	.5
April	"	"	9.00	.5
May	"	"	9.00	.1
June	"	"	9.00	.1
July	"	"	9.50	1.1
August	"	"	9.50	1.1
September	"	"	8.50	1.1
October	"	"	8.50	1.1
November	"	"	8.50	1.1
December	"	"	8.50	1.1

a Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

NASHVILLE TENN.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Fireproof	11.00	3.09
February	"	"	11.00	3.09
March	"	"	11.00	3.09
April	"	"	11.00	2.84
May	"	"	11.00	2.84
June	"	"	11.00	2.84
July	"	"	11.00	2.69
August	"	"	11.00	2.69
September	"	"	11.00	2.69
October	"	"	11.00	2.69
November	"	"	11.50	2.19
December	"	"	12.50	2.69
1903.				
January	"	"	13.50	3.28
February	"	"	13.50	3.28
March	"	"	13.50	3.28
April	"	"	13.50	3.28
May	"	"	13.00	3.28
June	"	"	12.50	3.28
July	"	"	12.50	3.44
August	"	"	12.50	3.44
September	"	"	12.50	3.44
October	"	"	12.50	2.94
November	"	"	14.00	3.19
December	"	"	14.00	3.19
1904.				
January	1st	Fireproof	14.00	3.35
February	"	"	14.00	3.35
March	"	"	14.00	3.35
April	"	"	13.50	3.35
May	"	"	13.50	3.60
June	"	"	13.00	3.10
July	"	"	12.50	3.11
August	"	"	12.50	3.11
September	"	"	12.00	2.11
October	"	"	12.00	2.11
November	"	"	12.00	2.11
December	"	"	12.00	2.11
1905.				
January	"	"	12.00	2.64
February	"	"	11.50	3.14
March	"	"	11.00	2.64
April	"	"	11.00	2.64
May	"	"	11.00	3.14
June	"	"	10.50	2.64
July	"	"	10.50	2.75
August	"	"	10.50	2.75
September	"	"	10.50	2.75
October	"	"	10.50	2.25
November	"	"	10.50	2.25
December	"	"	10.50	1.75
1906.				
January	"	"	10.50	1.75
February	"	"	10.50	1.75
March	"	"	10.50	1.75
April	"	"	10.50	1.75
May	"	"	10.50	1.50
June	"	"	10.50	1.50
July	"	"	10.50	1.87
August	"	"	10.00	1.04
September	"	"	9.50	1.54
October	"	"	9.50	1.54
November	"	"	9.50	1.54
December	"	"	9.50	1.54

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

NEW ORLEANS, LA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Fireproof	10.00	1.00
February	"	"	10.00	1.00
March	"	"	9.00	.00
April a	"	"	8.00	.00
May a	"	"	8.00	.00
June a	"	"	8.00	.00
July a	"	"	8.00	.00
August a	"	"	8.00	.00
September a	"	"	8.00	.00
October a	"	"	8.00	.00
November a	"	"	8.50	1.00
December a	"	"	9.50	.00
1903.				
January a	"	"	10.50	1.00
February a	"	"	10.50	1.00
March a	"	"	11.50	.00
April a	"	"	11.50	.00
May a	"	"	11.00	.00
June a	"	"	10.50	.00
July	"	"	10.50	.00
August	"	"	10.00	.....
September	"	"	10.00	.....
October a	"	"	10.00	.00
November	"	"	12.50	.75
December	"	"	12.50	.75
1904.				
January	1st	Fireproof	12.50	.75
February	"	"	12.00	.75
March	"	"	12.00	.75
April a	"	"	11.00	.25
May	"	"	11.00	.25
June a	"	"	10.50	.00
July	"	"	10.50	.15
August a	"	"	9.50	.00
September a	"	"	9.50	1.25
October a	"	"	9.50	1.25
November a	"	"	9.00	1.25
December a	"	"	9.00	1.25
1905.				
January a	"	"	8.50	1.00
February a	"	"	8.00	1.00
March a	"	"	8.00	1.00
April a	"	"	8.00	1.00
May a	"	"	8.00	.00
June a	"	"	8.00	.00
July a	"	"	8.00	.00
August a	"	"	8.00	.00
September a	"	"	8.00	.00
October a	"	"	8.00	1.00
November a	"	"	9.00	.00
December a	"	"	9.00	.00
1906.				
January	"	"	9.50	.12
February	"	"	9.50	.12
March	"	"	9.50	.12
April	"	"	9.50	.12
May a	"	"	9.50	.12
June a	"	"	9.50	.12
July	"	"	9.50	.12
August	"	"	9.50	.12
September	"	"	9.50	1.00
October	"	"	9.00	.00
November	"	"	9.00	.00
December	"	"	9.00	.00

a Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

NEW YORK CITY, N. Y

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	8.25	1.79
February	"	"	8.25	1.79
March	"	"	8.00	1.54
April	"	"	7.75	1.04
May	"	"	7.50	.79
June	"	"	7.50	.79
July	"	"	7.50	.54
August	"	"	7.50	.54
September	"	"	7.50	.54
October	"	"	8.50	1.54
November	"	"	9.50	1.54
December	"	"	10.50	2.04
1903.				
January	"	"	11.00	2.14
February	"	"	11.00	2.14
March	"	"	11.00	2.14
April	"	"	10.75	1.89
May	"	"	10.50	1.64
June	"	"	10.00	2.14
July	"	"	10.00	2.09
August	"	"	10.00	2.09
September	"	"	10.00	2.09
October	"	"	10.75	2.34
November	"	"	12.00	2.59
December	"	"	12.00	2.59
1904.				
January	1st	Water White	12.00	2.82
February	"	"	12.00	2.82
March	"	"	11.00	1.82
April	"	"	11.00	2.32
May	"	"	11.00	2.32
June	"	"	10.25	1.57
July	"	"	10.00	1.83
August	"	"	10.00	1.83
September	"	"	10.75	2.08
October	"	"	11.00	2.33
November	"	"	11.00	2.33
December	"	"	10.75	2.08
1905.				
January	"	"	10.50	2.34
February	"	"	10.00	2.59
March	"	"	10.00	2.59
April	"	"	9.75	2.34
May	"	"	9.50	2.59
June	"	"	9.50	2.59
July	"	"	9.50	2.59
August	"	"	9.00	2.09
September	"	"	9.75	2.84
October	"	"	10.00	2.59
November	"	"	10.00	2.59
December	"	"	10.00	2.09
1906.				
January	"	"	10.00	2.04
February	"	"	10.00	2.04
March	"	"	10.00	2.04
April	"	"	10.00	2.04
May	"	"	10.00	1.79
June	"	"	10.00	1.79
July	"	"	10.00	2.13
August	"	"	10.00	2.24
September	"	"	10.00	2.74
October	"	"	10.00	2.74
November	"	"	10.00	2.74
December	"	"	10.00	2.74

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

NORFOLK, VA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Aladdin	9.00	2.34
February	"	"	9.00	2.34
March	"	"	9.00	2.34
April	"	"	8.50	1.9
May	"	"	8.50	1.9
June	"	"	8.50	1.9
July	"	"	7.50	.7
August	"	"	7.00	.2
September	"	"	7.00	.2
October	"	"	7.00	.2
November[a]	"	"	7.50	.3
December	"	"	8.00	.4
1903.				
January	"	"	9.00	.1
February	"	"	9.00	.1
March	"	"	9.00	.1
April	"	"	9.00	.1
May	"	"	8.50	.1
June[a]	"	"	7.50	.4
July[a]	"	"	7.50	.4
August[a]	"	"	7.50	.4
September[a]	"	"	7.50	.4
October[a]	"	"	7.50	1.3
November	"	"	10.00	.2
December	"	"	10.00	.2
1904.				
January	1st	Aladdin	10.50	1.6
February	"	"	10.50	1.6
March	"	"	10.50	1.6
April	"	"	9.50	.5
May	"	"	9.50	.5
June	"	"	9.50	.5
July	"	"	9.50	.5
August	"	"	9.50	1.1
September	"	"	9.50	.4
October	"	"	9.50	.4
November	"	"	9.50	.4
December	"	"	9.50	.4
1905.				
January	"	"	9.00	.2
February	"	"	8.50	.7
March	"	"	8.50	.7
April	"	"	8.50	.7
May	"	"	8.50	1.3
June	"	"	8.50	1.3
July	"	"	8.50	1.3
August	"	"	8.50	1.3
September	"	"	8.00	1.0
October	"	"	8.00	.5
November	"	"	9.00	1.5
December	"	"	9.00	.7
1906.				
January	"	"	9.00	.6
February	"	"	9.00	.6
March	"	"	9.00	.1
April	"	"	9.00	.1
May	"	"	9.00	.6
June	"	"	9.00	.6
July	"	"	9.00	1.0
August	"	"	9.00	1.0
September	"	"	8.50	1.0
October	"	"	8.50	1.0
November	"	"	8.50	1.0
December	"	"	8.50	1.0

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

PEORIA, ILL.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
anuary	1st	Perfection	7.50	.48
ebruary	"	"	7.50	.48
arch	"	"	7.50	.48
pril	"	"	7.50	.23
ay	"	"	7.50	.23
une	"	"	7.50	.23
uly	"	"	7.50	.41
ugust	"	"	7.50	.41
eptembera	"	"	7.00	.09
Octobera	"	"	7 00	.09
Novembera	"	"	7.50	.59
Decembera	"	"	8.50	.09
1903.				
Januarya	"	"	8.50	.85
February	"	"	9.50	.15
March	"	"	9.50	.15
April	"	"	9.50	.15
Maya	"	"	8.50	.35
Junea	"	"	8.00	.35
Julya	"	"	8.00	.14
Augusta	"	"	8.00	.14
Septembera	"	"	8.00	.14
Octobera	"	"	8.00	.64
November	"	"	10.00	.11
December	"	"	11.00	1.18
1904.				
January	1st	Perfection	11.50	1.57
February	"	"	11.50	1.57
March	"	"	11.00	1.07
April	"	"	10.50	1.07
May	"	"	10.50	1.32
June	"	"	10.00	.82
July	"	"	10.00	1.35
August	"	"	9.50	.85
September	"	"	9.50	.35
October	"	"	9.50	.35
November	"	"	9.50	.35
December	"	"	9.50	.35
1905.				
January	"	"	9.50	.82
February	"	"	9.50	1.82
March	"	"	8.50	.82
April	"	"	8.50	.82
May	"	"	8.00	.82
June	"	"	8.00	.82
July	"	"	8.00	.96
August	"	"	8.00	.96
September	"	"	8.00	.96
October	"	"	8.00	.46
November	"	"	8.00	.46
December	"	"	8.50	.46
1906.				
January	"	"	8.50	.43
February	"	"	8.50	.43
March	"	"	8.50	.43
April	"	"	8.50	.43
May	"	"	8.50	.18
June	"	"	8.50	.18
July	"	"	8.00	.19
August	"	"	8.00	.18
September	"	"	7.00	.18
October	"	"	7.00	.18
November	"	"	7.00	.18
December	"	"	7.00	.18

a Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

PHILADELPHIA, PA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	6.50	.6
February	"	"	6.50	.6
March	"	"	6.50	.6
April	"	"	6.50	.6
May	"	"	6.50	.6
June	"	"	6.50	.6
July	"	"	7.00	.6
August	"	"	7.00	.6
September	"	"	7.00	.6
October	"	"	7.00	.6
November	"	"	8.00	.6
December	"	"	9.00	1.3
1903.				
January	"	"	9.00	.7
February	"	"	9.00	.7
March	"	"	10.00	1.7
April	"	"	9.00	.7
May	"	"	9.00	1.7
June	"	"	7.50	.7
July	"	"	7.50	.16
August [a]	"	"	7.00	.34
September [a]	"	"	7.00	.34
October	"	"	8.00	.16
November	"	"	10.00	1.16
December	"	"	11.00	2.16
1904.				
January	1st	Water White	10.50	1.16
February	"	"	10.00	1.16
March	"	"	10.00	1.16
April	"	"	10.00	1.16
May	"	"	8.50	.6
June	"	"	8.50	.6
July	"	"	8.00	.4
August	"	"	8.00	.6
September	"	"	8.00	.16
October	"	"	8.00	.16
November	"	"	8.00	.16
December	"	"	8.00	.16
1905.				
January	"	"	8.00	.6
February	"	"	7.50	.7
March	"	"	7.50	.7
April	"	"	7.50	.7
May	"	"	7.50	1.2
June	"	"	7.00	.7
July	"	"	7.00	.6
August	"	"	7.00	.6
September	"	"	7.00	.6
October	"	"	7.50	.6
November	"	"	8.00	1.2
December	"	"	8.00	.6
1906.				
January	"	"	8.00	.7
February	"	"	8.00	.7
March	"	"	8.00	.7
April	"	"	8.00	.7
May	"	"	8.00	.7
June	"	"	8.00	.7
July	"	"	7.50	.6
August	"	"	7.50	.7
September	"	"	7.00	.6
October	"	"	7.00	.6
November	"	"	7.00	.6
December	"	"	7.00	.6

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

PITTSBURG, PA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	6.75	1.11
February	"	"	6.75	1.11
March	"	"	6.75	1.11
April	"	"	6.75	.86
May	"	"	6.75	.86
June	"	"	6.75	.86
July	"	"	6.75	.84
August	"	"	6.75	.84
September	"	"	6.75	.84
October	"	"	7.75	.84
November	"	"	8.25	.84
December				
1903.				
January	"	"	9.25	1.25
February	"	"	9.25	1.25
March	"	"	9.25	1.25
April	"	"	9.25	1.25
May	"	"	8.75	1.25
June	"	"	7.75	.75
July	"	"	7.75	.77
August	"	"	7.25	.27
September	"	"	6.75	.23
October	"	"	7.25	.23
November	"	"	10.00	1.52
December	"	"	10.50	2.02
1904.				
January	1st	Water White	10.00	1.61
February	"	"	10.00	1.61
March	"	"	10.00	1.61
April	"	"	9.50	1.61
May	"	"	9.50	1.61
June	"	"	9.50	1.61
July	"	"	9.00	1.62
August	"	"	8.00	.87
September	"	"	8.00	.37
October	"	"	8.50	.87
November	"	"	8.50	.87
December	"	"	8.50	.87
1905.				
January	"	"	8.50	1.33
February	"	"	8.00	1.58
March	"	"	8.00	1.58
April	"	"	8.00	1.58
May	"	"	7.50	1.58
June	"	"	7.50	1.58
July	"	"	7.50	1.60
August	"	"	7.50	1.60
September	"	"	8.50	2.10
October	"	"	9.00	2.60
November	"	"	9.00	1.85
December				
1906.				
January	"	"	9.00	1.94
February	"	"	9.00	1.94
March	"	"	9.00	1.94
April	"	"	9.00	1.94
May	"	"	9.00	1.69
June	"	"	9.00	1.69
July	"	"	8.50	1.72
August	"	"	8.50	1.72
September	"	"	8.50	2.22
October	"	"	8.50	2.22
November	"	"	8.50	2.22
December	"	"	8.50	2.22

a Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

PORTLAND, ORE.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	14.00	3.14
February	"	"	14.00	3.14
March	"	"	14.00	3.14
April	"	"	14.00	2.99
May	"	"	14.00	2.99
June	"	"	14.00	2.99
July	"	"	14.00	2.99
August	"	"	14.00	2.99
September	"	"	14.00	2.99
October	"	"	14.00	2.99
November	"	"	15.00	2.99
December	"	"	15.50	2.99
1903.				
January	"	"	16.50	3.36
February	"	"	16.50	3.36
March	"	"	16.50	3.36
April	"	"	16.50	3.36
May	"	"	16.00	3.36
June	"	"	15.50	3.36
July	"	"	15.50	3.36
August	"	"	15.50	3.36
September	"	"	15.50	3.36
October	"	"	16.00	3.36
November	"	"	17.00	3.11
December	"	"	17.00	3.11
1904.				
January	1st	Water White	16.50	2.77
February	"	"	16.50	2.77
March	"	"	16.50	2.77
April	"	"	15.50	2.27
May	"	"	15.50	2.53
June	"	"	15.50	2.52
July	"	"	15.50	3.13
August	"	"	15.00	4.13
September	"	"	15.00	3.87
October	"	"	15.00	3.87
November	"	"	15.00	3.87
December	"	"	15.00	3.87
1905.				
January	"	"	15.00	3.75
February	"	"	14.50	3.50
March	"	"	14.50	3.95
April	"	"	14.50	3.95
May	"	"	14.00	3.95
June	"	"	14.00	3.95
July	"	"	14.00	4.01
August	"	"	14.00	4.01
September	"	"	14.00	4.01
October	"	"	14.00	3.51
November	"	"	14.00	3.51
December	"	"	14.00	3.51
1906.				
January	"	"	14.00	3.31
February	"	"	13.50	3.31
March	"	"	13.50	3.31
April	"	"	12.50	2.31
May	"	"	12.50	2.31
June	"	"	12.50	2.31
July	"	"	12.50	2.30
August	"	"	12.50	2.30
September	"	"	12.50	2.30
October	"	"	12.50	2.30
November	"	"	12.50	2.30
December	"	"	12.50	2.30

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

PROVIDENCE, R. I.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	9.25	2.55
February	"	"	9.25	2.55
March	"	"	9.25	2.55
April	"	"	9.50	2.55
May	"	"	9.50	2.55
June	"	"	9.50	2.55
July	"	"	9.50	2.53
August	"	"	9.50	2.53
September	"	"	9.50	2.53
October	"	"	9.50	2.53
November	"	"	10.50	2.53
December	"	"	11.00	2.53
1903.				
January	"	"	12.00	2.89
February	"	"	12.00	2.89
March	"	"	12.00	2.89
April	"	"	12.00	2.89
May	"	"	11.50	2.89
June	"	"	10.50	2.39
July	"	"	10.50	2.54
August	"	"	10.50	2.54
September	"	"	10.50	2.54
October	"	"	10.50	2.04
November	"	"	12.50	3.04
December	"	"	12.50	3.04
1904.				
January	1st	Water White	12.00	2.63
February	"	"	12.00	2.63
March	"	"	11.50	2.13
April	"	"	11.50	2.63
May	"	"	11.50	2.63
June	"	"	11.50	2.63
July	"	"	11.00	2.71
August	"	"	10.00	1.71
September	"	"	10.00	1.21
October	"	"	10.00	1.21
November	"	"	10.00	1.21
December	"	"	10.00	1.21
1905.				
January	"	"	10.00	1.70
February	"	"	10.00	2.45
March	"	"	10.00	2.45
April	"	"	10.00	2.45
May	"	"	9.50	2.45
June	"	"	9.50	2.45
July	"	"	9.50	2.57
August	"	"	9.50	2.57
September	"	"	9.50	2.57
October	"	"	10.00	2.57
November	"	"	10.00	2.57
December	"	"	11.00	3.07
1906.				
January	"	"	11.00	3.05
February	"	"	11.00	3.05
March	"	"	11.00	3.05
April	"	"	11.00	3.05
May	"	"	11.00	3.04
June	"	"	11.00	3.04
July	"	"	10.50	3.01
August	"	"	10.50	2.77
September	"	"	9.50	2.27
October	"	"	9.00	1.77
November	"	"	9.00	1.77
December	"	"	9.00	1.77

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

RICHMOND, VA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Aladdin	8.50	1.8
February	"	"	8.50	1.8
March	"	"	8.50	1.8
April	"	"	8.50	1.8
May	"	"	8.00	1.8
June	"	"	8.50	1.8
July	"	"	8.50	1.2
August	"	"	9.00	1.2
September	"	"	9.00	1.2
October	"	"	9.00	1.2
November	"	"	9.50	1.2
December	"	"	10.00	1.2
1903.				
January	"	"	11.00	1.2
February	"	"	11.00	1.2
March	"	"	11.00	1.2
April	"	"	11.00	1.2
May	"	"	10.50	1.2
June	"	"	10.00	1.2
July	"	"	9.50	1.7
August	"	"	9.50	1.7
September	"	"	9.50	1.7
October	"	"	9.50	1.7
November	"	"	9.50	.7
December	"	"	11.50	2.7
1904.				
January	1st	Aladdin	10.00	1.0
February	"	"	10.00	1.0
March	"	"	10.00	1.0
April	"	"	9.00	.0
May	"	"	8.50	.0
June[a]	"	"	8.00	.0
July[a]	"	"	8.00	.0
August	"	"	8.00	.0
September[a]	"	"	8.00	.0
October[a]	"	"	8.00	.0
November[a]	"	"	8.00	.0
December[a]	"	"	8.00	.0
1905.				
January[a]	"	"	8.00	.0
February	"	"	8.00	.0
March	"	"	8.00	.0
April	"	"	8.00	.0
May	"	"	7.50	.0
June	"	"	7.50	.0
July	"	"	7.50	.0
August	"	"	7.50	.0
September	"	"	7.50	.0
October	"	"	7.50	.0
November	"	"	8.50	1.0
December	"	"	9.50	1.0
1906.				
January	"	"	9.50	1.0
February	"	"	9.50	1.0
March	"	"	9.50	1.0
April	"	"	9.50	1.0
May	"	"	9.50	1.0
June	"	"	9.50	1.0
July	"	"	9.50	1.0
August	"	"	9.00	1.0
September	"	"	8.50	1.0
October	"	"	8.50	1.0
November	"	"	8.50	1.0
December	"	"	8.50	1.0

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

ROCKFORD, ILL.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	8.50	2.14
February	"	"	8.50	2.14
March	"	"	8.50	2.14
April	"	"	8.50	1.89
May	"	"	7.50	.89
June	"	"	7.50	.89
July	"	"	7.50	.74
August	"	"	7.50	.74
September	"	"	7.50	.74
October	"	"	8.00	.24
November	"	"	8.50	.24
December				
1903.				
January	"	"	9.50	.57
February	"	"	9.50	.57
March	"	"	9.50	.57
April	"	"	9.50	.57
May	"	"	9.50	1.07
June	"	"	9.00	1.07
July	"	"	9.00	1.14
August	"	"	9.00	1.14
September	"	"	8.50	.64
October	"	"	8.50	.14
November	"	"	10.50	.89
December	"	"	10.50	.89
1904.				
January	1st	Perfection	10.50	1.23
February	"	"	11.00	1.73
March	"	"	10.00	.73
April	"	"	9.50	.73
May	"	"	9.50	.98
June	"	"	9.50	.98
July	"	"	9.50	1.52
August	"	"	8.00	.02
September[a]	"	"	8.00	.48
October[a]	"	"	8.00	.48
November[a]	"	"	8.00	.48
December[a]	"	"	8.00	.48
1905.				
January[a]	"	"	8.00	.17
February	"	"	8.50	1.33
March	"	"	8.00	.83
April	"	"	8.00	.83
May	"	"	8.00	1.33
June	"	"	7.50	.83
July	"	"	7.50	1.02
August	"	"	7.50	1.02
September	"	"	7.50	1.02
October	"	"	7.50	.52
November	"	"	8.00	1.02
December	"	"	8.00	.52
1906.				
January	"	"	8.00	.44
February	"	"	8.00	.44
March	"	"	8.00	.44
April	"	"	8.00	.44
May	"	"	8.00	.19
June	"	"	7.50	.19
July	"	"	7.50	.37
August	"	"	7.00	.55
September	"	"	7.00	1.05
October	"	"	7.00	1.05
November	"	"	7.00	1.05
December	"	"	7.00	1.05

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

ST. JOSEPH, MO.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	9.50	1.14
February	"	"	9.50	1.14
March	"	"	9.50	1.14
April	"	"	9.50	.86
May	"	"	10.00	1.36
June	"	"	10.00	1.36
July	"	"	10.00	1.36
August	"	"	10.00	1.36
September	"	"	10.00	1.36
October	"	"	10.00	1.36
November	"	"	11.00	1.36
December	"	"	11.50	1.36
1903.				
January	1st	"	12.00	1.36
February	"	"	12.00	1.36
March	"	"	12.00	1.36
April	"	"	12.00	1.36
May	"	"	11.50	1.36
June	"	"	11.50	2.06
July	"	"	11.00	1.72
August	"	"	11.00	1.72
September	"	"	11.00	1.72
October	"	"	11.00	1.72
November	"	"	13.00	1.97
December	"	"	13.00	1.97
1904.				
January	1st	Perfection	13.00	2.06
February	"	"	13.00	2.06
March	"	"	13.00	2.06
April	"	"	12.50	2.06
May	"	"	12.50	2.33
June	"	"	12.50	2.33
July	"	"	12.50	3.33
August	"	"	12.00	2.83
September	"	"	11.00	1.33
October	"	"	11.00	1.33
November	"	"	11.00	1.33
December	"	"	11.00	1.33
1905.				
January	"	"	11.00	1.33
February	"	"	10.00	1.33
March	"	"	9.50	1.31
April	"	"	9.50	1.78
May	"	"	9.50	2.28
June	"	"	9.00	1.79
July	"	"	9.00	1.99
August	"	"	9.00	1.99
September	"	"	9.00	1.99
October	"	"	9.00	1.99
November	"	"	9.00	1.99
December	"	"	9.00	1.99
1906.				
January	"	"	9.00	1.83
February	"	"	9.00	1.83
March	"	"	9.00	1.83
April	"	"	9.00	1.83
May	"	"	9.00	1.83
June	"	"	9.00	1.83
July	"	"	8.00	1.83
August	"	"	8.00	1.83
September	"	"	7.50	1.83
October	"	"	7.50	1.83
November	"	"	7.50	1.83
December	"	"	7.50	1.83

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

SAN DIEGO, CAL.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	12.50	1.63
February	"	"	12.50	1.63
March	"	"	12.50	1.63
April	"	"	12.50	1.38
May	"	"	12.50	1.38
June	"	"	12.50	1.38
July	"	"	12.50	1.46
August	"	"	12.50	1.46
September	"	"	12.50	1.46
October	"	"	13.50	1.46
November	"	"	13.50	.96
December				
1903.				
January	"	"	14.00	.94
February	"	"	14.00	.94
March	"	"	14.00	.94
April	"	"	14.00	.94
May	"	"	13.50	.94
June	"	"	13.00	.94
July	"	"	13.00	.97
August	"	"	13.00	.97
September	"	"	13.00	.97
October	"	"	13.00	.47
November [a]	"	"	12.00	1.78
December [a]	"	"	12.00	1.78
1904.				
January [a]	1st	Water White	12.00	1.59
February [a]	"	"	12.00	1.59
March [a]	"	"	12.00	1.59
April [a]	"	"	11.00	2.09
May [a]	"	"	11.00	1.84
June [a]	"	"	11.00	1.84
July [a]	"	"	11.00	1.22
August [a]	"	"	9.50	1.30
September [a]	"	"	9.50	1.55
October [a]	"	"	9.50	1.55
November [a]	"	"	9.50	1.55
December [a]	"	"	9.50	1.55
1905.				
January [a]	"	"	9.50	1.56
February [a]	"	"	9.50	1.31
March [a]	"	"	9.50	.86
April [a]	"	"	9.50	.86
May [a]	"	"	9.50	.36
June [a]	"	"	9.50	.36
July [a]	"	"	9.50	.46
August [a]	"	"	9.50	.46
September [a]	"	"	9.50	.46
October [a]	"	"	9.50	.96
November [a]	"	"	9.50	.96
December [a]	"	"	9.50	.96
1906.				
January [a]	"	"	9.50	1.07
February [a]	"	"	9.50	.57
March [a]	"	"	9.50	.57
April [a]	"	"	9.50	.57
May [a]	"	"	9.50	.57
June [a]	"	"	9.50	.39
July [a]	"	"	9.50	.39
August [a]	"	"	9.50	.39
September [a]	"	"	9.50	.39
October [a]	"	"	9.50	.39
November [a]	"	"	9.50	.39
December [a]	"	"	9.50	.39

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

SAN FRANCISCO, CAL.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	13.50	2.10
February	"	"	13.50	2.10
March	"	"	13.50	2.10
April	"	"	13.50	2.14
May	"	"	13.50	2.14
June	"	"	13.50	2.14
July	"	"	13.50	2.00
August	"	"	13.50	2.00
September	"	"	13.50	2.00
October	"	"	13.50	2.00
November	"	"	14.50	2.00
December	"	"	15.00	2.00
1903.				
January	"	"	16.00	2.25
February	"	"	16.00	2.25
March	"	"	16.00	2.25
April	"	"	14.50	.85
May	"	"	14.00	.85
June	"	"	13.50	.85
July	"	"	13.50	.87
August	"	"	13.50	.87
September	"	"	13.50	.87
October	"	"	14.00	.87
November	"	"	15.00	.72
December	"	"	15.00	.72
1904.				
January	1st	Water White	14.50	.35
February	"	"	14.50	.35
March	"	"	14.50	.35
April[a]	"	"	13.50	.14
May	"	"	13.50	.11
June	"	"	13.50	.11
July	"	"	13.50	.6
August	"	"	12.50	1.73
September	"	"	12.50	1.6
October	"	"	12.50	1.6
November	"	"	12.50	1.6
December	"	"	12.50	1.6
1905.				
January	"	"	12.50	1.6
February	"	"	12.00	1.17
March	"	"	12.00	1.62
April	"	"	12.00	1.62
May	"	"	11.00	1.12
June	"	"	11.00	1.12
July	"	"	10.50	.65
August	"	"	10.50	.65
September	"	"	10.50	.65
October	"	"	10.50	.15
November[a]	"	"	10.00	.34
December	"	"	10.50	.15
1906.				
January	"	"	10.50	.15
February	"	"	10.00	.15
March	"	"	10.00	.15
April	"	"	10.00	.15
May	"	"	10.00	.15
June	"	"	10.00	.15
July	"	"	10.00	.21
August	"	"	10.00	.21
September	"	"	10.00	.21
October	"	"	10.00	.21
November	"	"	10.00	.21
December	"	"	10.00	.21

[a] Loss.

PETITIONER'S EXHIBIT 395—Continued

Refined oil, tank wagon selling prices—Continued.

SANTA FE, N. M.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Continental Safety	21.00	4.23
February	"	"	21.00	4.23
March	"	"	21.00	4.23
April	"	"	21.00	4.23
May	"	"	21.00	4.23
June	"	"	21.00	4.23
July	"	"	21.00	4.50
August	"	"	21.00	4.50
September	"	"	21.00	4.50
October	"	"	21.00	4.50
November	"	"	21.00	4.50
December	"	"	21.00	4.50
1903.				
January	"	"	22.00	4.40
February	"	"	22.00	4.40
March	"	"	22.00	4.40
April	"	"	22.00	4.40
May	"	"	22.00	4.90
June	"	"	22.00	4.90
July	"	"	21.00	4.13
August	"	"	21.00	4.13
September	"	"	21.00	4.13
October	"	"	21.00	4.13
November	"	"	23.00	6.13
December	"	"	24.00	6.13
1904.				
January	"	"	24.00	6.27
February	"	"	24.00	6.14
March	"	"	23.00	8.14
April	"	"	23.00	5.64
May	"	"	23.00	5.70
June	"	"	23.00	5.70
July	"	"	23.00	6.49
August	"	"	23.00	7.12
September	"	"	23.00	7.12
October	"	"	19.00	7.12
November	"	"	19.00	3.12
December	"	"	19.00	3.12
1905.				
January	"	"	19.00	2.92
February	"	"	19.00	3.42
March	"	"	19.00	3.42
April	"	"	19.00	2.42
May	"	"	19.00	2.42
June	"	"	19.00	2.38
July	"	"	19.00	2.38
August	"	"	19.00	2.38
September	"	"	19.00	2.38
October	"	"	20.00	3.38
November	"	"	20.00	3.38
December	"	"		
1906.				
January	"	"	20.00	3.25
February	"	"	20.00	4.00
March	"	"	20.00	4.25
April	"	"	20.00	4.25
May	"	"	20.00	4.25
June	"	"	20.00	4.90
July	"	"	20.00	4.90
August	"	"	20.00	5.40
September	"	"	19.00	4.40
October	"	"	19.00	4.40
November	"	"	19.00	4.40
December	"	"		

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

SAVANNAH, GA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Aladdin	11.50	3.50
February	"	"	11.50	3.50
March	"	"	11.50	3.50
April	"	"	11.50	3.50
May	"	"	11.50	3.50
June	"	"	11.50	3.50
July	"	"	11.50	3.50
August	"	"	11.50	3.50
September	"	"	11.50	3.50
October	"	"	11.50	3.50
November	"	"	12.00	3.50
December	"	"	12.50	3.50
1903.				
January	"	"	13.50	3.50
February	"	"	13.50	3.50
March	"	"	13.50	3.50
April	"	"	13.50	3.50
May	"	"	13.00	3.50
June	"	"	13.00	4.00
July	"	"	13.00	3.50
August	"	"	13.00	3.50
September	"	"	13.00	3.50
October	"	"	13.00	3.00
November	"	"	14.00	3.00
December	"	"	14.00	3.00
1904.				
January	"	"	13.50	3.50
February	"	"	13.50	3.50
March	"	"	13.50	3.50
April	"	"	12.50	2.00
May	"	"	12.50	2.00
June	"	"	12.50	2.00
July	"	"	12.50	2.00
August	"	"	12.00	2.00
September	"	"	12.00	1.50
October	"	"	12.50	2.00
November	"	"	12.50	2.00
December	"	"	12.50	2.00
1905.				
January	"	"	12.50	2.00
February	"	"	12.50	2.00
March	"	"	12.50	2.00
April	"	"	12.50	2.00
May	"	"	12.00	2.00
June	"	"	12.00	2.00
July	"	"	12.00	1.50
August	"	"	12.00	1.50
September	"	"	12.00	1.50
October	"	"	12.00	1.50
November	"	"	12.00	1.50
December	"	"	12.00	2.00
1906.				
January	"	"	12.00	2.00
February	"	"	12.00	2.00
March	"	"	12.00	2.00
April	"	"	12.00	2.00
May	"	"	12.00	2.00
June	"	"	12.00	2.00
July	"	"	12.00	1.50
August	"	"	11.50	2.00
September	"	"	11.50	2.00
October	"	"	11.00	2.00
November	"	"	11.00	2.00
December	"	"	11.00	2.00

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

SCRANTON, PA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	7.50	.94
February	"	"	7.50	.94
March	"	"	7.50	.94
April	"	"	7.50	.69
May	"	"	7.50	.69
June	"	"	7.50	.69
July	"	"	7.50	.73
August	"	"	7.50	.73
September	"	"	7.50	.73
October	"	"	7.50	.73
November	"	"	8.50	.73
December	"	"	9.00	.73
1903.				
January	"	"	10.00	.97
February	"	"	10.00	.97
March	"	"	10.00	.97
April	"	"	10.00	.97
May	"	"	9.50	.97
June	"	"	9.50	1.47
July	"	"	9.50	1.66
August	"	"	9.50	1.66
September	"	"	8.50	.66
October	"	"	9.00	.91
November	"	"	10.50	2.41
December	"	"	12.00	2.91
1904.				
January	"	"	11.00	2.18
February	"	"	10.50	1.68
March	"	"	10.50	1.68
April	"	"	10.50	2.18
May	"	"	10.00	1.68
June	"	"	10.00	1.68
July	"	"	9.00	1.15
August	"	"	8.50	.90
September	"	"	8.50	.40
October	"	"	9.00	.90
November	"	"	9.00	.90
December	"	"	9.00	.90
1905.				
January	"	"	9.50	.64
February	"	"	8.00	.89
March	"	"	8.00	.89
April	"	"	8.00	.89
May	"	"	8.00	1.39
June	"	"	8.00	1.39
July	"	"	8.00	1.36
August	"	"	8.00	1.36
September	"	"	8.00	1.36
October	"	"	8.50	1.36
November	"	"	9.00	1.86
December	"	"	9.00	1.11
1906.				
January	"	"	9.00	.96
February	"	"	9.00	.96
March	"	"	9.00	.96
April	"	"	9.00	.96
May	"	"	9.00	.71
June	"	"	9.00	.71
July	"	"	8.50	.90
August	"	"	8.50	.90
September	"	"	8.00	.90
October	"	"	8.00	.90
November	"	"	8.00	.90
December	"	"	8.00	.90

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

SEATTLE, WASH.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	14.00	3.05
February	"	"	14.00	3.05
March	"	"	14.00	3.05
April	"	"	14.00	2.80
May	"	"	14.00	2.80
June	"	"	14.00	2.80
July	"	"	14.00	2.80
August	"	"	14.00	2.80
September	"	"	14.00	2.80
October	"	"	14.00	2.80
November	"	"	15.00	2.80
December	"	"	15.50	2.80
1903.				
January	"	"	16.50	3.32
February	"	"	16.50	3.32
March	"	"	16.50	3.32
April	"	"	16.50	3.32
May	"	"	16.00	3.32
June	"	"	15.50	3.32
July	"	"	15.50	3.32
August	"	"	15.50	3.32
September	"	"	15.50	3.32
October	"	"	16.50	3.78
November	"	"	17.50	3.32
December	"	"	17.50	3.32
1904.				
January	1st	Water White	17.00	2.86
February	"	"	17.00	2.86
March	"	"	17.00	2.86
April	"	"	16.00	2.86
May	"	"	16.00	2.70
June	"	"	16.00	2.70
July	"	"	16.00	3.17
August	"	"	15.50	3.55
September	"	"	15.50	3.50
October	"	"	15.50	3.50
November	"	"	15.50	3.50
December	"	"	15.50	3.50
1905.				
January	"	"	15.50	3.50
February	"	"	15.00	3.50
March	"	"	15.00	3.75
April	"	"	15.00	3.75
May	"	"	14.50	3.75
June	"	"	14.50	3.75
July	"	"	14.00	3.75
August	"	"	14.00	3.75
September	"	"	14.00	3.75
October	"	"	14.00	3.75
November	"	"	14.00	3.75
December	"	"	14.00	3.75
1906.				
January	"	"	14.00	3.75
February	"	"	14.50	3.75
March	"	"	13.50	3.75
April	"	"	12.50	2.75
May	"	"	12.50	2.75
June	"	"	12.50	2.75
July	"	"	12.50	2.75
August	"	"	12.50	2.75
September	"	"	12.50	2.75
October	"	"	12.50	2.75
November	"	"	12.50	2.75
December	"	"	12.50	2.75

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

SIOUX CITY, IA.

Month.		Grade of oil.	Selling price.	Margin.
1902.	1st	Perfection	10.00	1.41
January	"	"	9.50	1.14
February	"	"	9.50	1.14
March	"	"	9.50	.89
April	"	"	9.50	.89
May	"	"	9.50	.89
June	"	"	10.00	1.07
July	"	"	10.00	1.07
August	"	"	10.00	1.07
September	"	"	10.00	1.07
October	"	"	10.50	.57
November	"	"	11.00	.57
December				
1903.	"	"	12.00	.95
January	"	"	12.00	.95
February	"	"	12.00	.95
March	"	"	12.00	.95
April	"	"	11.50	.95
May	"	"	11.50	1.45
June	"	"	11.50	1.71
July	"	"	11.50	1.71
August	"	"	11.50	1.71
September	"	"	11.50	1.21
October	"	"	13.00	1.46
November	"	"	13.00	1.46
December				
1904.	1st	Perfection	13.00	1.42
January	"	"	13.00	1.42
February	"	"	12.00	.42
March	"	"	11.50	.42
April	"	"	11.50	.67
May	"	"	11.50	.67
June	"	"	11.00	.94
July	"	"	11.00	.94
August	"	"	9.50	1.06
September	"	"	10.00	.56
October	"	"	11.00	.44
November	"	"	11.00	.44
December				
1905.	"	"	11.00	.63
January	"	"	10.50	1.13
February	"	"	10.50	1.13
March	"	"	10.50	1.13
April	"	"	10.50	1.63
May	"	"	10.00	1.13
June	"	"	10.00	1.54
July	"	"	10.00	1.54
August	"	"	10.00	1.54
September	"	"	10.00	1.54
October	"	"	10.00	1.54
November	"	"	10.00	1.54
December				
1906.	"	"	10.00	1.70
January	"	"	10.00	1.70
February	"	"	10.00	1.70
March	"	"	10.00	1.70
April	"	"	10.00	1.70
May	"	"	10.00	1.70
June	"	"	8.00	.74
July	"	"	8.00	.74
August	"	Prime White	8.00	1.49
September	"	"	8.00	1.49
October	"	"	8.00	1.49
November	"	Water White	9.00	2.28
December				

a Loss

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices —Continued.

SOUTH BEND, IND.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Perfection	8.30	2.5
February	"	"	8.50	2.7
March	"	"	8.50	2.7
April	"	"	8.50	2.2
May	"	"	8.50	2.2
June	"	"	8.50	2.2
July	"	"	8.50	2.2
August	"	"	8.00	1.6
September	"	"	8.00	1.6
October	"	"	8.00	1.6
November	"	"	8.00	.9
December	"	"	8.50	.9
1903.				
January	"	"	9.50	1.9
February	"	"	9.50	1.9
March	"	"	9.50	1.9
April	"	"	9.50	1.9
May	"	"	9.50	1.7
June	"	"	9.50	2.2
July	"	"	9.00	1.6
August	"	"	9.00	1.6
September	"	"	8.50	1.1
October	"	"	8.50	.6
November	"	"	10.00	.9
December	"	"	10.00	.9
1904.				
January	1st	Perfection	10.00	1.4
February	"	"	10.50	1.4
March	"	"	10.50	1.4
April	"	"	10.00	1.4
May	"	"	10.00	1.7
June	"	"	10.00	1.7
July	"	"	10.00	2.0
August	"	"	10.00	2.0
September	"	"	10.00	1.9
October	"	"	10.00	1.9
November	"	"	10.00	1.9
December	"	"	9.50	1.6
1905.				
January	"	"	9.50	1.6
February	"	"	8.50	1.6
March	"	"	8.50	1.6
April	"	"	8.50	1.6
May	"	"	8.50	2.2
June	"	"	8.50	2.2
July	"	"	8.50	2.6
August	"	"	8.50	2.6
September	"	"	8.50	2.6
October	"	"	8.50	1.6
November	"	"	9.00	2.6
December	"	"	9.00	1.6
1906.				
January	"	"	9.50	2.1
February	"	"	9.50	2.1
March	"	"	9.50	2.1
April	"	"	9.50	2.1
May	"	"	9.50	2.1
June	"	"	9.50	2.1
July	"	"	9.00	2.1
August	"	"	9.00	2.1
September	"	"	8.00	2.1
October	"	"	8.00	2.1
November	"	"	8.00	2.1
December	"	"	8.00	2.1

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

SPRINGFIELD, MASS.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	8.25	1.06
February a	"	"	7.00	.26
March a	"	"	7.00	.26
April a	"	"	7.00	.51
May a	"	"	7.00	.51
June a	"	"	7.00	.51
July a	"	"	7.00	.35
August a	"	"	7.00	.35
September a	"	"	7.00	.35
October a	"	"	7.50	.85
November a	"	"	8.00	.85
December a				
1903.				
January a	"	"	9.00	.88
February a	"	"	9.00	.88
March a	"	"	9.00	.88
April a	"	"	9.00	.88
May a	"	"	8.50	.88
June a	"	"	8.00	.88
July a	"	"	8.00	.22
August a	"	"	8.00	.22
September a	"	"	8.00	.22
October a	"	"	8.00	.72
November	"	"	10.50	.78
December	"	"	11.50	1.78
1904.				
January	1st	Water White	11.00	1.37
February	"	"	11.00	1.37
March	"	"	10.50	.87
April a	"	"	9.00	.13
May a	"	"	9.00	.13
June a	"	"	9.00	.13
July a	"	"	8.50	.13
August	"	"	8.50	.12
September a	"	"	8.00	.88
October a	"	"	8.00	.88
November a	"	"	8.00	.88
December a	"	"	8.00	.88
1905.				
January a	"	"	8.00	.48
February a	"	"	7.50	.23
March a	"	"	7.00	.73
April a	"	"	7.00	.73
May a	"	"	7.00	.23
June a	"	"	7.00	.23
July a	"	"	7.00	.20
August a	"	"	7.00	.20
September a	"	"	7.00	.20
October a	"	"	7.50	.20
November a	"	"	7.50	.20
December	"	"	8.50	.08
1906.				
January	"	"	8.50	.....
February	"	"	8.50	.....
March	"	"	8.50	.....
April	"	"	8.50	.....
May	"	"	8.50	.25
June	"	"	8.50	.25
July	"	"	8.00	.25
August	"	"	8.00	.14
September	"	"	7.50	.14
October	"	"	7.50	.14
November	"	"	7.50	.14
December	"	"	7.50	.14

a Loss.

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

WASHINGTON, D. C.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January a	1st	Aladdin	6.00	.8
February a	"	"	6.00	.6
March a	"	"	6.00	.6
April a	"	"	6.00	.7
May a	"	"	6.50	.2
June	"	"	7.00	.5
July	"	"	7.00	.5
August a	"	"	6.50	.2
September a	"	"	6.00	.2
October a	"	"	6.00	.2
November a	"	"	6.50	1.2
December a	"	"	8.00	.2
1903.				
January	"	"	9.00	.2
February	"	"	9.00	.2
March	"	"	9.00	.2
April	"	"	9.00	.2
May	"	"	9.00	.2
June	"	"	8.50	.2
July	"	"	8.00	.2
August	"	"	8.00	.2
September	"	"	8.00	.2
October	"	"	8.00	.2
November	"	"	11.00	2.2
December	"	"	11.50	2.2
1904.				
January	1st	Aladdin	11.50	2.2
February	"	"	11.00	2.2
March	"	"	11.00	2.2
April	"	"	10.50	2.2
May	"	"	10.00	1.7
June	"	"	10.00	1.7
July	"	"	10.00	2.5
August	"	"	9.50	1.6
September	"	"	8.50	.5
October	"	"	8.50	.5
November	"	"	8.50	.5
December	"	"	8.50	.5
1905.				
January	"	"	8.50	.5
February	"	"	8.00	.5
March	"	"	8.00	.5
April	"	"	8.00	.5
May	"	"	7.50	.5
June	"	"	7.50	.5
July	"	"	7.50	.5
August	"	"	7.50	.5
September	"	"	7.00	.5
October	"	"	7.50	.5
November	"	"	8.00	.5
December	"	"	8.50	.5
1906.				
January	"	"	8.50	.5
February	"	"	8.50	.5
March	"	"	8.50	.5
April	"	"	8.50	.5
May	"	"	8.50	.5
June	"	"	8.50	.5
July	"	"	8.50	.5
August	"	"	8.00	.5
September	"	"	8.00	.5
October	"	"	8.00	.5
November	"	"	8.00	.5
December	"	"	8.00	.5

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

WHEELING, W. VA.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	6.75	.70
February	"	"	6.75	.70
March	"	"	6.75	.70
April	"	"	7.25	.95
May	"	"	7.25	.95
June	"	"	7.25	.95
July	"	"	7.25	1.01
August	"	"	7.25	1.01
September	"	"	6.50	.26
October	"	"	6.50	.26
November	"	"	7.50	.26
December	"	"	8.00	.26
1903.				
January	"	"	9.00	.57
February	"	"	9.00	.57
March	"	"	9.00	.57
April	"	"	9.00	.57
May	"	"	8.00	1.07
June	"	"	8.00	.57
July	"	"	7.50	.33
August	"	"	7.50	.33
September	"	"	8.00	.33
October	"	"	10.00	1.33
November	"	"	10.50	1.83
December				
1904.				
January	1st	Water White	10.00	1.47
February	"	"	10.00	1.47
March	"	"	10.00	1.47
April	"	"	9.50	1.47
May	"	"	9.50	1.47
June	"	"	9.50	1.91
July	"	"	9.50	2.16
August	"	"	9.50	1.66
September	"	"	9.50	1.66
October	"	"	9.50	1.66
November	"	"	9.50	1.66
December				
1905.				
January	"	"	9.50	1.98
February	"	"	8.00	1.23
March	"	"	7.50	.73
April	"	"	7.50	.73
May	"	"	7.50	1.23
June	"	"	7.50	1.23
July	"	"	7.50	1.46
August	"	"	7.50	1.46
September	"	"	7.50	1.46
October	"	"	8.50	1.96
November	"	"	9.00	2.46
December	"	"	9.00	1.71
1906.				
January	"	"	9.00	1.38
February	"	"	9.00	1.38
March	"	"	9.00	1.38
April	"	"	9.00	1.23
May	"	"	9.00	1.23
June	"	"	9.00	1.57
July	"	"	9.00	1.75
August	"	"	8.50	2.25
September	"	"	8.50	2.25
October	"	"	8.50	2.25
November	"	"	8.50	2.25
December				

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

WILMINGTON, N. C.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Aladdin	9.00	1.79
February	"	"	9.00	1.76
March	"	"	9.00	1.76
April	"	"	9.00	1.53
May	"	"	9.00	1.53
June	"	"	9.00	1.53
July	"	"	9.00	1.53
August	"	"	9.50	2.06
September	"	"	9.50	2.06
October	"	"	9.50	2.06
November	"	"	10.00	1.56
December	"	"	11.00	2.06
1903.				
January	"	"	12.00	2.73
February	"	"	12.00	2.73
March	"	"	12.00	2.73
April	"	"	12.00	2.73
May	"	"	11.50	2.73
June	"	"	11.00	2.73
July	"	"	11.00	2.91
August	"	"	11.00	2.91
September	"	"	11.00	2.91
October	"	"	11.00	2.41
November	"	"	12.00	2.41
December	"	"	12.00	2.41
1904.				
January	1st	Aladdin	12.00	2.39
February	"	"	12.00	2.39
March	"	"	12.00	2.39
April	"	"	11.50	2.39
May	"	"	11.00	1.89
June	"	"	11.00	1.89
July	"	"	10.50	1.74
August	"	"	10.50	1.99
September	"	"	10.50	1.49
October	"	"	11.00	1.99
November	"	"	11.00	1.99
December	"	"	11.00	1.99
1905.				
January	"	"	11.00	2.21
February	"	"	10.50	2.46
March	"	"	10.50	2.46
April	"	"	10.50	2.46
May	"	"	10.00	2.46
June	"	"	10.00	2.46
July	"	"	10.00	2.74
August	"	"	10.00	2.74
September	"	"	10.00	2.74
October	"	"	10.00	2.24
November	"	"	10.50	2.74
December	"	"	10.50	1.99
1906.				
January	"	"	10.50	2.66
February	"	"	10.50	2.66
March	"	"	10.50	2.66
April	"	"	10.50	2.66
May	"	"	10.50	1.75
June	"	"	11.00	2.20
July	"	"	11.00	2.75
August	"	"	11.00	3.00
September	"	"	10.00	2.25
October	"	"	10.00	2.65
November	"	"	10.00	2.65
December	"	"	10.00	2.66

PETITIONER'S EXHIBIT 395—Continued.

Refined oil, tank wagon selling prices—Continued.

WORCESTER, MASS.

Month.		Grade of oil.	Selling price.	Margin.
1902.				
January	1st	Water White	9.00	2.35
February	"	"	9.00	2.35
March	"	"	9.00	2.35
April	"	"	9.25	2.61
May	"	"	9.25	2.61
June	"	"	9.25	2.61
July	"	"	9.25	2.69
August	"	"	9.25	2.69
September	"	"	9.25	2.69
October	"	"	9.25	2.69
November	"	"	10.25	2.69
December	"	"	10.75	2.69
1903.				
January	"	"	11.75	3.09
February	"	"	11.75	3.09
March	"	"	11.75	3.09
April	"	"	11.75	3.09
May	"	"	11.25	3.09
June	"	"	10.25	2.59
July	"	"	10.25	2.73
August	"	"	8.50	.98
September[a]	"	"	7.50	.02
October[a]	"	"	7.50	.52
November	"	"	10.50	1.48
December	"	"	11.50	2.48
1904.				
January	1st	Water White	11.00	2.09
February	"	"	11.00	2.09
March	"	"	10.50	1.59
April	"	"	10.50	2.09
May	"	"	10.50	2.09
June	"	"	10.50	2.09
July	"	"	9.00	1.18
August	"	"	8.00	.43
September[a]	"	"	8.00	.07
October[a]	"	"	8.00	.07
November[a]	"	"	8.00	.07
December[a]	"	"	8.00	.07
1905.				
January	"	"	8.00	.34
February	"	"	8.00	1.09
March	"	"	7.50	.59
April	"	"	7.50	.59
May	"	"	7.50	1.09
June	"	"	7.50	1.09
July	"	"	7.50	1.11
August	"	"	7.50	1.11
September	"	"	7.50	1.11
October	"	"	8.00	1.11
November	"	"	9.00	2.11
December	"	"	10.00	2.36
1906.				
January	"	"	10.00	2.34
February	"	"	10.00	2.34
March	"	"	10.00	2.34
April	"	"	10.00	2.34
May	"	"	10.00	2.09
June	"	"	10.00	2.09
July	"	"	9.50	2.22
August	"	"	9.50	1.61
September	"	"	8.50	1.11
October	"	"	8.50	1.11
November	"	"	8.50	1.11
December	"	"	8.50	1.11

[a] Loss.

PETITIONER'S EXHIBIT 396.

YEAR 1899.

[Expressed in barrels of 50 gallons.]

	Refined oil.			Naphtha.			Lubricating oil.			Grand total.		
	Barrels.	Net earnings.	Earnings per barrel.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.
Kentucky	1,081,419	$574,669.47	$0.53	409,294	$231,082.05	$0.57	157,504	$137,901.13	$0.88	1,878,912	$1,023,218.46	$0.55
Indiana	1,958,434	1,196,021.00	.61	879,162	556,816.54	.63	224,117	124,096.56	.55	3,206,712	2,011,088.01	.63
Ohio	452,219	210,740.24	.47	246,815	194,145.29	.79	162,712	14,341.02	.09	891,897	413,350.96	.46
St. Louis	595,479	898,639.82	1.51	165,255	153,300.86	.93	113,292	227,450.91	2.01	1,067,442	1,439,088.82	1.43
San Francisco	350,837	501,061.25	1.43	97,734	151,981.35	1.56	37,901	79,901.63	2.11	554,366	788,704.49	1.42
Denver	140,953	307,599.19	2.18	22,711	51,150.59	2.25	20,458	28,600.83	1.40	310,608	470,057.49	1.51
Winnipeg & Vanc	51,054	65,058.01	1.27	3,363	5,557.14	1.65	4,930	12,858.16	2.61	61,621	85,513.71	1.39
Total West	4,630,395	3,753,788.98	.81	1,824,334	1,344,033.82	.74	720,914	625,150.24	.87	7,911,558	6,231,021.94	.79
Pittsburg	269,760	89,290.14	.33	51,286	13,267.66	.26	107,730	61,347.90	.57	470,830	160,989.34	.34
N. Y. & Penna. sta	621,340	170,267.46	.27	75,784	35,378.83	.47	123,609	80,909.21	.66	840,148	280,958.46	.33
Vacuum Oil Co. (dom. trade)	64,025	12,912.85	.20	9,590	2,532.37	.26	27,678	73,250.28	2.65	110,424	85,030.57	.77
Queen City Oil Co	181,607	55,077.82	.30	19,149	1,068.81	.06	20,229	35,954.24	1.78	232,733	99,740.50	.43
Total Middle	1,136,732	327,548.27	.29	155,809	52,247.67	.34	279,246	251,461.63	.90	1,654,135	626,718.87	.38
Baltimore	565,302	324,122.53	.57	151,944	83,032.37	.55	59,184	34,543.34	.58	791,395	420,043.05	.53
Newark	209,562	104,778.69	.50	68,174	30,138.98	.44	6,924	12,913.16	1.87	289,173	145,038.07	.50
Philadelphia	331,824	84,918.39	.26	163,704	66,706.31	.41	1,829	a 475.19	a .26	532,632	137,918.32	.26
New York	390,704	208,579.19	.53	33,520	30,530.37	.91	11,022	17,696.22	1.61	438,003	254,374.59	.58
Boston	554,916	294,607.18	.53	136,306	67,820.84	.50	.....	.....	.....	754,807	381,386.17	.51
Providence	438,107	333,248.47	.76	58,886	46,373.56	.79	.....	.....	.....	499,471	377,679.29	.76
Portland	144,915	91,152.31	.63	12,069	10,854.26	.90	.....	.....	.....	157,149	98,034.08	.62
New York City	657,611	294,969.28	.45	59,988	53,734.99	.90	183	81.07	.44	720,824	332,022.21	.46
Montreal	113,873	74,360.87	.65	10,780	4,640.17	.43	20,014	16,810.31	.84	156,637	83,445.43	.53
Maritime Prov	67,798	27,712.31	.41	922	1,208.24	1.31	6,990	10,000.83	1.43	82,946	39,599.54	.48
Total East	3,474,612	1,838,449.22	.53	696,293	395,040.09	.57	106,146	91,509.74	.86	4,423,037	2,269,540.75	.51
Grand total	9,241,739	5,919,786.47	.64	2,676,436	1,791,321.58	.67	1,106,306	968,181.61	.88	13,988,730	9,127,281.56	.65

a Loss.

YEAR 1900.

Kentucky	1,119,063	$779,488.50	$0.70	434,511	$157,851.63	$0.36	163,370	$86,086.74	$0.53	1,907,644	$925,159.72	$0.49
Indiana	1,974,365	1,343,899.52	.68	949,347	477,385.97	.50	205,935	66,104.24	.32	3,255,761	1,853,971.54	.57
Waters-Pierce Oil Co	649,403	1,145,652.51	1.76	178,509	195,493.76	1.10	121,360	200,751.70	2.15	1,091,552	1,813,032.88	1.66
San Francisco	367,996	388,630.29	1.06	112,112	126,582.74	1.13	41,794	66,182.29	1.58	901,655	578,716.72	.96
Continental Oil Co	144,543	223,017.93	1.54	29,879	51,518.21	1.72	29,628	17,370.41	.59	299,213	358,092.97	1.20
Ohio	417,879	149,964.35	.36	228,902	56,000.53	.25	120,337	48,767.58	.41	794,081	250,439.86	.32
Winnipeg & Vane	48,670	61,132.86	1.26	3,552	5,562.44	1.57	4,961	8,489.24	1.71	59,468	70,808.74	1.19
Total West	4,721,919	4,091,785.96	.87	1,936,812	1,070,395.28	.55	687,385	553,752.20	.81	8,009,374	5,850,222.43	.73
Pittsburg	251,473	70,035.39	.28	50,567	19,449.09	.39	125,479	74,259.61	.59	449,807	164,396.13	.37
New York stations	403,709	161,624.81	.40	54,041	29,446.66	.55	36,397	13,134.67	.36	502,946	204,717.40	.41
Pennsylvania "	349,258	127,437.74	.37	42,837	17,817.26	.42	99,291	41,099.37	.41	502,352	170,440.61	.34
Vacuum Oil Co. (dom. trade)	62,428	32,050.74	.51	9,167	5,907.96	.64	25,541	53,763.40	2.11	107,529	95,835.32	.89
Queen City Oil Co	181,140	107,159.57	.59	20,869	8,972.21	.43	21,266	17,078.19	.80	232,727	132,476.06	.57
Total Middle	1,248,008	498,308.25	.40	177,481	81,593.18	.46	307,974	199,335.24	.65	1,795,411	767,865.52	.43
Baltimore	603,974	394,456.56	.65	160,475	59,081.29	.37	67,490	30,738.94	.46	846,868	372,872.23	.44
Newark	202,133	135,786.63	.67	68,543	39,400.18	.58	8,466	6,152.03	.73	284,803	175,469.30	.62
Philadelphia	311,169	115,965.49	.37	162,162	62,279.98	.38	501	a 314.81	a .63	504,953	148,437.04	.29
Providence	484,224	371,709.49	.77	64,664	34,659.41	.54				551,630	399,180.45	.72
Eastern N. Y. & Vermont	266,483	193,559.36	.73	29,690	25,213.12	.85	7,002	4,430.80	.63	303,814	220,028.11	.72
Boston	670,881	448,063.45	.67	139,027	53,369.52	.38	3,016	1,364.90	.45	860,971	513,189.08	.59
New York City	508,315	413,059.96	.81	56,164	32,597.09	.58	231	178.32	.77	568,089	400,024.08	.70
Montreal	110,761	66,956.57	.61	10,568	3,384.22	.32	13,905	16,107.79	1.16	145,037	75,248.32	.52
Maritime Prov	70,586	54,423.35	.77	1,141	1,951.94	1.71	8,501	15,086.82	1.78	87,915	73,756.14	.84
Total East	3,228,526	2,193,980.86	.68	692,434	311,937.35	.45	109,112	73,734.79	.68	4,163,080	2,378,204.75	.57
Grand total	9,198,453	6,784,075.07	.74	2,806,727	1,463,925.81	.52	1,104,471	826,822.23	.75	13,967,865	8,996,292.70	.64

a Loss.

PETITIONER'S EXHIBIT 396—Continued.

YEAR 1901.

[Expressed in barrels of 50 gallons.]

	Refined oil.			Naphtha.			Lubricating oil.			Grand total.		
	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.
Kentucky	1,145,878	$1,010,960.56	$0.88	471,967	$236,211.39	$0.50	176,598	$112,416.80	$0.64	1,958,112	$1,208,519.74	$0.62
Indiana	1,955,247	1,634,649.13	.84	1,062,328	776,745.01	.73	248,307	187,046.36	.75	3,402,264	2,427,146.40	.71
Waters-Pierce Oil Co	679,034	1,357,279.83	2.00	215,312	241,712.98	1.12	145,447	348,440.35	2.40	1,195,772	1,987,184.33	1.66
San Francisco	381,394	540,684.16	1.42	164,015	190,502.01	1.16	52,985	79,229.33	1.50	654,295	817,777.81	1.25
Continental Oil Co	148,382	249,041.75	1.68	35,569	66,360.03	1.87	35,212	55,542.07	1.58	243,431	408,266.50	1.68
Ohio	422,568	293,412.15	.69	255,180	178,880.99	.70	121,837	35,107.15	.29	822,074	521,293.80	.64
Winnipeg & Vanc	52,289	58,449.16	1.12	6,460	3,137.84	.49	6,534	15,039.02	2.30	67,313	73,308.70	1.09
Republic Oil Co	85,145	25,995.08	.31	54,988	16,785.62	.31	9,358	2,858.28	.31	161,143	a 185,621.00	a 1.15
Total West	4,869,927	5,170,471.82	1.06	2,265,819	1,710,335.87	.76	796,278	835,679.36	1.05	8,504,404	7,257,876.28	.85
Pittsburg	274,661	125,537.84	.46	57,028	25,648.49	.45	150,945	91,302.79	.61	504,584	263,214.92	.52
New York stations	590,686	302,836.08	.51	82,352	53,366.84	.65	40,579	48,293.34	1.19	722,874	388,034.10	.54
Pennsylvania "	367,902	165,129.19	.45	47,463	36,021.87	.76	115,464	105,812.95	.92	544,419	301,224.90	.55
Vacuum Oil Co. (dom. trade)	62,741	47,961.77	.76	9,530	9,797.51	1.03	32,368	84,664.83	2.62	113,777	130,401.36	1.15
Queen City Oil Co	178,519	72,771.00	.41	20,604	9,299.69	.45	23,978	19,154.58	.80	235,296	104,053.81	.44
Total Middle	1,474,509	714,235.88	.48	216,977	134,134.40	.62	363,334	349,228.49	.96	2,120,950	1,186,929.09	.56
Baltimore	642,391	444,016.82	.69	164,661	82,008.23	.50	74,186	65,496.37	.88	896,665	546,004.70	.61
Philadelphia	328,509	120,830.93	.37	167,517	53,752.59	.32	4,557	a 685.79	a .15	536,644	161,645.27	.30
Boston	688,528	567,531.57	.82	155,067	73,169.40	.47	2,645	1,687.00	.64	911,304	637,685.84	.70
Providence	497,950	464,319.64	.93	73,120	46,830.31	.64				573,706	503,994.52	.88
Burlington	57,263	35,566.20	.62	7,893	8,950.10	1.13	141	72.88	.52	65,335	43,171.34	.66
Newark	201,414	176,738.54	.88	80,412	33,367.93	.42	11,012	8,972.16	.82	301,857	219,710.85	.73
New York City	543,247	367,229.23	.68	71,057	34,002.56	.48				618,035	373,686.26	.61
Montreal	103,189	37,887.42	.37	11,350	5,509.28	.49	16,912	22,266.04	1.32	141,801	56,287.06	.40
Maritime Prov	69,925	39,139.22	.56	1,593	2,388.06	1.50	8,538	17,197.30	2.01	88,591	59,185.49	.67
Total East	3,132,416	2,253,259.57	.72	732,670	339,978.46	.46	117,991	115,005.96	.98	4,133,938	2,601,371.33	.63
Grand total	9,476,852	8,137,967.27	.86	3,215,466	2,184,448.73	.68	1,277,603	1,299,913.81	1.02	14,759,292	11,046,176.70	.75

a Loss.

YEAR 1902.

Kentucky	1,201,717	$1,022,551.96	$0.85	493,165	$272,204.50	$0.55	199,612	$167,417.78	$0.84	1,994,701	$1,557,892.22	$0.78
Indiana	2,030,891	1,707,964.52	.84	1,137,618	997,301.75	.88	291,864	220,874.01	.76	3,611,201	3,000,352.41	.83
Waters-Pierce Oil Co	728,153	1,418,890.27	1.95	250,258	264,655.40	1.06	166,731	398,462.10	2.39	1,281,369	2,001,203.18	1.56
San Francisco	399,550	698,018.67	1.75	194,171	268,213.30	1.38	66,814	91,675.55	1.37	719,881	1,093,449.64	1.52
Continental Oil Co	152,840	290,400.61	1.90	40,033	102,543.41	2.56	39,969	60,278.46	1.51	280,878	507,520.63	1.95
Ohio	433,253	364,980.72	.84	279,819	162,773.69	.58	137,079	19,986.11	.15	876,479	572,970.21	.65
Winnipeg & Vanc	58,126	62,992.30	1.08	8,270	8,731.15	1.06	6,667	14,648.52	2.20	75,416	87,863.36	1.17
Republic Oil Co	180,571	130,887.00	.73	120,104	44,797.28	.37	22,534	27,778.26	1.23	330,466	180,685.09	.55
Total West	5,185,101	5,696,676.05	1.10	2,523,438	2,121,320.48	.84	931,270	1,001,120.79	1.08	9,150,391	9,001,937.74	.98
Pittsburg	289,881	147,331.85	.51	60,474	35,679.83	.59	203,409	142,687.82	.70	576,184	349,797.68	.61
New York stations	706,598	431,261.36	.61	108,949	92,626.62	.85	54,566	62,847.28	1.15	878,494	614,031.65	.70
Pennsylvania stations	398,200	216,184.07	.54	60,305	50,053.00	.83	104,564	107,279.45	1.03	576,151	371,859.08	.65
Queen City Oil Co	179,796	89,484.86	.50	22,573	12,322.02	.55	26,730	17,118.05	.64	241,909	129,595.57	.54
Total Middle	1,574,475	884,262.14	.56	252,301	190,681.47	.76	389,269	329,932.60	.85	2,272,738	1,465,283.98	.65
West India Oil Co	9,443	a 7,455.95	a .79	314	398.37	1.27	1,086	4,865.37	4.48	11,555	a 2,053.30	a .18
Baltimore	711,690	578,595.00	.81	183,017	133,344.62	.73	83,189	82,917.66	1.00	992,946	760,508.41	.77
Philadelphia	377,479	179,449.60	.48	197,495	96,959.09	.49	10,432	a 405.26	a .04	632,525	271,767.50	.43
Boston	751,686	576,339.44	.77	175,725	63,342.87	.47	1,795	1,539.04	.86	983,484	685,614.08	.70
Providence	525,563	568,881.27	1.08	89,899	65,615.44	.73				619,631	657,010.21	1.06
Burlington	63,048	33,764.09	.54	9,425	8,150.33	.87	162	195.49	1.21	72,817	40,883.39	.56
Newark	219,645	192,051.58	.87	87,209	58,837.91	.68	15,935	13,977.35	.88	335,297	285,084.89	.85
New York City	554,596	333,506.35	.60	79,199	47,934.97	.61				638,411	406,981.26	.64
Montreal	97,616	32,428.33	.33	9,799	5,454.53	.56	18,715	12,524.24	.67	139,728	49,789.35	.36
Maritime Prov	76,357	45,276.70	.59	1,884	2,422.61	1.29	11,601	20,905.08	1.80	99,407	78,708.92	.79
Total East	3,387,123	2,532,836.41	.75	833,966	502,460.74	.60	142,915	136,518.97	.96	4,528,801	3,234,294.71	.72
Grand total	10,146,699	9,113,774.60	.90	3,609,705	2,814,462.69	.78	1,463,454	1,467,572.36	1.00	15,948,930	13,701,516.43	.86

a Loss.

PETITIONER'S EXHIBIT 396—Continued.

YEAR 1903.

[Expressed in barrels of 50 gallons.]

	Refined oil.			Naphtha.			Lubricating oil.			Grand total.		
	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.
Kentucky	1,258,797	$1,208,402.46	$0.96	483,377	$411,157.84	$0.84	216,665	$167,563.18	$0.77	2,052,615	$1,772,173.26	$0.86
Indiana	2,062,708	2,079,118.26	1.01	1,218,991	1,254,742.10	1.03	320,453	218,409.30	.68	3,763,173	3,445,300.63	.92
St. Louis	770,922	1,623,213.94	2.11	257,550	414,930.17	1.61	186,599	412,309.07	2.21	1,361,797	2,699,818.68	1.98
San Francisco	398,564	649,597.98	1.63	217,970	217,193.05	1.00	76,705	132,457.12	1.73	741,261	1,089,418.48	1.47
Denver	152,331	379,913.51	2.49	43,572	96,240.14	2.21	41,305	56,984.46	1.38	263,346	578,990.00	2.20
Ohio	423,012	354,349.29	.84	267,361	207,784.29	.78	129,063	13,772.52	.11	871,698	592,354.39	.68
Winnipeg & Vanc	63,837	64,855.83	1.11	10,188	8,091.36	.79	7,389	12,750.40	1.73	83,973	86,084.03	1.03
Western special	208,402	106,185.31	.51	137,267	65,211.32	.47	24,831	27,993.56	1.13	380,038	171,102.40	.45
Total West, inc. Mexico	5,338,573	6,465,636.58	1.21	2,636,276	2,675,350.27	1.02	1,003,010	1,042,239.61	1.04	9,517,901	10,435,241.87	1.10
Total West, exc. Mexico	5,194,911	5,660,003.92	1.09	2,615,765	2,536,379.36	.97	972,497	896,658.50	.92	9,252,415	9,068,065.71	.98
Pittsburg	353,682	199,097.13	.56	77,657	38,941.96	.50	225,249	155,263.62	.69	687,844	413,378.35	.60
New York stations	691,964	519,406.64	.75	117,668	106,477.08	.91	64,344	65,642.42	1.02	888,761	683,271.95	.78
Toronto	176,293	133,045.10	.76	25,276	18,908.50	.75	25,379	9,934.29	.39	242,253	181,776.17	.75
Total Middle	1,221,939	851,548.87	.70	220,601	164,327.54	.74	314,972	230,840.33	.73	1,818,858	1,288,326.47	.71
Baltimore	744,153	594,936.92	.80	188,816	139,089.28	.74	89,627	87,127.34	.97	1,045,068	777,998.13	.74
West India	17,751	a 5,386.28	a .30	131	197.18	1.51	4,216	8,518.80	2.02	23,971	7,415.90	.31
Philadelphia	701,638	460,156.84	.66	252,856	187,575.54	.74	113,269	101,215.92	.89	1,117,872	744,103.61	.67
Boston	732,044	635,297.98	.87	180,979	128,719.50	.71	1,974	926.11	.47	949,315	763,938.70	.81
Providence	569,131	555,395.92	.98	116,315	97,902.78	.84	.....	.....	.....	692,677	646,184.45	.93
Newark	211,204	219,741.31	1.04	92,272	85,582.72	.93	19,946	16,687.19	.84	330,095	318,115.79	.95
New York City	543,859	499,983.29	.92	166,047	138,703.37	.84	.....	.....	.....	717,593	634,081.75	.88
Montreal	103,013	54,678.25	.53	11,974	6,306.31	.53	18,264	9,700.90	.53	146,088	77,000.54	.53
Maritime Prov	79,919	37,805.31	.47	2,124	1,566.59	.74	13,209	20,960.05	1.59	106,402	65,376.81	.61
Gilbert & Barker	96	71.69	.75	21,591	32,435.13	1.50	.....	.....	.....	21,687	32,506.82	1.50
Total East	3,702,808	3,052,681.23	.82	1,033,105	818,078.40	.79	260,505	245,136.21	.96	5,156,768	4,066,722.50	.79
Grand total	10,263,320	10,369,866.68	1.01	3,889,982	3,657,756.21	.94	1,578,487	1,518,216.15	.96	16,493,527	15,790,290.84	.96

a Loss.

YEAR 1904.

Kentucky	1,252,480	$1,142,253.33	$0.91	500,268	$245,101.30	$0.49	211,195	$195,997.89	$0.93	2,048,573	$1,464,807.13	$0.72
Indiana	2,003,355	1,698,570.29	.85	1,281,227	1,074,987.52	.84	299,975	251,725.53	.84	3,749,373	2,991,932.21	.80
St. Louis, U. S	610,176	654,878.84	1.07	249,419	256,893.92	1.03	155,864	272,676.47	1.75	1,081,172	1,225,739.58	1.13
" Mexico	148,898	936,356.23	6.29	21,081	170,797.12	8.10	33,476	173,869.44	5.19	292,564	1,565,212.29	5.35
" Total	759,074	1,591,235.07	2.10	270,500	427,691.04	1.38	189,340	446,545.91	2.36	1,373,736	2,790,951.87	2.03
San Francisco	388,233	450,485.10	1.16	245,686	177,508.90	.72	75,018	123,347.81	1.66	768,066	781,981.71	1.02
Denver	144,520	289,789.60	2.01	44,286	99,298.51	2.24	42,516	83,370.62	1.96	257,682	521,733.84	2.03
Ohio	396,655	286,473.68	.72	253,032	169,938.06	.67	123,415	30,850.90	.25	815,210	487,911.62	.60
Winnipeg & Vanc	66,443	41,958.74	.63	10,915	5,783.87	.53	8,996	5,026.67	.56	91,226	50,487.95	.55
Western special	174,062	55,773.08	.32	116,896	38,603.02	.33	16,858	12,398.62	.74	312,724	79,308.23	.25
Total West, exc. Mexico	5,035,933	4,620,182.66	.92	2,701,729	2,068,115.10	.77	933,837	975,394.51	1.05	9,124,026	7,603,902.27	.83
Total West, inc. Mexico	5,184,831	5,556,538.89	1.07	2,722,810	2,238,912.22	.82	967,313	1,149,263.95	1.19	9,416,590	9,169,114.56	.97
Pittsburg	331,351	197,242.75	.60	64,620	58,412.19	.90	196,183	163,837.21	.84	621,319	435,108.33	.68
New York stations	689,701	450,631.57	.65	128,348	99,411.62	.78	72,709	68,017.93	.94	908,250	619,613.75	.68
Toronto	173,244	125,609.50	.73	28,495	19,266.02	.68	24,141	12,636.06	.52	241,346	171,288.78	.71
Total Middle	1,194,296	773,483.82	.65	221,463	177,089.77	.80	293,033	244,491.20	.83	1,770,915	1,216,010.86	.69
Baltimore	727,787	467,084.51	.64	185,512	99,364.20	.54	93,416	89,961.02	.96	1,032,764	589,321.72	.57
West India	14,610	a 11,402.96	a .78	274	433.44	1.58	7,807	6,791.24	.87	24,806	a 3,397.16	a .14
Philadelphia	660,169	352,010.93	.53	250,426	148,029.82	.59	107,266	75,838.67	.71	1,059,250	579,037.51	.55
Boston	676,905	402,361.05	.59	182,918	122,497.02	.67	2,236	1,437.13	.64	900,027	522,800.40	.58
Providence	538,231	332,499.25	.62	125,433	91,165.41	.73				670,705	387,578.18	.58
Newark	199,553	187,491.00	.94	93,311	82,114.41	.88	14,093	19,382.41	1.38	322,089	277,664.74	.86
New York City	525,610	506,756.85	.96	172,020	153,896.20	.90				706,523	640,808.19	.91
Montreal	105,252	55,913.11	.53	13,582	11,668.11	.86	19,394	4,004.06	.21	150,833	71,183.26	.47
Maritime Prov	84,553	66,086.07	.78	2,939	3,356.38	1.14	13,249	23,619.39	1.78	108,310	99,141.80	.92
Gilbert & Barker	257	248.19	.97	36,583	58,243.38	1.59				36,845	58,491.57	1.59
Total East	3,532,927	2,359,048.00	.67	1,063,003	770,768.37	.73	257,461	221,033.92	.86	5,012,202	3,222,630.21	.64
Grand total	9,912,054	8,689,070.71	.88	4,007,276	3,186,770.36	.80	1,517,807	1,614,789.07	1.06	16,199,707	13,607,755.63	.84

a Loss.

PETITIONER'S EXHIBIT 396—Continued.

YEAR 1905.

[Expressed in barrels of 50 gallons.]

	Refined oil.			Naphtha.			Lubricating oil.			Grand total.		
	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.
Kentucky	1,289,592	$1,328,977.01	$1.03	582,203	$310,658.67	$0.53	226,566	$189,726.10	$0.84	2,189,982	$1,846,806.31	$0.84
Indiana	2,016,565	1,686,566.34	.84	1,481,495	1,241,723.48	.84	319,763	251,314.04	.79	4,061,696	3,186,565.18	.79
San Francisco	398,021	498,734.51	1.25	287,244	190,296.63	.66	87,881	133,012.74	1.51	836,013	1,082,310.12	1.30
Denver	148,585	268,624.44	1.81	51,818	103,546.41	2.00	48,774	106,369.98	2.18	279,878	536,505.13	1.92
Ohio	384,461	286,550.88	.75	294,724	197,339.96	.67	145,551	28,296.65	.19	864,112	512,448.21	.59
Winnipeg & Vanc	70,204	80,019.40	1.14	15,710	10,727.40	.68	11,683	8,603.28	.74	101,809	98,808.27	.97
Western special	163,792	53,086.29	.33	125,405	30,375.85	.24	12,392	17,502.46	1.41	305,590	89,226.08	.29
Total West	4,471,220	4,202,558.87	.94	2,838,599	2,084,668.40	.73	852,610	734,825.25	.86	8,639,080	7,352,669.30	.85
Pittsburg	308,366	220,888.30	.72	82,194	48,328.39	.59	238,920	198,631.32	.83	668,498	473,737.36	.71
New York stations	666,885	439,489.82	.66	154,986	102,007.57	.66	88,939	86,078.38	.97	930,053	637,415.13	.69
Toronto	174,007	155,661.79	.90	38,043	24,468.75	.64	27,521	26,177.46	.95	254,867	234,983.28	.92
Total Middle	1,149,258	816,039.91	.71	275,223	174,804.71	.64	355,380	310,887.16	.88	1,853,418	1,346,135.77	.73
Baltimore	736,653	704,927.33	.96	201,762	133,367.10	.66	106,591	112,132.48	1.05	1,072,183	902,471.05	.84
West India	20,225	a 1,079.91	a .05	808	1,940.34	2.40	10,293	17,691.24	1.72	33,992	16,552.84	.49
Philadelphia	648,296	370,988.54	.57	275,287	143,774.25	.52	113,495	96,203.56	.85	1,089,518	610,927.00	.56
Boston	658,132	582,689.00	.89	215,141	112,322.23	.52	1,477	1,460.28	.99	917,762	671,534.84	.73
Providence	525,105	470,470.12	.90	159,622	121,556.42	.76				694,140	566,519.89	.82
Newark	191,697	154,192.92	.80	117,204	34,765.45	.30	16,236	24,657.74	1.52	349,444	207,958.26	.60
New York City	506,335	504,408.03	1.00	200,941	100,446.29	.50				718,906	610,074.46	.85
Montreal	101,634	47,728.57	.47	17,854	11,641.26	.65	20,057	2,933.05	.15	151,696	69,212.29	.46
Maritime Prov	81,855	94,997.93	1.16	4,470	6,168.52	1.38	13,740	27,231.72	1.98	107,033	134,007.42	1.25
Gilbert & Barker	291	321.85	1.11	34,518	49,047.96	1.42				34,809	49,369.81	1.42
Total East	3,470,223	2,929,645.38	.84	1,227,607	715,029.82	.58	281,889	282,310.07	1.00	5,169,485	3,838,627.86	.74
Grand total	9,090,701	7,948,244.16	.87	4,341,429	2,974,502.93	.69	1,489,879	1,328,022.48	.89	15,661,983	12,537,432.93	.80

a Loss.

Kentucky	824,231	$530,250.72	$0.63	215,610	$183,317.43	$0.85	161,450	$115,540.59	$0.72	1,257,719	$1,307,780.61	$1.04
Indiana	2,496,460	1,992,754.84	.80	1,855,218	1,876,504.22	1.01	406,242	288,180.92	.71	5,010,450	4,224,589.00	.84
San Francisco	413,784	371,228.08	.90	346,631	240,311.31	.69	103,842	156,545.52	1.51	946,915	1,150,356.49	1.22
Denver	163,627	249,603.99	1.53	64,896	160,362.45	2.47	56,401	125,231.50	2.22	318,831	575,043.98	1.80
Ohio	489,662	342,064.00	.70	466,762	307,211.26	.66	177,678	67,825.15	.38	1,195,500	703,526.02	.59
Winnipeg	79,762	46,630.52	.59	21,208	21,007.03	.99	16,892	22,636.87	1.34	129,900	96,005.22	.76
Western special	61,498	14,954.42	.24	39,318	21,930.46	.56	3,551	6,799.82	1.92	105,945	a 11,117.00	a .11
Nebraska	115,841	114,806.13	.99	94,814	80,240.34	.85	10,904	16,156.75	1.48	232,319	151,813.20	.65
Total West	4,644,865	3,652,292.70	.79	3,104,457	2,890,944.50	.93	936,960	798,917.12	.85	9,194,579	8,197,997.52	.89
Pittsburg	268,219	213,111.70	.80	90,777	28,549.72	.32	255,371	177,100.20	.69	564,037	428,352.03	.65
New York stations	671,175	432,335.71	.65	186,187	153,250.74	.82	90,844	91,019.93	1.00	971,551	702,570.88	.72
Toronto	179,675	155,166.93	.86	43,864	37,295.17	.85	29,574	27,594.05	.93	269,271	249,985.31	.93
Baltimore	764,077	585,295.34	.77	200,344	186,135.86	.93	119,687	96,403.40	.81	1,105,975	845,595.21	.76
Philadelphia	543,799	226,086.51	.42	228,536	96,391.65	.42	118,522	100,305.54	.85	905,463	433,765.56	.48
Boston	631,390	426,581.32	.68	257,208	170,862.41	.66	785	291.18	.37	890,473	571,602.98	.64
Providence	512,574	429,896.22	.84	193,833	195,566.06	1.01	18,693	25,278.21	1.35	706,764	607,820.11	.86
Newark	351,590	261,700.49	.74	202,251	120,705.38	.60				612,476	413,145.25	.68
New York City	436,487	397,976.16	.91	235,070	163,987.67	.70	20,115	8,391.29	.42	677,499	565,992.34	.84
Montreal	109,913	21,732.88	.20	22,781	10,549.46	.46	15,413	34,542.03	2.24	167,584	47,052.47	.28
Maritime Prov	83,228	111,284.34	1.34	6,381	10,021.44	1.57	12,346	34,550.38	2.80	113,433	164,785.62	1.45
West India	22,525	6,570.47	.29	1,658	5,750.47	3.47				42,310	42,444.05	1.00
G. and B. Mfg. Co	363	387.40	1.07	33,125	52,132.97	1.57				33,488	52,520.37	1.57
Total East	4,575,015	3,268,125.47	.71	1,702,015	1,231,199.00	.72	681,350	595,476.21	.87	7,160,324	5,125,632.18	.72
Grand total	9,219,880	6,920,418.17	.75	4,806,472	4,122,143.50	.86	1,618,310	1,394,393.33	.86	16,354,903	13,323,629.70	.82

a Loss.

PETITIONER'S EXHIBIT 396A.

YEAR 1906.

Statement No. [illegible]

[Barrels 50 gallons.]

	Refined oil.			Naphtha.			Lubricating oil.			Grand total.		
	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.	Barrels.	Net earnings.	Earnings per bbl.
Kentucky											$853,371.42	$.43
Indiana											1,497,318.37	.49
Ohio											513,785.38	.54
St. Louis											1,024,422.84	1.08
San Francisco											463,092.80	.86
Denver											395,263.11	1.19
Winnipeg & Vancouver											57,754.87	2.27
Total West	4,506,385	$3,208,088.40	$.71	1,830,405	$1,009,636.25	$.55	601,532	$443,615.38	$.74	7,810,006	4,775,008.79	.61
Pittsburg											55,122.66	.13
N. Y. & Penna. Sts											166,052.40	.20
Vacuum Oil Co. dom. trade											73,357.30	.65
Queen City Oil Co											5,220.11	.03
Total Middle	1,037,961	101,289.46	.10	162,754	16,320.48	.10	245,270	194,979.74	.80	1,552,128	299,752.47	.19
Baltimore											123,064.88	.17
Newark											57,141.64	.21
Philadelphia											a 19,660.94	a .04
New York											133,369.41	.22
Boston											131,537.54	.19
Providence											247,574.47	.50
Portland											45,447.31	.20
New York City											115,594.51	.16
Montreal											12,220.67	.13
Maritime Prov											8,481.36	.18
Total East	3,322,780	779,963.43	.24	680,964	181,647.21	.27	75,644	59,749.15	.79	4,179,636	854,770.85	.21
Grand total	8,867,126	4,089,347.29	.46	2,674,123	1,207,603.94	.45	922,446	698,344.27	.76	13,541,770	5,929,532.12	.44

a Loss.

PETITIONER'S EXHIBIT 397.

Total Deliveries of Refined Oil into Consumption in the United Kingdom (Estimated), Years 1902–1906, inclusive.

[Barrels 50 gallons.]

	1902.		1903.		1904.		1905.		1906.	
	Barrels.	% of total.	Barrels.	% of total.	Barrels.	% of total.	Barrels.	% of total.	Barrels.	% of total.
S. O. Co.:										
American oil	2,464,889	59.7	2,022,626	45.7	1,643,630	26.5	1,600,451	37.6	1,376,071	32.0
Russian oil			2,370	0.1	96,007	2.1				
Crown Diamond					340,123	7.6	601,834	14.1	786,299	18.3
Total S. O. Co	2,464,889	59.7	2,024,996	45.8	2,079,760	46.2	2,202,285	51.7	2,162,370	50.3
Per cent of total	59.7		45.8		46.2		51.7		50.3	
Competitive:										
American oil	95,510	2.3	131,797	3.0	31,025	0.7	73,396	1.7	185,573	4.3
Russian oil	1,447,124	35.0	1,689,496	38.2	1,542,618	34.3	1,145,147	26.9	791,888	18.4
Scotch oil			450,000	10.2	450,000	10.0	450,000	10.6	450,000	10.5
Roumanian oil	63,323	1.5	32,396	0.7	137,261	3.1	35,846	0.8	128,508	3.0
Other production	59,231	1.5	91,961	2.1	257,758	5.7	355,725	8.3	584,835	13.5
Total competitive	1,665,188	40.3	2,395,650	54.2	2,418,662	53.8	2,060,114	48.3	2,140,804	49.7
Per cent of total	40.3		54.2		53.8		48.3		49.7	
Grand total	4,130,077		4,420,646		4,498,422		4,262,399		4,303,174	

PETITIONER'S EXHIBIT 398.

Company.	Dec. 31st.	Total number of shares, Dec. 31.	Par value.	Capital, Dec. 31st.	Stock held by trustees to liq., Dec. 31st.		Dividend per sh. during year.	Amount of dividends rec'd by trustees during year.
					Shares.	972,500th of a sh.		
Anglo-American Oil Co (Limited)	1892	26,000	£20@4.86⅔	2,530,666.67	12,767	246,000	.....	Nothing.
	3				12,767	246,000	£7 6 9	$455,524.06
	4				12,767	246,000	£2 9 6	153,862.83
	5				12,767	246,000	£7 18 6	492,671.54
	6				12,768	220,000	£10 0 0	621,716.66
	7				10,740	818,000	£8 0 0	497,582.61
	8				10,077	759,500	£3 15 0	184,398.00
	9				66	861,000	£12 10 0	4,075.85
Atlantic Refining Co	1892	50,000	$100	5,000,000.00	24,569	697,500	$20.00	1,000,000.00
	3				24,569	697,500	.....	Nothing.
	4				24,569	697,500	.....	Nothing.
	5				24,569	697,500	$10.00	245,697.17
	6				24,569	647,500	$26.30	646,172.80
	7				20,670	825,000	$40.00	982,760.00
	8				19,395	712,500	$10.00	193,950.00
	9				144	10,000	$75.00	376,225.00
Buckeye Pipe Line Co	1892	200,000	$50	10,000,000.00	98,274	845,000	$38.00	2,921,139.79
	3				98,274	845,000	$10.00	982,748.69
	4				98,274	845,000	$10.00	982,748.69
	5				98,274	845,000	$5.00	491,374.34
	6				98,274	645,000	$37.50	3,685,292.38
	7				82,680	382,500	$30.00	2,958,220.00
	8				77,579	905,000	$50.00	3,878,950.00
	9				573	40,000	$20.00	24,400.00
Eureka Pipe Line Co	1892	50,000	$100	5,000,000.00	24,569	697,500	.....	Nothing.
	3				24,569	697,500	.....	Nothing.
	4				24,569	697,500	.....	Nothing.
	5				24,569	697,500	$15.00	368,545.76
	6				24,569	647,500	$50.00	1,228,467.93
	7				20,670	825,000	$37.00	909,053.00
	8				19,395	712,500	$71.00	1,377,045.00
	9				144	10,000	$120.00	1,400,010.00
Forest Oil Co	1892	55,000	$100	5,500,000.00	27,026	670,000	.....	Nothing.
	3				27,026	670,000	.....	Nothing.
	4				27,026	670,000	.....	Nothing.
	5				27,026	670,000	.....	Nothing.
	6				27,026	615,000	.....	Nothing.
	7				22,737	907,500	.....	Nothing.
	8				21,335	267,500	.....	Nothing.
	9				158	400,000	.....	Nothing.

Indiana Pipe Line Co.	1892	20,000	$50	1,000,000.00	9,823	802,500	$67.0678	655,158.92		
	3				9,822	802,500	$30.00	294,666.61		
	4				9,825	802,500	$67.25	660,790.88		
	5				9,825	802,500	$140.00	1,375,924.16		
	6				9,825	842,500	$50.00	982,500.00		
	7				8,267	330,000	$134.25	1,041,377.25		
	8				7,757	285,000	$164.00	591,648.00		
	9				56	587,500				
National Transit Co.	1892	509,104	$50	25,455,200.00	250,100	803,624	$5.00	2,545,170.00		
	3				250,100	803,624	$5.00	1,250,504.13		
	4				250,140	803,624	$5.00	1,250,504.14		
	5				250,140	803,624	$5.00	1,250,704.14		
	6				250,140	294,520	$5.00	1,250,700.00		
	7				210,452	224,992	$5.00	1,250,700.00		
	8				197,468	876,688	$5.00	987,340.00		
	9				1,446	315,304		751,410.00		
New York Transit Co.	1892	50,000	$100	5,000,000.00	24,562	697,500	$10.00	499,930.00		
	3				24,562	697,500	$12.00	294,752.59		
	4				24,567	697,500	$16.00	393,053.47		
	5				24,567	697,500	$15.00	368,515.76		
	6				24,567	647,500	$50.00	1,228,385.86		
	7				20,669	825,000	$40.00	982,680.00		
	8				19,394	712,500	$30.00	581,820.00		
	9				143	10,000	$45.00	702,620.00		
Northern Pipe Line Co.	1892	10,000	$100	1,000,000.00	4,913	917,500	$6.00	60,000.00		
	3				4,913	917,500	.....	Nothing.		
	4				4,913	917,500	.....	Nothing.		
	5				4,913	917,500	.....	Nothing.		
	6				4,913	907,500	.....	114,227.25		
	7				4,134	165,000	$23.25	Nothing.		
	8				3,879	142,500	.....	Nothing.		
	9				28	780,000	.....			
N. W. Ohio Natural Gas Co.	1892	55,505	$100	5,550,500.00	16,110	353,585	$4.50	147,532.50		
	3				16,110	353,585	$6.00	96,662.16		
	4				16,110	353,585	$6.00	96,662.16		
	5		$60	3,330,300.00	16,110	353,585	$4.80	77,329.74		
	6				16,108	320,800	$3.60	57,989.13		
	7				13,552	851,180	$3.60	57,991.50		
	8				12,717	760,395	$3.60	45,778.50		
	9				94	415,785	.90	11,445.30		
Ohio Oil Company	1892	80,000	$25	2,000,000.00	39,307	532,500	$6.00	431,970.00		
	3				39,307	532,500	$3.75	147,403.30		
	4				39,307	532,500	$25.00	982,688.70		
	5				39,307	532,500	$37.50	1,474,033.04		
	6				39,307	452,500	$37.50	1,474,019.35		
	7				33,099	347,500	$12.50	491,337.50		
	8				31,029	167,500	$25.00	775,725.00		
	9				226	405,000	$35.50	17,217.50		

PETITIONER'S EXHIBIT 398—Continued.

Company.	Dec. 31st.	Total number of shares, Dec. 31.	Par value.	Capital, Dec. 31st.	Stock held by trustees to liq., Dec. 31st.		Dividend per sh. during year.	Amount of dividends rec'd by trustees during year.
					Shares.	972,500th of a sh.		
Solar Refining Co	1892	5,000	$100	500,000.00	2,451	945,000	$3.50	8,941.80
	3				2,451	945,000	$8.225	20,167.47
	4				2,452	945,000	$15.50	38,237.26
	5				2,452	945,000	$25.50	62,550.78
	6				2,452	940,000	$63.00	154,476.00
	7				2,064	82,500	$29.50	72,334.00
	8				1,936	557,500	$343.00	664,048.00
	9				11	390,000	$50.00	550.00
Southern Pipe Line Co	1892	50,000	$100	5,000,000.00	24,569	697,500	$6.00	300,000.00
	3				24,569	697,500	.....	Nothing.
	4				24,569	697,500	.....	Nothing.
	5				24,569	697,500	.....	Nothing.
	6				24,569	647,500	.....	Nothing.
	7				20,670	825,000	.....	Nothing.
	8				19,395	712,500	$10.00	193,950.00
	9				144	10,000	$12.00	177,132.00
South Penn Oil Co	1892	25,000	$100	2,500,000.00	12,284	835,000	.....	Nothing.
	3				12,284	835,000	.....	Nothing.
	4				12,284	835,000	.....	Nothing.
	5				12,284	835,000	$40.00	491,394.34
	6				12,284	810,000	.....	Nothing.
	7				10,335	412,500	$100.00	1,228,400.00
	8				9,997	842,500	.....	Nothing.
	9				72	5,000	.....	Nothing.
S. O. Co., Indiana	1892	10,000	$100	1,000,000.00	4,908	917,500	.....	Nothing.
	3				4,907	917,500	.....	Nothing.
	4				4,909	917,500	$26.8325	131,692.42
	5				4,909	917,500	$20.00	98,196.87
	6				4,909	907,500	$40.00	196,360.00
	7				4,131	165,000	$70.00	343,630.00
	8				3,876	142,500	$57.00	220,932.00
	9				25	780,000	$60.00	28,380.00
S. O. Co., Kentucky	1892	10,000	$100	1,000,000.00	4,913	917,500	.....	Nothing.
	3				4,913	917,500	$26.00	131,853.40
	4				4,913	917,500	$18.00	88,460.99
	5				4,913	917,500	$50.00	245,097.17
	6				4,913	907,500	$130.00	638,737.17
	7				4,134	165,000	$275.00	1,351,075.00
	8				3,870	142,500	$25.00	96,750.00
	9				22	780,000	$90.00	1,980.00

S. O. Co., New Jersey	1892	100,000	$100	10,000,000.00	49,136	422,500	.....	Nothing.
	3				49,136	422,500	$20.00	982,728.69
	4				49,136	422,500	$20.00	982,728.69
	5				49,136	422,500	$20.00	982,728.69
	6				49,136	322,500	$25.00	1,228,400.00
	7				41,339	677,500	$20.00	982,720.00
	8				38,789	452,500	.....	Nothing.
	9				288	20,000	$3.00	8,068.50
S. O. Co. of New York	1892	70,000	$100	7,000,000.00	34,392	587,500	$20.00	858,311.91
	3				34,392	587,500	$15.00	515,889.06
	4				34,395	587,500	$10.00	343,956.04
	5				34,394	587,500	$20.00	687,892.08
	6				34,394	517,500	$30.00	1,031,820.00
	7				28,937	182,500	$75.00	2,579,550.00
	8				27,152	25,000	$40.00	1,086,080.00
	9				199	597,500	$170.00	1,930,550.00
S. O. Co., Ohio	1892	35,000	$100	3,500,000.00	17,195	780,000	$100.00	3,499,592.00
	3				17,195	780,000	.....	Nothing.
	4				17,194	780,000	.....	Nothing.
	5				17,194	780,000	.....	Nothing.
	6				17,194	745,000	.....	Nothing.
	7				14,466	577,500	.....	Nothing.
	8				13,574	12,500	.....	Nothing.
	9				98	785,000	.....	Nothing.
Union Tank Line Co	1892	35,000	$100	3,500,000.00	17,195	780,000	.....	Nothing.
	3				17,195	780,000	.....	Nothing.
	4				17,196	780,000	.....	Nothing.
	5				17,196	780,000	.....	Nothing.
	6				17,196	745,000	.....	Nothing.
	7				14,467	577,500	.....	Nothing.
	8				13,575	12,500	.....	Nothing.
	9				98	785,000	.....	Nothing.

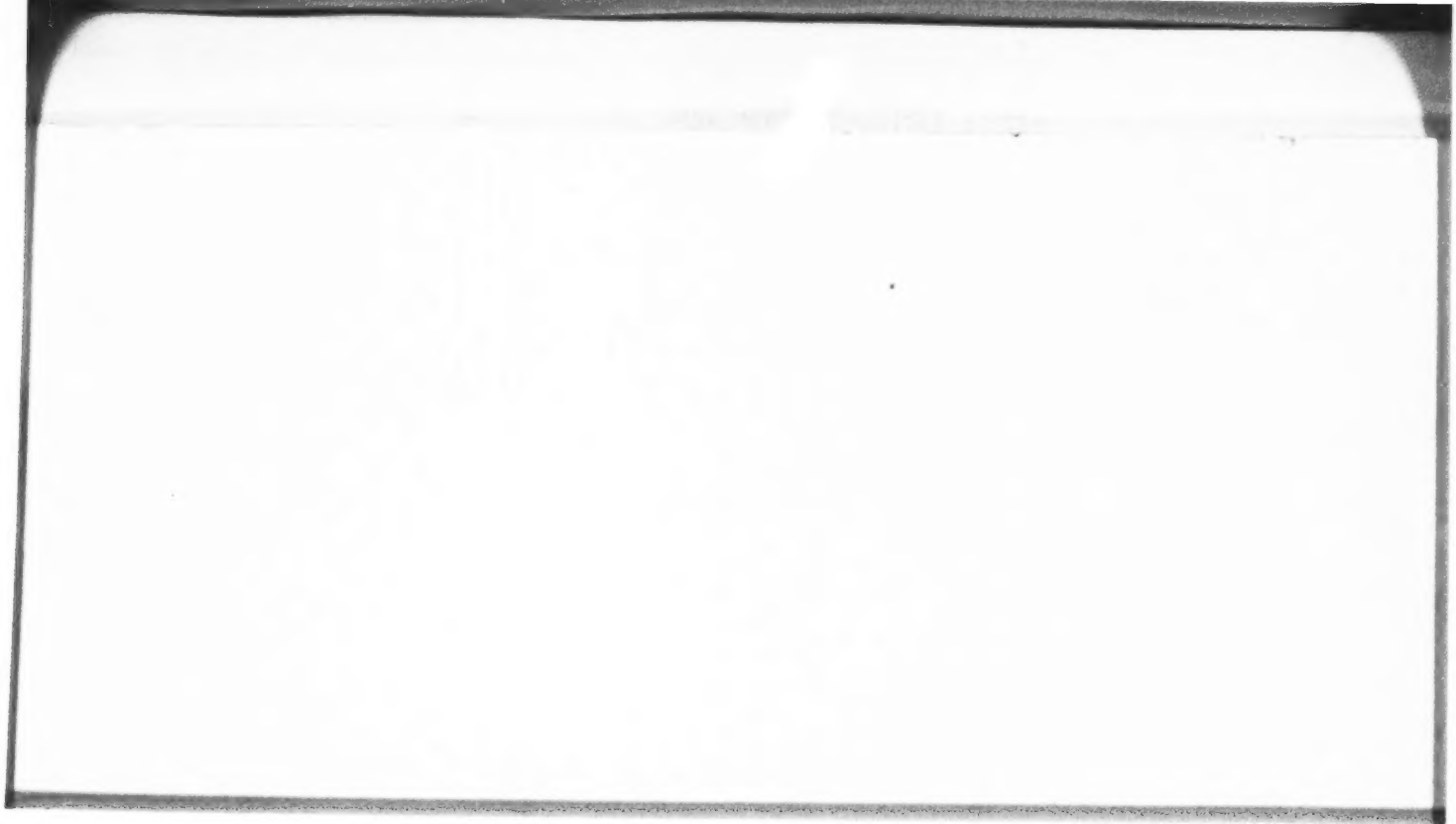
New York, Dec. 9, 1907.
E. & O. E.

PETITIONER'S EXHIBIT 399.

Total dividends paid by the twenty subcompanies whose stocks were held in part by the Standard Oil trustees in liquidation (including only 144/165 of the dividends of the N. W. Ohio Natural Gas Co.) for the years 1892 to 1899.

Company.	Number of shares.	Amount of capital.	Dividends.															
			1892.		1893.		1894.		1895.		1896.		1897.		1898.		1899.	
			Rate per share.	Amount.	Rate per share.	Amount.	Rate per share.	Amount.	Rate per share.	Amount.	Rate per share.	Amount.	Rate per share.	Amount.	Rate per share.	Amount.	Rate per share.	Amount.
Anglo-American Oil Co. (Ltd.)	26,000	2,530,666.67			£7 6 9	928,460	£2 9 6	313,040	£7 18 6	1,002,820	£10 0 0	1,265,420	£8 0 0	1,012,180	£3 15 0	474,500	£12 10 0	1,581,580.00
Atlantic Refining Co	50,000	5,000,000.00	$20.00	1,000,000.00					$10.00	500,000	$26.30	1,315,000	840.00	2,000,000	$10.00	500,000	$75.00	3,750,000.00
Buckeye Pipe Line Co	200,000	10,000,000.00	38.00	7,600,000.00	$10.00	2,000,000	$10.00	2,000,000	5.00	1,000,000	37.50	7,500,000	30.00	6,000,000	50.00	10,000,000	20.00	4,000,000.00
Eureka Pipe Line Co	50,000	5,000,000.00							15.00	750,000	50.00	2,500,000	37.00	1,850,000	71.00	3,550,000	120.00	6,000,000.00
Forest Oil Co	55,000	5,500,000.00																
Indiana Pipe Line Co	20,000	1,000,000.00	10.00	200,000.00	87.0578	1,741,156	30.00	600,000	67.25	1,345,000	140.00	2,800,000	50.00	1,000,000	134.25	2,685,000	164.00	3,280,000.00
National Transit Co	509,104	25,455,200.00	5.00	2,545,520.00	5.00	2,545,520	5.00	2,545,520	5.00	2,545,520	5.00	2,545,520	5.00	2,545,520	5.00	2,545,520	5.00	2,545,520.00
New York Transit Co	50,000	5,000,000.00	10.00	500,000.00	12.00	600,000	16.00	800,000	15.00	750,000	50.00	2,500,000	40.00	2,000,000	30.00	1,500,000	45.00	2,250,000.00
Northern Pipe Line Co	10,000	1,000,000.00	6.00	60,000.00									23.25	232,500				
N. W. Ohio Natural Gas Co	55,505	a5,550,500.00	4.50	147,532.50	6.00	196,710	6.00	196,710	4.80	157,368	3.60	118,026	3.60	118,026	3.60	118,026	.90	29,506.50
Ohio Oil Company	80,000	2,000,000.00	6.00	480,000.00	3.75	300,000	25.00	2,000,000	37.50	3,000,000	37.50	3,000,000	12.50	1,000,000	25.00	2,000,000	35.50	2,840,000.00
Solar Refining Co	5,000	500,000.00	3.50	17,500.00	8.225	41,125	15.59	77,950	25.50	127,500	63.00	315,000	29.50	147,500	343.00	1,715,000	50.00	250,000.00
Southern Pipe Line Co	50,000	5,000,000.00	6.00	300,000.00											10.00	500,000	12.00	600,000.00
South Penn Oil Co	25,000	2,500,000.00							40.00	1,000,000			100.00	2,500,000				
Standard Oil Co. of Indiana	10,000	1,000,000.00					26.83⅓	268,325	20.00	200,000	40.00	400,000	70.00	700,000	57.00	570,000	60.00	600,000.00
Standard Oil Co. of Kentucky	10,000	1,000,000.00			26.00	260,000	18.00	180,000	50.00	500,000	130.00	1,300,000	275.00	2,750,000	25.00	250,000	30.00	300,000.00
Standard Oil Co. of New Jersey	100,000	10,000,000.00			20.00	2,000,000	20.00	2,000,000	20.00	2,000,000	25.00	2,500,000	20.00	2,000,000			3.00	300,000.00
Standard Oil Co. of New York	70,000	7,000,000.00	20.00	1,400,000.00	15.00	1,050,000	10.00	700,000	20.00	1,400,000	30.00	2,100,000	75.00	5,250,000	40.00	2,800,000	170.00	11,900,000.00
Standard Oil Co. of Ohio	35,000	3,500,000.00	100.00	3,500,000.00														
Union Tank Line Co	35,000	3,500,000.00																
Total	1,445,609	102,036,366.67		17,750,552.50		11,662,971		11,681,545		16,278,208		30,158,966		31,105,726		29,208,046		40,226,606.50

a Changed in 1895 to $3,330,300 (55,505 shares, par value $60). Before the distribution of 1892 the Standard Oil trustees held 144/165 of the stock of the N. W. Ohio Natural Gas Co.; and the figures given in this table show the amount of dividends that would have been received on that proportion.



PETITIONER'S EXHIBIT 400.

Anglo-American Oil Co. (Ltd.) consignment acct. of S. O. Co. of N. Y.

PROFIT OR LOSS ON STANDARD WHITE AND WATER WHITE OIL, 1897-1907.

6 mos. period ending—	Kind of oil.	Profit.	Loss.	Total profit or loss.	Interest 6% deducted from profit.
June 30, 1897	SW in bulk & brls	$866,123.03		$975,628.70	$79,084.09
	WW " "	109,505.67			
Dec. 31, 1897	SW in bulk & brls	670,687.71		776,688.35	44,174.49
	WW " "	106,000.64			
June 30, 1898	SW " "	871,619.17		1,002,440.29	47,562.55
	WW	130,821.02			
Dec. 31, 1898	SW " "	786,659.55		900,795.84	76,048.73
	WW	114,136.29			
June 30, 1899	SW " "	174,170.51		231,046.09	83,635.67
	WW	56,875.58			
Dec. 31, 1899	SW " "	827,337.96		1,019,209.48	101,864.39
	WW	191,871.52			
June 30, 1900	SW " "		$561,677.13	a 611,476.26	98,051.40
	WW		49,799.13		
Dec. 31, 1900	SW " "	747,364.82		853,136.41	87,828.36
	WW	105,771.59			
June 30, 1901	SW " "	985,218.87		1,094,769.98	58,526.96
	WW	109,551.11			
Dec. 31, 1901	SW " "	1,434,193.96		1,645,828.29	72,432.79
	WW	211,634.33			
June 30, 1902	SW " "	1,447,147.92		1,667,335.53	80,473.50
	WW	220,187.61			
Dec. 31, 1902	SW " "	598,103.34		738,299.45	115,065.22
	WW	140,196.11			
June 30, 1903	SW " "		89,892.78	a 22,925.58	87,389.14
	WW " "	66,967.20			
Dec. 31, 1903	SW " "	418,589.57		566,994.51	97,385.86
	WW " "	148,404.94			
June 30, 1904	SW bulk	36,541.16		14,432.07	79,844.30
	WW "		52,051.03		
	SW brls	28,720.76			
	WW "	1,221.18			
Dec. 31, 1904	SW bulk		187,918.80	a 370,535.07	85,298.06
	WW "		4,482.49		
	SW brls		146,766.20		
	WW brls		31,367.58		
June 30, 1905	SW & WW blk. & brls		253,227.76	a 253,227.76	67,365.52
Dec. 31, 1905	" " " "	724,025.62		724,025.62	74,822.27
June 30, 1906	" " " "	268,014.43		331,902.60	63,888.17
	Int	63,888.17			
Dec. 31, 1906	" " " "	415,708.30		470,399.12	54,690.82
	Int	54,690.82			
June 30, 1907	" " " "	513,896.55		569,340.77	55,444.22
	Int	55,444.22			

a Loss.

PETITIONER'S EXHIBIT 400—Continued.

Anglo-American Oil Co. (Ltd.) consignment account of S. O. Co. of N. Y.

PROFIT AND LOSS ON RUSSIAN OIL AND CROWN DIAMOND OIL.

Six months ending—	Kind of oil.	Profit.	Loss.	Total profit or loss.
Dec. 31, '03...	Russian bulk	$1,834.61		
	" brls	3,582.07		$5,416.68
June 30, '04...	Russian bulk	26,017.81		
	" brls			
	Crown Diamond bulk	7,207.61	$5,826.14	27,549.28
	" " brls	140.70		
Dec. 31, '04...	Russian bulk		38,895.71	
	" brls		4,222.41	
	Crown Diamond bulk		218,034.06	a 283,402.18
	" " brls		22,340.18	
June 30, '05...	Russian bulk			
	" brls		7,213.42	
	Crown Diamond bulk & brls	4.01		a 252,732.20
Dec. 31, '05...	C. D. bulk & brls		285,522.98	
June 30, '06...	C. D. " "	244,212.21		244,212.21
Dec. 31, '06...	C. D. " "	82,106.25		82,106.25
June 30, '07...	C. D. " "	181,070.57		181,070.57
		219,323.74		219,323.74

a Loss.

O